

FORM 5

QUARTERLY LISTING STATEMENT

Name of Listed Issuer: Mustang Energy Corp. (the “Issuer”).

Trading Symbol: MEC

This Quarterly Listing Statement must be posted on or before the day on which the Issuer’s unaudited interim financial statements are to be filed under the *Securities Act*, or, if no interim statements are required to be filed for the quarter, within 60 days of the end of the Issuer’s first, second and third fiscal quarters. This statement is not intended to replace the Issuer’s obligation to separately report material information forthwith upon the information becoming known to management or to post the forms required by the Exchange Policies. If material information became known and was reported during the preceding quarter to which this statement relates, management is encouraged to also make reference in this statement to the material information, the news release date and the posting date on the Exchange website.

General Instructions

- (a) Prepare this Quarterly Listing Statement using the format set out below. The sequence of questions must not be altered nor should questions be omitted or left unanswered. The answers to the following items must be in narrative form. When the answer to any item is negative or not applicable to the Issuer, state it in a sentence. The title to each item must precede the answer.
- (b) The term “Issuer” includes the Listed Issuer and any of its subsidiaries.
- (c) Terms used and not defined in this form are defined or interpreted in Policy 1 – Interpretation and General Provisions.

There are three schedules which must be attached to this report as follows:

SCHEDULE A: FINANCIAL STATEMENTS

Financial statements are required as follows:

For the first, second and third financial quarters interim financial statements prepared in accordance with the requirements under Ontario securities law must be attached.

If the Issuer is exempt from filing certain interim financial statements, give the date of the exempting order.

Condensed Interim Financial Statements for the three months ended March 31, 2026 (the “Interim Financial Statements”), as filed with the securities regulatory authorities are affixed to this Form 5 as Appendix I.

SCHEDULE B: SUPPLEMENTARY INFORMATION

The supplementary information set out below must be provided when not included in Appendix I.

1. Related party transactions

Provide disclosure of all transactions with a Related Person, including those previously disclosed on Form 10. Include in the disclosure the following information about the transactions with Related Persons:

- (a) A description of the relationship between the transacting parties. Be as precise as possible in this description of the relationship. Terms such as affiliate, associate or related company without further clarifying details are not sufficient.
- (b) A description of the transaction(s), including those for which no amount has been recorded.
- (c) The recorded amount of the transactions classified by financial statement category.
- (d) The amounts due to or from Related Persons and the terms and conditions relating thereto.
- (e) Contractual obligations with Related Persons, separate from other contractual obligations.
- (f) Contingencies involving Related Persons, separate from other contingencies.

All related party transactions have been disclosed in Note 10 to the Issuer’s Interim Financial Statements attached hereto as Appendix I. For information supplementary to that contained in the notes to the Interim Financial Statements with respect to related party transactions, please refer to the Management’s Discussion and Analysis (“MD&A”) for the three months ended March 31, 2026, as filed with the securities regulatory authorities and attached to this Form 5 as Appendix II.

2. Summary of securities issued and options granted during the period.

Provide the following information for the period beginning on the date of the last Listing Statement (Form 2A):

- (a) summary of securities issued during the period,

Date of Issue	Type of Security (common shares, convertible debentures , etc.)	Type of Issue (private placement, public offering, exercise of warrants, etc.)	Number	Price	Total Proceeds	Type of Consideration (cash, property, etc.)	Describe relationship of Person with Issuer (indicate if Related Person)	Commission Paid
February 6, 2026	Restricted Share Units ("RSUs")	RSU grant	4,000,000	N/A	N/A	N/A	Various consultants	N/A

(b) summary of options granted during the period,

Date	Number	Name of Optionee if Related Person and relationship	Generic description of other Optionees	Exercise Price	Expiry Date	Market Price on date of Grant
No options were granted during the period.						

3. Summary of securities as at the end of the reporting period.

Provide the following information in tabular format as at the end of the reporting period:

(a) description of authorized share capital including number of shares for each class, dividend rates on preferred shares and whether or not cumulative, redemption and conversion provisions,

As at	Share Class	Number of Shares	Recorded Value
March 31, 2026	Common Shares	96,478,165	\$20,472,113

(b) number and recorded value for shares issued and outstanding,

See the table in Item 3(a) for details.

(c) description of options, warrants and convertible securities outstanding, including number or amount, exercise or conversion price and expiry date, and any recorded value, and

As at	Type of Security	Number	Exercise Price (\$)	Expiry Date	Recorded Value
March 31, 2026	Options	100,000	\$0.30	April 5, 2028	\$11,514
		200,000	\$0.26	September 30, 2026 ⁽¹⁾	\$2,618
		4,450,000	\$0.10	August 20, 2028 ⁽¹⁾	\$262,238
		100,000	\$0.12	August 22, 2028 ⁽¹⁾	\$6,680
		200,000	\$0.09	December 3, 2028 ⁽¹⁾	\$9,696
	Warrants	381,500	\$0.33	December 16, 2026	\$58,589
		329,410	\$0.33	December 27, 2026	\$46,896
		7,404,806	\$0.21	July 9, 2028	\$nil
		518,336	\$0.175	July 9, 2028	\$50,396
		4,449,840	\$0.21	July 22, 2028	\$nil
		311,489	\$0.175	July 22, 2028	\$28,165
		1,000,000	\$0.150	December 31, 2027	\$nil
		140,000	\$0.150	December 31, 2027	\$5,177

(1) Options were cancelled effective April 15, 2026.

- (d) number of shares in each class of shares subject to escrow or pooling agreements or any other restriction on transfer.

There are no common shares subject to restrictions on transfer securities at the end of the reporting period.

- 4. List the names of the directors and officers, with an indication of the position(s) held, as at the date this report is signed and filed.**

Name	Position
Nicholas Luksha	Director and CEO
Teresa Cherry	CFO and Corporate Secretary
Constantine Carmichel	Director
Teresa Rzepczyk	Director

SCHEDULE C: MANAGEMENT DISCUSSION AND ANALYSIS

Provide Interim MD&A if required by applicable securities legislation.

The Issuer's MD&A for the period ended March 31, 2026, as filed with the applicable securities regulatory authorities, is attached hereto as Appendix II.

Certificate Of Compliance

The undersigned hereby certifies that:

1. The undersigned is a director and/or senior officer of the Issuer and has been duly authorized by a resolution of the board of directors of the Issuer to sign this Quarterly Listing Statement.
2. As of the date hereof there is no material information concerning the Issuer which has not been publicly disclosed.
3. The undersigned hereby certifies to the Exchange that the Issuer is in compliance with the requirements of applicable securities legislation (as such term is defined in National Instrument 14-101) and all Exchange Requirements (as defined in CNSX Policy 1).
4. All of the information in this Form 5 Quarterly Listing Statement is true.

Dated June 1, 2026.

Teresa Cherry
Name of Director or Senior Officer

Signature

CFO and Corporate Secretary
Official Capacity

Issuer Details Name of Issuer Mustang Energy Corp.		For Quarter Ended March 31, 2026	Date of Report YY/MM/D 2026/06/1
Issuer Address 789 West Pender Street, Suite 480			
City/Province/Postal Code Vancouver, BC, V6C 1H2		Issuer Fax No. (604) 428-7052	Issuer Telephone No. (604) 428-7050
Contact Name Teresa Cherry		Contact Position CFO	Contact Telephone No. 604-837-3095
Contact Email Address teresa@simcoservices.ca		Web Site Address https://www.mustangenergy.ca	

APPENDIX I

MUSTANG ENERGY CORP.

Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the three months ended March 31, 2026, and 2025

NOTICE TO READER

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor. The accompanying unaudited condensed interim financial statements have been prepared by and are the responsibility of the management. The Company's independent auditor has not performed a review of these financial statements in accordance with the standards established by the Canadian Institute of Chartered Professional Accountants for a review of interim financial statements by an entity's auditor.

