

For immediate release
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PetroWorth Receives Evaluation Report on Alberta Farm-in Project

Calgary, Alberta – PetroWorth Resources Inc. (CNQ:PTWR) (Frankfurt:T3F) today announced receipt of an evaluation report prepared by Sproule Associates Limited (“Sproule”) on the company’s seven-well farm-in project in Alberta, as of March 31, 2007.

Highlights of the Sproule evaluation:

- PetroWorth’s net proved plus probable reserves from the seven-well project are 102,000 barrels of oil equivalent (boe).
- The combined initial aggregate production from these seven wells will be 74.5 boe/day net to PetroWorth.

Three of the seven wells will commence production in May and June of 2007, with the remaining four wells coming on stream in October 2007.

PetroWorth Resources Inc. is a junior oil and gas exploration company with extensive onshore properties in Eastern Canada. The Company has acquired 100% working interests in almost one million acres in nine separate exploration permits on Prince Edward Island, Nova Scotia and New Brunswick. The strategy of the company is to conduct aggressive exploration programs on these permits, both internally generated and through advantageous farm-in arrangements.

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CAUTION REGARDING FORWARD LOOKING STATEMENTS

Certain statements contained herein constitute forward-looking statements. The use of any of the words "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe", and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. The Corporation believes the expectations reflected in those forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this report should not be unduly relied upon. The Corporation does not undertake any obligation to publicly update or revise any forward-looking statements. The Corporation

has adopted the standard of 6 Mcf:1 BOE when converting natural gas to BOE. BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf:1 BOE is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.