

SUNORCA DEVELOPMENT CORP.

2575 Palmerston Avenue, West Vancouver, B.C. V7V 2W4
Tel: (604) 602-7114 Fax: (778) 737-1299 Email: sunorca@shawbiz.ca

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Press Release

Production Testing of Mnazi Bay Concession

Vancouver, British Columbia, Canada - Sunorca Development Corp. ("Sunorca") CNQ: SUNO, is pleased to provide the following Corporate Update:

On June 21st, 2007, Artumas Group Inc. (www.artumas.com) issued a press release titled "Production Testing of Mnazi Bay Concession" which can be viewed at the Artumas Website. The relationship between Artumas Group Inc. and Sunorca Development Corp. is outlined at the end of this press release.

Artumas Group Inc. reports in their press release as follows:

Production Testing of Mnazi Bay Concession

Artumas Group Inc. is pleased to announce that the recent production testing of the MB-2 and MB-3 appraisal wells, as well as the MS-1X discovery well, have provided further support for the presence of world-scale hydrocarbon resources in the Mnazi Bay Concession.

Gas flow rates from each of the Mnazi Bay wells exceeded Artumas expectations for production potential. The natural gas flow rates were also accompanied by liquid hydrocarbons which flowed during the production tests. The produced liquids range from 25° to 27° API gravity which is normally consistent with medium gravity crude oil. Cumulative production of hydrocarbon liquids during the production testing of MB-2, MB-3 and MS-1X totaled 89 barrels.

Artumas is undertaking a program of independent laboratory testing to better understand the nature of the liquid hydrocarbons produced from its Mnazi Bay wells.

Artumas is currently gathering 2D seismic data over the Mnazi Bay Concession, which will be used to define the specific area over which a 3D seismic survey will be conducted. The 3D seismic will provide important information about the Mnazi Bay reservoir which will improve development planning and ultimately lower the cost of development of the field. 3D seismic gathered over other areas of the Mnazi Bay concession will significantly improve the imaging of exploration leads and prospects, which will in turn improve the chance of success for future exploration wells to be drilled on the Concession. This 3D seismic survey will be initiated during the second half of 2007 with exploration drilling planned next year.

A summary of the recent long term production testing from the completed interval in each of the Mnazi Bay wells is as follows:

Mnazi Bay-2 (MB-2) Production Testing

Production testing and buildup program covered a total of 50 days.

The D, G and I reservoirs were not tested as the well is completed as an F reservoir producer.

Final flow of 10.7 mmscfd was tested from a 19.5 foot interval of the completed F reservoir on a 28/64" choke with a tubing head pressure of 2446 psi.

A total of 15 barrels of 25° API oil was recovered.

Mnazi Bay-3 (MB-3) Production Testing

Production testing and buildup program covered a total of 70 days.

The C, D, F and G reservoirs were not tested as the well is completed as a G reservoir producer

Final flow of 10.9 mmscfd was tested from a 24.5 foot interval of the completed G reservoir on a 28/64" choke with a tubing head pressure of 2469 psi.

A total of 14 barrels of 25° API oil was recovered.

Msimbati-1X (MS-1X) Production Testing

Production testing and buildup program forecast to last approximately 50 days.

The K1, K3 and F reservoirs were not tested as the well is completed as a K2 reservoir producer.

Final flow of 9.3 mmscfd was tested from a 30.5 foot interval of the completed K-2 reservoir on a 28/64" choke with a tubing head pressure of 2153 psi.

A total of 60 barrels of 27° API oil was recovered.

Summary

The production of hydrocarbon liquids during extended production testing is, in and of itself, an encouraging development. Further work remains to be completed to determine (i) whether the hydrocarbon liquids reside in a separate phase (crude oil) within the reservoir, and (ii) whether the hydrocarbon liquids are present in commercial volumes. The planned seismic acquisition and subsequent drilling program will help to provide answers to these important questions.

Production Testing of Mnazi Bay Concession

Artumas Group Inc. is an international energy producer focused on capitalizing its hydrocarbon reserves in the Rovuma Delta Basin in Tanzania and Mozambique. By exploring, developing, producing and commercializing known petroleum systems, Artumas is poised to deliver a sustainable rate of return for its stakeholders while creating social and economic opportunities for the people of Eastern Africa.

Artumas' common shares trade on the Oslo Stock Exchange under the symbol AGI.

Sunorca Development Corp.'s Relationship to Artumas Group Inc.

Sunorca acquired a Gross Overriding Royalty in the Mnazi Bay Natural Gas Field on March 27, 2006. The 9 concession blocks in the Mnazi Bay Natural Gas Field in which Sunorca has a Gross Overriding Royalty, cover a total area of 756.8 Square Kilometres. Sunorca's interest in this project is summarized as follows:

- a) 2.75% overriding royalty in the Artumas Group of Companies' interest in the original Development block;
- b) 2.75% overriding royalty in Artumas Group of Companies' interest in 3 of 5 contiguous exploration blocks;
- c) 1.85% overriding royalty in the Artumas Group of Companies' interest in the remaining 5 blocks of the contract area in the Mnazi Bay Natural Gas Field;

The Mnazi Bay Natural Gas Field is located off the coast of the United Republic of Tanzania, Africa. The Mnazi Bay Natural Gas Field will provide gas for the Mtwara Energy Project which includes a liquefied natural gas facility, a natural gas pipeline, the construction and operation of an electric generation facility and the upgrading, construction and operation of an electric transmission system. It is the intention that surplus gas from the Mnazi Bay Natural Gas Field will be liquefied and sold externally.

ON BEHALF OF THE BOARD OF DIRECTORS

Christian Brulé

Director

THE CNQ HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THE CONTENT OF THIS PRESS RELEASE.