VANCOUVER, BC

June 1, 2026

Mustang Energy Corp.

Condensed Consolidated Interim Statements of Financial Position

(Expressed in Canadian dollars - unaudited)

As at

		March 31, 2026 \$	December 31, 2025 \$
	Notes		
Assets			
Current assets			
Cash and cash equivalents		216,469	536,906
Restricted cash	14	-	1,250,000
Other receivables		600	51,638
Prepaid expenses and deposits	5	106,659	175,381
Assets held for distribution	14	-	320,000
		323,728	2,333,925
Non-current assets			
Exploration and evaluation assets	6	10,651,781	10,696,729
Total assets		10,975,509	13,030,654
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities	7,10	289,684	346,359
Flow-through premium liability	8	505,102	521,922
Subscription receipts	14	-	1,250,000
Total current liabilities		794,786	2,118,281
Shareholders' equity			
Share capital	9	20,472,113	20,472,113
Reserve	9	1,642,244	1,322,244
Deficit	14	(11,933,634)	(10,881,984)
Total shareholders' equity		10,180,723	10,912,373
Total liabilities and shareholders' equity		10,975,509	13,030,654

Nature of operations (Note 1)

Basis of preparation and going concern (Note 2)

Subsequent events (Note 16)

On behalf of the Board:

"Constantine Carmichel" Director

"Nicholas Luksha" CEO, Director

Mustang Energy Corp.

Condensed Consolidated Interim Statements of Loss and Comprehensive Loss

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

		For the three months ended, March 31, 2026 \$	For the three months ended, March 31, 2025 \$
	Note		
General and administrative expenses			
Accounting and auditing		61,700	45,776
Consulting		32,300	73,875
Conferences and seminars		-	9,605
Director fees	10	27,100	17,100
Legal and related		81,332	67,889
Management fees	10	53,050	42,525
Marketing fees		31,743	1,151,992
Travel and related		22,698	55,890
Office and miscellaneous		6,372	15,861
Foreign exchange		(1,019)	11,565
Registration and filing		21,385	2,756
Rent		-	11,550
Share-based compensation	9	320,000	280,147
Transfer agent and shareholder costs		30,757	22,408
Operating loss for the period		(687,418)	(1,808,939)
Interest income		2,374	5,561
Recovery of flow through share premium	8	16,820	72,694
Loss on revaluation of obligation to issue shares		-	(117,500)
Loss on deconsolidation of subsidiary	14	(63,426)	-
Net loss and comprehensive loss for the period		(731,650)	(1,848,184)
Weighted average number of common shares outstanding – basic and diluted		96,478,166	64,367,724
Loss per common share – basic and diluted		(0.01)	(0.03)

Mustang Energy Corp.

Condensed Consolidated Interim Statements of Changes in Shareholders' Equity

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

	Note	Share Capital		Reserve	Commitment to issue shares	Deficit	Total
		Number of common shares	Amount				
			\$	\$	\$	\$	\$
Balance December 31, 2024		61,298,557	14,090,670	1,070,115	410,000	(6,002,525)	9,568,260
Share issued for cash		6,275,000	1,255,000	-	-	-	1,255,000
Share issue costs		-	(41,738)	-	-	-	(41,738)
Shares issued for restricted share units		500,000	157,500	(157,500)	-	-	-
Fair value of finder warrants		-	(6,315)	6,315	-	-	-
Share-based compensation on option issuance		-	-	183,647	-	-	183,647
Commitment to issue shares		-	-	-	214,000	-	214,000
Loss for the period		-	-	-	-	(1,848,184)	(1,848,184)
Balance, March 31, 2025		68,073,557	15,455,117	1,102,577	624,000	(7,850,709)	9,330,985
Balance, December 31, 2025		96,478,166	20,472,113	1,322,244	-	(10,881,984)	10,912,373
Share-based compensation	9	-	-	320,000	-	-	320,000
Distribution of Allied shares	14	-	-	-	-	(320,000)	(320,000)
Loss for the period		-	-	-	-	(731,650)	(731,650)
Balance, March 31, 2026		96,478,166	20,472,113	1,642,244	-	(11,933,634)	10,180,723

Mustang Energy Corp.

Condensed Consolidated Interim Statements of Cash Flows

(Expressed in Canadian dollars)

For the Three Months Ended March 31, 2026, and 2025

	For the three months ended March 31, 2026 \$	For the three months ended March 31, 2025 \$
Operating activities		
Net loss for the period	(731,650)	(1,848,184)
Items not involving cash:		
Recovery of flow through share premium	(16,820)	(72,694)
Gain on revaluation of obligation to issue shares	-	117,500
Share-based compensation	320,000	280,147
Loss on deconsolidation of subsidiary	63,426	-
Changes in non-cash working capital items:		
Account payable and accrued liabilities	35,276	(78,123)
Prepays	48,486	(54,918)
Accounts receivable	51,037	-
Total cash used in operating activities	(230,245)	(1,656,272)
Investing activities		
Deposits for exploration and evaluation expenditures	(5,553)	-
Exploration and evaluation assets	(84,639)	(234,763)
Deconsolidation of subsidiary - restricted cash derecognition	(1,250,000)	-
Total cash used in investing activities	(1,340,192)	(234,763)
Financing activities		
Shares issued for private placement financing	-	1,255,000
Share issue costs	-	(12,115)
Total cash provided by financing activities	-	1,242,885
Change in cash and cash equivalents and restricted cash	(1,570,437)	(648,150)
Cash and cash equivalents and restricted cash, beginning of the period	1,786,906	3,368,699
Cash and cash equivalents and restricted cash, end of the period	216,469	2,720,549

Supplement disclosure with respect to cash flows (Note 13)

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

1. NATURE OF OPERATIONS

Mustang Energy Corp. ("the Company", or "Mustang") was incorporated under the Canada Business Corporations Act on December 24, 2015 and was registered as an extra-provincial company in British Columbia on January 28, 2016. On September 5, 2017, the Company completed its initial public offering ("IPO") and trading of the Company's common shares commenced on the Canadian Securities Exchange ("CSE").

During fiscal 2024, the Company completed a name change from Glorious Creation Limited to Mustang Energy Corp., completed the re-listing of its common shares on the CSE, and changed its business to mineral exploration and development on the closing of an acquisition of uranium assets in Eastern Athabasca Basin of Saskatchewan.

The Company's head office and principal address is 480 - 789 West Pender Street, Vancouver, BC, Canada and the registered and records office of the Company is 2501 – 550 Burrard, Bentall 5, Vancouver, BC, V6C 2B5, Canada.

2. BASIS OF PREPARATION AND GOING CONCERN

Statement of compliance

These condensed interim financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and interpretations of the International Financial Reporting Interpretations Committee ("IFRIC") and in accordance with International Accounting Standards ("IAS") 34, Interim Financial Reporting.

These condensed interim financial statements do not include all of the information and note disclosures required for full annual financial statements and should be read in conjunction with the Company's annual financial statements as at the year ended December 31, 2025.

The accounting policies applied in preparation for these financial statements are consistent with those applied and disclosed in the Company's audited financial statements for the year ended December 31, 2025, with the exception of the new adopted policies for exploration and evaluation assets and provision for environmental rehabilitation as described below.

These condensed consolidated interim financial statements were authorized for issue by the Board of Directors on June 1, 2026.

Going concern

These condensed consolidated interim financial statements have been prepared on a going-concern basis which assumes that the Company will be able to continue its operations for the foreseeable future and meet its obligations and commitments in the normal course of business. At March 31, 2026, the Company had cash and cash equivalents of \$216,469 (December 31, 2025 - \$1,786,906 cash and cash equivalent and restricted cash), a working capital deficiency of \$471,058 (December 31, 2025 – \$215,644 working capital) and a deficit of \$11,933,634 (December 31, 2025- \$10,881,984). The Company's operating losses will require that it obtains additional capital to continue operations. The Company will depend almost exclusively on outside capital. Such outside capital will include the issuance of additional equity shares. There can be no assurance that capital will be available to meet the continuing exploration costs or, if the capital is available, that it will be on terms acceptable to the Company. The issuance of additional equity securities by the Company may result in significant dilution to the equity interests of its current shareholders. If the Company is unable to obtain financing in the amounts and on terms deemed acceptable, the business and future success may be adversely affected. These material uncertainties may cast significant doubt about the Company's ability to continue as a going concern.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

2. BASIS OF PREPARATION AND GOING CONCERN (continued)

Going concern (continued)

These condensed consolidated interim financial statements do not include any adjustments relating to the recoverability and reclassification of recorded asset amounts and classification of liabilities that might be necessary should the Company be unable to continue in existence.

Basis of measurement

These condensed consolidated interim financial statements have been prepared on a historical cost basis except for financial instruments classified as fair value, which are stated at their fair value. In addition, these condensed consolidated interim financial statements have been prepared using the accrual basis of accounting except for cash flow information.

Consolidation

The condensed consolidated interim financial statements include the accounts of the Company and its controlled subsidiary. Details of controlled subsidiary are noted below:

	Country of incorporation	Functional currency	Percentage owned*	
			March 31, 2026	December 31, 2025
Americas Uranium Corp. formerly Allied Strategic Resources Corp. ("Allied")	Canada	Canadian Dollar	0%	100%
Nucleus Uranium Ltd. ("Nucleus")	Canada	Canadian Dollar	100%	100%

*Percentage of voting power is in proportion to ownership.

The subsidiaries are entities controlled by the Company, where control is achieved by the Company being exposed to, or having rights to, variable returns from its involvement with the entity and having the ability to affect those returns through its power over the entity. The subsidiaries are fully consolidated from the date on which control is obtained by the Company and are deconsolidated from the date that control ceases. All intercompany transactions, balances, income and expenses are eliminated on consolidation.

On March 27, 2026, the Company completed a plan of arrangement involving the spin-off of Allied. As a result of the distribution of Allied shares to the Company's shareholders, control over Allied was lost and the Company deconsolidated Allied as of that date (Note 14).

3. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The Company makes estimates and assumptions about the future that affect the reported amounts of assets and liabilities. Estimates and judgments are continually evaluated based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. In the future, actual experience may differ from these estimates and assumptions. The effect of a change in an accounting estimate is recognized prospectively by including it in comprehensive income in the period of the change, if the change affects that period only, or in the period of the change and future periods, if the change affects both.

The following are critical judgments that management has made in the process of applying accounting policies and that have the most significant effect on the amounts recognized in the condensed consolidated interim financial statements:

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

3. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS (continued)

(i) Going concern evaluation

As discussed in Note 2, these condensed consolidated interim financial statements have been prepared under the assumptions applicable to a going concern. If the going concern assumption were not appropriate for these condensed consolidated interim financial statements, then adjustments would be necessary to the carrying value of assets and liabilities, the reported expenses and the statement of financial position classifications used and such adjustments could be material.

The Company reviews the going concern assessment at the end of each reporting period.

(ii) Income taxes

Provisions for income taxes are made using the best estimate of the amount expected to be paid based on a qualitative assessment of all relevant factors. The Company reviews the adequacy of these provisions at the end of the reporting period. However, it is possible that at some future date an additional liability could result from audits by taxing authorities. Where the final outcome of these tax-related matters is different from the amounts that were originally recorded, such differences will affect the tax provisions in the period in which such determination is made.

(iii) Valuation of Exploration and Evaluation assets

The carrying amount of Company's exploration and evaluation assets does not necessarily represent present or future values, and the Company's exploration and evaluation assets have been accounted for under the assumption that the carrying amount will be recoverable. Recoverability is dependent on various factors, including the discovery of economically recoverable reserves, the ability of the Company to obtain the necessary financing to commence and complete development and upon future profitable production or proceeds from the disposition of the mineral properties themselves. Additionally, there are numerous geological, economic, environmental and regulatory factors and uncertainties that could impact management's assessment as to the overall viability of its properties or to the ability to generate future cash flows necessary to cover or exceed the carrying value of the Company's exploration and evaluation assets.

4. MATERIAL ACCOUNTING POLICIES

The accounting policies followed by the Company are set out in Note 4 to the audited financial statements for the year ended December 31, 2025, and have been consistently applied in the preparation of these condensed interim financial statements.

New, amended and future accounting pronouncements

Accounting standards and amendments issued but not yet effective are either not applicable or are not expected to have a significant impact on the Company's condensed consolidated interim financial statements, except as noted below:

On April 9, 2024, the IASB issued IFRS 18 Presentation and Disclosure in Financial Statements. IFRS 18 will apply for reporting periods beginning on or after January 1, 2027 and also applies to comparative information. IFRS 18 will replace IAS 1; many of the other existing principles in IAS 1 are retained, with limited changes. IFRS 18 will not impact the recognition or measurement of items in the financial statements, but it may change what an entity reports as its operating profit or loss'. Key new concepts introduced in IFRS 18 relate to: (i) the structure of the statement of profit or loss; (ii) required disclosures in the financial statements for certain profit or loss performance measures that are reported outside an entity's financial statements (that is, management-defined performance measures); and (iii) enhanced principles on aggregation and disaggregation which apply to the primary financial statements and notes in general. The Company is currently assessing the effects of IFRS 18 on the condensed consolidated interim financial statements.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

4. MATERIAL ACCOUNTING POLICIES (continued)

In May 2024, the IASB issued amendments to IFRS 9, Financial Instruments, and IFRS 7, Financial Instruments: Disclosures to address the classification and measurement of financial instruments, with an emphasis to clarify the date of recognition and derecognition of financial asset and liabilities, effective January 1, 2026, with early adoption permitted. The Company is currently assessing the effects of IFRS 18 on the condensed consolidated interim financial statements.

5. PREPAID

	March 31, 2026	December 31, 2025
As at	\$	\$
Prepaid marketing expense	-	20,272
Prepaid consulting fees	-	18,750
Prepaid insurance	3,469	5,781
Other prepaid	18,363	18,186
Deposit	3,500	3,500
Deposits for exploration and evaluation expenditures	81,327	108,892
	106,659	175,381

6. EXPLORATION AND EVALUATION ASSETS

Dutton, Yellowstone, and Yellowstone East Projects

During the three months ended March 31, 2026, the Company did not incur any exploration or evaluation expenditures on the Dutton and Yellowstone projects.

As at March 31, 2026, the Dutton and Yellowstone projects remained written down to a nominal value of \$1 each project following the impairment recognized during the year ended December 31, 2025. Management intends to allow the related mineral claims to lapse upon their expiry.

914W Uranium Project

On November 12, 2024, entered into a strategic option agreement with Skyharbour Resources Ltd. to acquire an undivided 75% interest in Skyharbour's 914W Uranium Project, located in the Athabasca Basin of Northern Saskatchewan. Pursuant to the terms of the option agreement, the Company can acquire a 75% interest in the 914W Uranium Project, by satisfying the following conditions over three years:

- Share Issuance: The Company will issue common shares with a total value of \$480,000.
- Cash Payments: The Company will make aggregate cash payments of \$275,000.
- Exploration Expenditures: The Company will incur \$800,000 towards exploration on the 914W Uranium Project.

On November 27, 2024 (the "Closing Date"), the Company completed the first milestone by making a cash payment of \$15,000 and issuing 93,750 common shares with fair value of \$30,938 to Skyharbour.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

6. EXPLORATION AND EVALUATION ASSETS (continued)

914W Uranium Project (continued)

On November 21, 2025, the Company completed the cash and share issuance milestone for the first anniversary date milestone by making a cash payment of \$20,000 and issuing 1,098,901 common shares with fair value of \$93,407 to Skyharbour. As at the current date, the Company has not completed the expenditure requirement milestone of \$100,000 on or before the first anniversary of the agreement, the Company and Skyharbour are in communications to extend the balance of \$100,000 in exploration expenditures for inclusion in the second anniversary milestone.

The committed cash payments, share issuances and exploration expenditures required to exercise the option in full are as follows:

Date	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
On the Closing Date	15,000	-	30,000 ⁽¹⁾
On or before the first anniversary of Closing Date	20,000	100,000	100,000 ⁽¹⁾
On or before the second anniversary of Closing Date	40,000	200,000	150,000 ⁽¹⁾
On or before the third anniversary of Closing Date	200,000	500,000	200,000 ⁽¹⁾
TOTAL:	275,000	800,000	480,000

(1) Share values will be based on a five-day volume-weighted average price on the Canadian Securities Exchange ("CSE") prior to issuance, or such other price as required by the policies of the CSE.

Brown Lake Project

On October 10, 2024, the Company closed on a mineral property acquisition agreement with Standard Uranium Ltd., pursuant to the acquisition agreement, the Company acquired a 90% interest in the Brown Lake Project located in the Province of Saskatchewan for consideration of 60,000 common shares with a fair value of \$26,400.

Nucleus Project

On May 5, 2025, the Company entered into a Agreement with Golden Mile, the sole shareholder of Nucleus, pursuant to which the Company acquired all of the issued and outstanding common shares of Nucleus. Nucleus is the sole registered and beneficial owner of the Nucleus Project.

The acquisition was completed through the issuance of 9,000,000 common shares with a fair value of \$2,340,000. The transaction was accounted for as an asset acquisition, as Nucleus did not meet the definition of a business under IFRS 3. Total consideration, including transaction costs of \$42,873, amounted to \$2,382,873, which was capitalized and allocated entirely to exploration and evaluation assets in accordance with IFRS 6.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

6. EXPLORATION AND EVALUATION ASSETS (continued)

Staked Claims

During the periods ended March 31, 2026 and December 31, 2025, the Company acquired by way of staking certain mineral claims:

- i. Mineral claims in the Athabasca Basin in Saskatchewan as further detailed below:
 - **Spur** – staked for \$Nil as at March 31, 2026 (December 31, 2025 - \$5,613)
 - **Spur North** – staked for \$Nil as at March 31, 2026 (December 31, 2025 - \$5,613)
 - **Konigsstuhl** – staked for \$Nil as at March 31, 2026 (December 31, 2025 - \$6,939)
 - **914W** – staked for \$Nil as at March 31, 2026 (December 31, 2024 - \$1,050)
- ii. **Bridal Veil** – The Company staked the Onyx Uranium Project and the Bridal Veil Copper-Silver Project in Newfoundland and Labrador for \$2,665 as at March 31, 2026 (December 31, 2025 - \$325).

Option Agreements

On June 16, 2025, the Company entered into two option agreements with Thunderbird Resources Ltd. ("Thunderbird") to acquire:

- (i) An undivided 80% interest in certain mineral tenements held by Thunderbird in and around Cluff Lake (the "Cluff Lake Project").
- (ii) An undivided 80% interest in certain mineral tenements held by Thunderbird in and around Surprise Creek, Pring Lake, and Ellis Bay/Bob Lake (the "Surprise Creek Project").

Cluff Lake Project

On June 16, 2025, the Company completed a cash payment of \$20,000 and issued 425,531 common shares with fair value of \$73,723 to Thunderbird as initial consideration for the Cluff Lake option agreement.

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Cluff Lake option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 60% interest on or before June 3, 2027 ("Stage 1 Cluff Lake Interest")	50,000	1,000,000	-
For the Company to earn a 20% interest on or before the second anniversary of earning the Stage 1 Cluff Lake Interest ("Stage 2 Cluff Lake Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Upon the Company earning the Stage 2 Cluff Lake Interest, Thunderbird will retain a 2% net smelter return royalty on the Cluff Lake Project in respect of any minerals, mineral products, ore or concentrates produced from the tenements comprising the Surprise Creek Project.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

6. EXPLORATION AND EVALUATION ASSETS (continued)

Option Agreements (continued)

Surprise Creek Project (continued)

On June 16, 2025, the Company completed a cash payment of \$20,000 and issued 425,531 common shares with fair value of \$73,724 to Thunderbird as initial consideration for the Surprise Creek option agreement.

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Surprise Creek option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 51% interest on or before June 3, 2027 ("Stage 1 Surprise Creek Interest")	50,000	1,000,000	-
For the Company to earn a 29% interest on or before the second anniversary of of earning the Stage 1 Surprise Creek Interest ("Stage 2 Surprise Creek Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Upon the Company earning the Stage 2 Surprise Creek Interest, Thunderbird will retain a 2% net smelter return royalty on the Surprise Creek Project in respect of any minerals, mineral products, ore or concentrates produced from the tenements comprising the Surprise Creek Project.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

6. EXPLORATION AND EVALUATION ASSETS (continued)

Summary of Exploration and Evaluation Assets

The following table summarizes the cumulative costs capitalized as exploration and evaluation assets as of March 31, 2026 by their nature:

	Brown Lake \$	Dutton \$	Yellowstone \$	Yellowstone East \$	Wrangler & Yellowstone Wrangler \$	Yellowstone Lasso \$	914W \$	Spur \$	Spur North \$	Konigsstuhl \$	Surprise Creek \$	Cluff Lake \$	Nucleus Project \$	Bridal Veil \$	Total \$
Acquisition costs															
Balance, December 31, 2025	26,400	1,242,870	3,549,269	1	1	1	160,395	5,613	5,613	6,939	98,724	98,723	2,382,873	325	7,577,747
Additions: staking	-	-	-	-	-	-	-	-	-	-	-	-	-	2,665	2,665
Balance, March 31, 2026	26,400	1,242,870	3,549,269	1	1	1	160,395	5,613	5,613	6,939	98,724	98,723	2,382,873	2,990	7,580,412
Exploration costs															
Balance, December 31, 2025	10,917	199,053	287,794	-	-	-	77,238	347,807	10,189	6,233	1,918,454	197,826	650	62,821	3,118,982
Geological consulting	-	-	-	-	-	-	4,746	-	-	-	20,757	-	-	5,778	31,281
Geophysics	-	-	-	-	-	-	-	13,125	-	-	-	-	-	-	13,125
Administrative	-	-	-	-	-	-	2,095	2,095	-	-	2,094	9,423	-	2,094	17,801
Reporting	-	-	-	-	-	-	-	-	-	-	4,161	-	-	-	4,161
Balance, March 31, 2026	10,917	199,053	287,794	-	-	-	84,079	363,027	10,189	6,233	1,945,466	207,249	650	70,693	3,185,350
Adjustment *	-	-	-	-	-	-	-	-	-	-	(113,981)	-	-	-	(113,981)
Carrying amounts															
Balance, December 31, 2025	37,317	1,441,923	3,837,063	1	1	1	237,633	353,420	15,802	13,172	2,017,178	296,549	2,383,523	63,146	10,696,729
Balance, March 31, 2026	37,317	1,441,923	3,837,063	1	1	1	244,474	368,640	15,802	13,172	1,930,209	305,972	2,383,523	73,683	10,651,781

* The adjustment relates to the re-allocation of capitalized exploration costs previously assigned to Surprise Creek. The \$113,981 adjustment corresponds to Spin-out Properties that were impaired during the year ended December 31, 2025.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

6. EXPLORATION AND EVALUATION ASSETS (continued)

Summary of Exploration and Evaluation Assets

The following table summarizes the cumulative costs capitalized as exploration and evaluation assets as of December 31, 2025 by their nature:

	Ford Lake	Roughrider South	Cigar Lake East	Brown Lake	Dutton	Yellowstone	Yellowstone East	Wrangler	Lasso	914W	Spur	Spur North	Konigsstuhl	Surprise Creek	Cluff Lake	Nucleus Project	Bridal Veil	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Acquisition costs																		
Balance, December 31, 2024	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	-	-	45,938	5,613	5,613	6,939	-	-	-	-	6,379,392
Additions	-	-	-	-	-	-	-	-	-	114,457	-	-	-	98,724	98,723	2,382,873	325	2,695,102
Balance, December 31, 2025	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	-	-	160,395	5,613	5,613	6,939	98,724	98,723	2,382,873	325	9,074,494
Exploration costs																		
Balance, December 31, 2024	48,738	13,719	13,719	1,850	14,328	11,076	1,850	-	-	1,850	5,091	5,091	1,850	-	-	-	-	119,162
Permits and fees	20,348	333	333	4,683	2,846	3,754	-	-	-	21,634	2,739	-	-	42,214	42,215	-	-	141,099
Geological consulting	3,407	7,597	7,596	3,407	13,445	35,579	5,716	3,407	3,407	39,002	11,652	4,121	3,407	183,214	38,922	-	9,910	373,789
Drilling	-	-	-	-	-	-	-	-	-	-	1,181	-	-	398,147	-	-	-	399,328
Geophysics	1,517	137	137	137	146,937	213,436	137	137	137	7,999	291,414	137	136	1,278,664	106,007	-	22,305	2,069,374
Administrative	840	840	840	840	885	650	650	840	840	5,235	10,976	840	840	697	697	650	-	27,160
Reporting	2,000	-	-	-	7,315	21,214	-	-	-	-	634	-	-	12,718	9,985	-	30,606	84,472
Other	-	-	-	-	13,297	2,085	-	-	-	1,518	24,120	-	-	2,800	-	-	-	43,820
Balance, December 31, 2025	76,850	22,626	22,625	10,917	199,053	287,794	8,353	4,384	4,384	77,238	347,807	10,189	6,233	1,918,454	197,826	650	62,821	3,258,204
Assets held for distribution	(217,005)	(66,788)	(36,207)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(320,000)
Impairment	(544,845)	(60,588)	(198,418)	-	-	-	(503,352)	(4,383)	(4,383)	-	-	-	-	-	-	-	-	(1,315,969)
Carrying amounts																		
Balance, December 31, 2024	733,738	118,469	225,719	28,250	1,257,198	3,560,345	496,850	-	-	47,788	10,704	10,704	8,789	-	-	-	-	6,498,554
Balance, December 31, 2025	-	-	-	37,317	1,441,923	3,837,063	1	1	1	237,633	353,420	15,802	13,172	2,017,178	296,549	2,383,523	63,146	10,696,729

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

7. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	March 31, 2026	December 31, 2025
As at	\$	\$
Accounts payable	229,913	258,443
Accrued liabilities	56,510	53,376
Due to related parties (Note 10)	3,261	34,540
	289,684	346,359

8. FLOW-THROUGH SHARE PREMIUM LIABILITY

For the purpose of calculating any premium related to the issuance of flow-through shares, the Company compares the fair value of its shares to the subscription price of the flow-through shares to determine if there was a premium paid on the flow-through shares. As a result, the Company's flow-through liability on issuance of flow-through shares in connection with private placement is as follows:

	March 31, 2026	December 31, 2025
	\$	\$
Balance, opening	521,922	396,234
Liability incurred on flow-through shares issued	-	519,486
Settlement of flow-through share premium upon incurring qualifying expense	(16,820)	(393,798)
Balance, ending	505,102	521,922

During the three months ended March 31, 2026, the Company incurred a total of \$60,068 (three months ended March 31, 2025 - \$527,031) qualifying flow-through expenditures. The Company derecognized the associated flow-through share premium liability and recognized a deferred income tax recovery of flow-through share premium of \$16,820 for the three months ended March 31, 2026 (three months ended March 31, 2025 - \$72,694).

As at March 31, 2026, the Company is committed to spending approximately \$1,992,036 of qualifying expenditures in connection with its flow-through offerings (December 31, 2025 - \$2,052,104).

9. SHAREHOLDERS' EQUITY

Share capital

Authorized:

Unlimited common shares without par value

As at March 31, 2026, the Company has 96,478,166 (December 31, 2025 – 96,478,166) common shares outstanding.

There were no changes to the Company's share capital during the three months ended March 31, 2026.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

9. SHAREHOLDERS' EQUITY (continued)

Omnibus Equity Incentive Plan

On May 9, 2024, the Board adopted the Omnibus Equity Incentive Plan (the "2024 Plan"). The 2024 Plan provides flexibility to the Company to grant equity - based incentive awards in the form of options ("Options"), restricted share units ("RSUs"), performance share units ("PSUs") and deferred share units ("DSUs"). The 2024 Plan is a rolling plan which, subject to the adjustment provisions provided for therein, provides that the aggregate maximum number of shares that may be issued upon the exercise or settlement of awards granted under the 2024 Plan shall not exceed 10% of the Company's issued and outstanding shares from time to time. The 2024 Plan is considered an "evergreen" plan, since the shares covered by awards that have been exercised, settled or terminated shall be available for subsequent grants under the 2024 Plan and the number of awards available to grant increases as the number of issued and outstanding shares increases.

Restricted Share Units

The following table summarizes the continuity of RSU for the three months ended March 31, 2026:

	Number of RSUs	Weighted average price \$
Balance, December 31, 2025	-	-
Issued	4,000,000	0.08
Balance, March 31, 2026	4,000,000	0.08

During the three months ended March 31, 2026, there were 4,000,000 RSU issued by the Company. The total share-based payments expense for the three months ended March 31, 2026 was \$320,000 for RSUs granted vested during the period (three months ended March 31, 2025 - \$127,102).

Stock options

The following table summarizes the continuity of the Company's stock options:

	Number of stock options outstanding and exercisable	Weighted average exercise price \$
Outstanding, December 31, 2025	7,900,000	0.15
Cancelled/forfeited	(2,850,000)	0.22
Outstanding, March 31, 2026	5,050,000	0.11

During the three months ended March 31, 2026, 2,850,000 stock options were cancelled:

- i. 1,200,000 stock options to officers and directors priced at \$0.30, originally expiring on April 5, 2027.
- ii. 300,000 stock options to a consultant priced at \$0.305, originally expiring on June 23, 2026.
- iii. 300,000 stock options to officer and consultant priced at \$0.26, originally expiring on September 30, 2026.
- iv. 1,050,000 stock options to officers, directors and consultants priced at \$0.10, originally expiring on August 20, 2028.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

9. SHAREHOLDERS' EQUITY (continued)

Stock options (continued)

Additional information regarding stock options outstanding as at March 31, 2026 is as follows:

Number of Options Outstanding and exercisable	Exercise price (\$)	Expiry date
100,000	0.12	August 22, 2028
4,450,000	0.10	August 20, 2028
100,000	0.30	April 5, 2028
200,000	0.26	September 30, 2026
200,000	0.09	December 3, 2028
5,050,000		

The average remaining life of the stock options is 2.31 years as of March 31, 2026.

During the three months ended March 31, 2026, there were no stock option granted by the Company. The total share-based payments expense for the three months ended March 31, 2026, of \$Nil for the vested portion of stock options granted (three months ended March 31, 2024 - \$56,545).

Warrants

There were no changes during the period ended March 31, 2026.

The following table summarizes the continuity of warrants.

	Number of warrants	Exercise price \$
Balance, December 31, 2025 and March 31, 2026	14,535,381	0.21

As at March 31, 2026, the following share purchase warrants were outstanding:

	Exercise price \$	Date of expiry
381,500	0.33	December 16, 2026
329,410	0.33	December 27, 2026
7,404,806	0.21	July 9, 2028
518,336	0.175	July 9, 2028
4,449,840	0.21	July 22, 2028
311,489	0.175	July 22, 2028
1,000,000	0.150	December 31, 2027
140,000	0.150	December 31, 2027
14,535,381		

The average remaining life of the warrants is 2.17 years as at March 31, 2026.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

10. RELATED PARTY DISCLOSURES

Key management personnel are the persons responsible for the planning, directing and controlling the activities of the Company and includes directors, executive officers, and entities controlled by such persons.

Transactions

The Company incurred the following compensation with companies controlled by members of management and with directors.

	Three months ended March 31, 2026	Three months ended March 31, 2025
	\$	\$
Management fees to companies controlled by the CEO	41,000	31,500
Management fees to a company controlled by the CFO	29,400	11,025
Management fees to a Company controlled by a director	16,800	12,600
Management fees to a director	6,500	4,500
Share-based compensation - stock options	-	22,618
Total	93,700	82,243

During the three months ended March 31, 2026, the Company granted Nil incentive stock options to officers and directors of the Company (three months ended March 31, 2025 – 200,000). Pursuant to the option grant, the Company recorded total share-based compensation of \$Nil for the three months ended March 31, 2026 for vested stock options granted to a related party (three months ended March 31, 2025 - \$22,618).

Balances

As at March 31, 2026, included in accounts payable and accrued liabilities were \$3,261 of amounts owing to directors and officers of the Company (December 31, 2025 - \$34,540) (Note 7).

11. CAPITAL RISK MANAGEMENT

The Company defines capital as the items included in shareholders' equity. The Company's objectives in managing capital are to safeguard the Company's ability to continue as a going concern, ensure sufficient capital and liquidity to complete its technology developments, establish commercial markets and pursue its growth strategy.

To support these objectives, the Company manages its capital structure and makes adjustments to it in light of changes in economic conditions and risk characteristics of the underlying assets. To maintain or adjust its capital structure, the Company may attempt to issue new shares, issue new debt, acquire or dispose of assets or adjust the amount of cash. In order to maximize the development efforts, the Company does not pay out dividends during its development stage.

The Company is not subject to any externally imposed capital requirements and there has been no change with respect to the overall capital risk management strategy during the reporting year.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

12. FAIR VALUE AND RISK MANAGEMENT

IFRS 13, Fair Value Measurement, establishes a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The fair value hierarchy has the following levels:

Level 1 – quoted prices (unadjusted) in active markets for identical assets or liabilities;

Level 2 – inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and,

Level 3 - inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The Company measured its cash and cash equivalents, restricted cash, other receivables, share subscription receipts, and accounts payable and accrued liabilities at amortized cost. The carrying values of these items approximate their fair value due to the relatively short periods to maturity of the instruments.

Credit risk

Credit risk arises from cash and cash equivalents and restricted cash held with financial institutions as well as credit exposure on outstanding receivables.

The Company's cash is held at high-credit rating financial institutions. The Company's maximum exposure to credit risk is the carrying amounts of cash on its condensed consolidated interim statement of financial position.

Currency risk

Foreign currency risk arises from fluctuations in foreign currencies versus the Canadian dollar that could adversely affect reported balances and transactions denominated in those currencies. The Company currently has no significant assets or liabilities and has no revenue or expenses denominated in a foreign currency; accordingly, it is not exposed to foreign currency risk.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. As at March 31, 2026, the Company had a cash and cash equivalents balance and restricted cash of \$216,469 (December 31, 2025 - \$1,786,906) to settle current liabilities of \$794,786 (December 31, 2025 - \$2,118,281). All of the Company's financial liabilities have contractual maturities of 30 days or are due on demand and are subject to normal trade terms.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company currently has no interest-bearing financial instruments other than cash, so its exposure to interest rate risk is insignificant.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

13. SUPPLEMENTAL DISCLOSURE WITH RESPECT TO CASH FLOWS

Other than transactions disclosed elsewhere, there were no significant non-cash investing and financing transactions during the three months ended March 31, 2026, and 2025.

	For the three months ended March 31, 2026	For the three months ended March 31, 2025
	\$	\$
Non-cash investing and financing activities:		
Assets held for distribution	320,000	-
Shares issued for restricted share units transferred from reserves	-	157,500
Exploration and evaluation assets in accounts payable and accrued liabilities	60,442	239,398
Reclassification of prepaid expenses to exploration and evaluation assets	13,125	52,925
Share issue cost in accounts payable and accrued liabilities	-	29,622
Issued finder's fee warrants	-	6,315

14. SPIN-OUT AND DECONSOLIDATION OF ALLIED

On March 27, 2026, the Company completed the Arrangement involving the spin-off of Allied.

Under the Arrangement, the Company transferred its Ford Lake, Roughrider South, and Cigar East mineral properties (the "Spin-out Properties") to Allied in exchange for 6,400,045 common shares of Allied, for an aggregate value of \$320,000.

During the year ended December 31, 2025, the Company assessed the recoverability of the Spin-out Properties and recognized an impairment loss, reducing their carrying amount to \$Nil. Subsequently, the Company reclassified the Spin-out Properties from exploration and evaluation assets to assets held for distribution, and measured these assets at their recoverable amount of \$320,000, based on the expected proceeds from the Arrangement. This resulted in the recognition of an asset held for distribution presented separately on the consolidated statement of financial position as at December 31, 2025 in accordance with IFRS 5.

Upon completion of the Arrangement on March 27, 2026, the Company derecognized the asset held for distribution of \$320,000 through a distribution of 6,400,045 Allied shares distributed to the Company's shareholders on a pro rata basis. As the carrying amount of the asset held for distribution was consistent with the fair value of the shares distributed, no additional gain or loss was recognized on the distribution in accordance with IFRIC 17.

Following completion of the Arrangement, Allied became a separate listed reporting issuer in British Columbia, Alberta, and Ontario and now holds all rights and interests in the SpinCo Properties, and changed its name to Americas Uranium Corp.

As a result of the Arrangement, the Company lost control of Allied on March 27, 2026 and derecognized all assets and liabilities of the subsidiary in accordance with IFRS 10.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

14. SPIN-OUT AND DECONSOLIDATION OF ALLIED (continued)

The major classes of assets and liabilities of Allied derecognized are as follows:

Assets		
Restricted cash	\$	1,250,000
Total assets	\$	1,250,000
Liabilities		
Accounts payable and accrued liabilities	\$	70,014
Subscription receipts		1,250,000
Total liabilities	\$	1,320,014
Carrying value of former subsidiary	\$	(70,014)

At the date of deconsolidation, the net liabilities removed from the condensed consolidated interim financial statements were \$70,014.

In addition, the Company recognized loss of \$133,440 in connection with write-off recorded in the Company related to the Spin-out Properties.

Accordingly, the overall net impact of the loss on deconsolidation of Allied resulted in a net loss of \$63,426 recognized the condensed consolidated interim statement of loss and comprehensive loss and calculated as follows:

Write off of spin-out related amounts	\$	133,440
Carrying value of former subsidiary		(70,014)
Loss on deconsolidation of subsidiary	\$	63,426

15. SEGMENTED INFORMATION

The Company currently conducts its operations in Canada, in one business segment, being the exploration of resource properties. The value of the Company's Canadian exploration and evaluation assets as at March 31, 2026 was \$10,651,781 (December 31, 2025 - \$10,696,726).

16. SUBSEQUENT EVENTS

Subsequent to March 31, 2026, the Company had the following transactions:

- a) April 7, 2026, the Company settled 4,000,000 RSUs through the issuance of common shares.
- b) Cancelled stock options:
 - i. 200,000 stock options to officer and consultant priced at \$0.26, originally expiring on September 30, 2026.
 - ii. 4,450,000 stock options to officers, directors and consultants priced at \$0.10, originally expiring on August 20, 2028.
 - iii. 100,000 stock options to a consultant priced at \$0.12, originally expiring on August 22, 2028.
 - iv. 200,000 stock options to a consultant priced at \$0.09, originally expiring on December 3, 2028.

Mustang Energy Corp.

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars - unaudited)

For the Three Months Ended March 31, 2026, and 2025

17. SUBSEQUENT EVENTS (continued)

- c) Amended the agreement with Skyharbour on the 914W Uranium Property such that the Exploration Expenditures on or before the first and second anniversaries are as follows:
 - i. \$80,000 in Exploration Expenditures on or before the first anniversary of the Closing Date;
 - ii. an additional \$220,000 in Exploration Expenditures on or before the second anniversary of the Closing Date.

With no changes to the balance of the agreement.

APPENDIX II

MUSTANG ENERGY CORP.

Management Discussion and Analysis

For the Three Months Ended March 31, 2026

This management discussion and analysis of financial condition and results of operations (the “MD&A”) for Mustang Energy Corp. (formerly Glorious Creation Limited) (the “Company”) is prepared as of June 1, 2026 and is intended to assist in the understanding and assessment of trends and significant changes in the results of operations and financial condition of the Company. The information herein should be read in conjunction with the unaudited condensed consolidated interim financial statements for the three months ended March 31, 2026, and in conjunction with the audited financial statements for the year ended December 31, 2025, and 2024 and related notes thereto which have been prepared under IFRS Accounting Standards (“IFRS”) applicable to the preparation of the condensed interim financial statements, including International Accounting Standards (“IAS”)34, Interim Financial Reporting, as issued by the International Accounting Standards Board (“IASB”) and Interpretations issued by the International Financial Reporting Interpretations Committee (“IFRIC”). The information contained herein is not a substitute for detailed investigation or analysis on any particular issue. The information provided in this document is not intended to be a comprehensive review of all matters and developments concerning the Company.

The accounting policies applied in preparation of these condensed consolidated interim financial statements are consistent with those applied and disclosed in the Company’s audited financial statements for the year ended December 31, 2025.

All financial information in this MD&A has been prepared in accordance with IFRS and all dollar amounts are quoted in Canadian dollars, the reporting and functional currency of the Company, unless specifically noted.

This discussion contains forward-looking statements that involve risks and uncertainties. Such information, although considered to be reasonable by the Company’s management at the time of preparation, may prove to be inaccurate and actual results may differ materially from those anticipated in the statements made.

Forward-Looking Statements

Certain information included in this discussion may constitute forward-looking statements. Readers are cautioned not to put undue reliance on forward-looking statements. These statements relate to future events or the Company’s future performance, business prospects or opportunities. All statements other than statements of historical fact may be forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as “seek”, “anticipate”, “plan”, “continue”, “estimate”, “expect”, “may”, “will”, “project”, “predict”, “potential”, “targeting”, “intend”, “could”, “might”, “should”, “believe” and similar expressions. Forward-looking statements are subject to a variety of risks and uncertainties which could cause actual events or results to differ from those reflected in the forward-looking statements, including, without limitation, risks and uncertainties relating to internet and social media industry (see section “Business Risks” herein). Forward-looking information is, in addition, based on various assumptions including, without limitation, the expectations and beliefs of management, that the Company can access financing, appropriate equipment and sufficient labour. Should one or more of these risks and uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those described in forward-looking statements.

Description of Business

The Company was incorporated under the Canada Business Corporations Act on December 24, 2015. On September 5, 2017, the Company completed its initial public offering ("IPO") and trading of the Company's common shares commenced on the Canadian Securities Exchange ("CSE" or the "Exchange").

The Company's head office and principal address is 480 - 789 West Pender Street, Vancouver, BC, Canada and the registered and records office of the Company is located at 2501 – 550 Burrard, Bentall 5, Vancouver, BC, V6C 2B5, Canada.

During fiscal 2024, the Company completed a name change from Glorious Creation Limited to Mustang Energy Corp., completed the re-listing of its common shares on the CSE, and changed its business to mineral exploration and development on the closing of an acquisition of uranium assets in Eastern Athabasca Basin of Saskatchewan.

Spin-out and Deconsolidation of Allied Strategic Resource Corp. ("Allied")

On March 27, 2026, the Company completed the Arrangement involving the spin-off of Allied.

Under the Arrangement, the Company transferred its Ford Lake, Roughrider South, and Cigar East mineral properties (the "Spin-out Properties") to Allied in exchange for 6,400,045 common shares of Allied, for an aggregate value of \$320,000.

During the year ended December 31, 2025, the Company assessed the recoverability of the Spin-out Properties and recognized an impairment loss, reducing their carrying amount to \$Nil. Subsequently, the Company reclassified the Spin-out Properties from exploration and evaluation assets to assets held for distribution, and measured these assets at their recoverable amount of \$320,000, based on the expected proceeds from the Arrangement. This resulted in the recognition of an asset held for distribution presented separately on the consolidated statement of financial position as at December 31, 2025 in accordance with IFRS 5.

Upon completion of the Arrangement on March 27, 2026, the Company derecognized the asset held for distribution of \$320,000 through a distribution of 6,400,045 Allied shares distributed to the Company's shareholders on a pro rata basis. As the carrying amount of the asset held for distribution was consistent with the fair value of the shares distributed, no additional gain or loss was recognized on the distribution in accordance with IFRIC 17.

Following completion of the Arrangement, Allied became a separate listed reporting issuer in British Columbia, Alberta, and Ontario and now holds all rights and interests in the Spin-out Properties, and changed its name to Americas Uranium Corp.

As a result of the Arrangement, the Company lost control of Allied on March 27, 2026 and derecognized all assets and liabilities of the subsidiary in accordance with IFRS 10.

The major classes of assets and liabilities of Allied derecognized are as follows:

Assets		
Restricted cash	\$	1,250,000
Total assets	\$	1,250,000
Liabilities		
Accounts payable and accrued liabilities	\$	70,014
Subscription receipts		1,250,000
Total liabilities	\$	1,320,014
Carrying value of former subsidiary	\$	(70,014)

At the date of deconsolidation, the net liabilities removed from the condensed consolidated interim financial statements were \$70,014.

In addition, the Company recognized loss of \$133,440 in connection with write-off recorded in the Company related to the Spin-out Properties.

Accordingly, the overall net impact of the loss on deconsolidation of Allied resulted in a net loss of \$63,426 recognized the condensed consolidated interim statement of loss and comprehensive loss and calculated as follows:

Write off of spin-out related amounts	\$	133,440
Carrying value of former subsidiary		(70,014)
Loss on deconsolidation of subsidiary	\$	63,426

Discussion of Operations

Exploration and Evaluation Assets

Uranium Assets, Athabasca Basin, Saskatchewan, Canada

Brown Lake Project

On October 10, 2024, the Company closed on a mineral property acquisition agreement with Standard Uranium Ltd., pursuant to the acquisition agreement, the Company acquired a 90% interest in the Brown Lake Project located in the Province of Saskatchewan for consideration of 60,000 common shares with a fair value of \$26,400.

Dutton, Yellowstone, and Yellowstone East Projects

On October 10, 2024, the Company closed a binding purchase and sale agreement with Proton Uranium Ltd. and Electron Uranium Ltd. (together, the "Vendors"). Pursuant to the purchase agreement, the Company acquired a 100% undivided interest in mineral claims, the Yellow Stone Project, located in the Cluff Lake region of the Athabasca Basin of Saskatchewan. During 2024, pursuant to the purchase agreement, the Company acquired the claims in exchange for 12,000,000 common shares with a fair value of \$5,280,000. Also, during 2024, the Company staked additional claims in the Dutton Project for \$2,870 and Yellowstone Project for \$4,269. The purchase consideration has been allocated amongst the acquired properties using a market approach considering the land package attributes.

During the year ended December 31, 2025, the Company has determined that no further exploration work will be undertaken on Yellowstone East, Wrangler and Lasso projects and will allow the three mineral claims to lapse upon their expiry on April 23, 2026. Accordingly, the Company recognized an impairment of \$512,118, reducing the carrying amount of the related exploration and evaluation assets to \$1 for each project.

914W Uranium Project

On November 12, 2024, entered into a strategic option agreement with Skyharbour Resources Ltd. to acquire an undivided 75% interest in Skyharbour's 914W Uranium Project, located in the Athabasca Basin of Northern Saskatchewan. Pursuant to the terms of the option agreement, the Company can acquire a 75% interest in the 914W Uranium Project, by satisfying the following conditions over three years:

- Share Issuance: The Company will issue common shares with a total value of \$480,000.
- Cash Payments: The Company will make aggregate cash payments of \$275,000.
- Exploration Expenditures: The Company will incur \$800,000 towards exploration on the 914W Uranium Project.

On November 27, 2024 (the "Closing Date"), the Company completed the first milestone by making a cash payment of \$15,000 and issuing 93,750 common shares with fair value of \$30,938 to Skyharbour.

On November 21, 2025, the Company completed the cash and share issuance milestone for the first anniversary date milestone by making a cash payment of \$20,000 and issuing 1,098,901 common shares with fair value of \$93,407 to Skyharbour. As at the current date, the Company has not completed the expenditure requirement milestone of \$100,000 on or before the first anniversary of the agreement, the Company and Skyharbour are in communications to extend the balance of \$100,000 in exploration expenditures for inclusion in the second anniversary milestone.

The committed cash payments, share issuances and exploration expenditures required to exercise the option in full are as follows:

Date	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
On the Closing Date	15,000	-	30,000 ⁽¹⁾
On or before the first anniversary of Closing Date	20,000	100,000	100,000 ⁽¹⁾
On or before the second anniversary of Closing Date	40,000	200,000	150,000 ⁽¹⁾
On or before the third anniversary of Closing Date	200,000	500,000	200,000 ⁽¹⁾
TOTAL:	275,000	800,000	480,000

(1) Share values will be based on a five-day volume-weighted average price on the Canadian Securities Exchange ("CSE") prior to issuance, or such other price as required by the policies of the CSE.

Konigsstuhl Project

The Company holds a 100% interest in a 5,228-hectare property located in the Eastern Athabasca Basin, northern Saskatchewan, Canada, acquired through staking in 2024.

Nucleus Project

On May 5, 2025, the Company entered into a Agreement with Golden Mile, the sole shareholder of Nucleus, pursuant to which the Company acquired all of the issued and outstanding common shares of Nucleus. Nucleus is the sole registered and beneficial owner of the Nucleus Project.

The acquisition was completed through the issuance of 9,000,000 common shares with a fair value of \$2,340,000. The transaction was accounted for as an asset acquisition, as Nucleus did not meet the definition of a business under IFRS 3. Total consideration, including transaction costs of \$42,873, amounted to \$2,382,873, which was capitalized and allocated entirely to exploration and evaluation assets in accordance with IFRS 6.

Staked Claims

The Company acquired by way of staking certain mineral claims:

- i. Mineral claims in the Athabasca Basin in Saskatchewan as further detailed below:
 - o Spur – staked for \$Nil as at March 31, 2026 (December 31, 2025 - \$5,613)
 - o Spur North – staked for \$Nil as at March 31, 2026 (December 31, 2025 - \$5,613)
 - o Konigsstuhl – staked for \$Nil as at March 31, 2026 (December 31, 2025 - \$6,939)
 - o 914W – staked for \$Nil as at March 31, 2026 (December 31, 2025 - \$1,050)
- ii. Bridal Veil – The Company staked the Onyx Uranium Project and the Bridal Veil Copper-Silver Project in Newfoundland and Labrador for \$2,665 (December 31, 2025 - \$325).

Option Agreements

On June 16, 2025, the Company entered into two option agreements with Thunderbird Resources Ltd. ("Thunderbird") to acquire:

- i. An undivided 80% interest in certain mineral tenements held by Thunderbird in and around Cluff Lake (the "Cluff Lake Project").
- ii. An undivided 80% interest in certain mineral tenements held by Thunderbird in and around Surprise Creek, Pring Lake, and Ellis Bay/Bob Lake (the "Surprise Creek Project").

Cluff Lake Project

On June 16, 2025, the Company completed a cash payment of \$20,000 and issued 425,531 common shares with fair value of \$73,723 to Thunderbird as initial consideration for the Cluff Lake option agreement.

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Cluff Lake option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 60% interest on or before June 3, 2027 ("Stage 1 Cluff Lake Interest")	50,000	1,000,000	-
For the Company to earn a 20% interest on or before the second anniversary of earning the Stage 1 Cluff Lake Interest ("Stage 2 Cluff Lake Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Upon the Company earning the Stage 2 Cluff Lake Interest, Thunderbird will retain a 2% net smelter return royalty on the Cluff Lake Project in respect of any minerals, mineral products, ore or concentrates produced from the tenements comprising the Surprise Creek Project.

Surprise Creek Project

On June 16, 2025, the Company completed a cash payment of \$20,000 and issued 425,531 common shares with fair value of \$73,724 to Thunderbird as initial consideration for the Surprise Creek option agreement.

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Surprise Creek option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 51% interest on or before June 3, 2027 ("Stage 1 Surprise Creek Interest")	50,000	1,000,000	-
For the Company to earn a 29% interest on or before the second anniversary of earning the Stage 1 Surprise Creek Interest ("Stage 2 Surprise Creek Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Upon the Company earning the Stage 2 Surprise Creek Interest, Thunderbird will retain a 2% net smelter return royalty on the Surprise Creek Project in respect of any minerals, mineral products, ore or concentrates produced from the tenements comprising the Surprise Creek Project.

On July 18, 2025, the Company completed an aggregate cash payment of \$40,000 as the initial consideration for the Cluff Lake and Surprise Creek option agreements.

Detailed Summary of Exploration and Evaluation Assets as further described above and in the Note 6 to the condensed consolidated interim financial statements as of March 31, 2026.

	Brown Lake \$	Dutton \$	Yellowstone \$	Yellowstone East \$	Wrangler & Yellowstone Wrangler \$	Yellowstone Lasso \$	914W \$	Spur \$	Spur North \$	Konigsstuhl \$	Surprise Creek \$	Cluff Lake \$	Nucleus Project \$	Bridal Veil \$	Total \$
Acquisition costs															
Balance, December 31, 2025	26,400	1,242,870	3,549,269	1	1	1	160,395	5,613	5,613	6,939	98,724	98,723	2,382,873	325	7,577,747
Additions: staking	-	-	-	-	-	-	-	-	-	-	-	-	-	2,665	2,665
Balance, March 31, 2026	26,400	1,242,870	3,549,269	1	1	1	160,395	5,613	5,613	6,939	98,724	98,723	2,382,873	2,990	7,580,412
Exploration costs															
Balance, December 31, 2025	10,917	199,053	287,794	-	-	-	77,238	347,807	10,189	6,233	1,918,454	197,826	650	62,821	3,118,982
Geological consulting	-	-	-	-	-	-	4,746	-	-	-	20,757	-	-	5,778	31,281
Geophysics	-	-	-	-	-	-	-	13,125	-	-	-	-	-	-	13,125
Administrative	-	-	-	-	-	-	2,095	2,095	-	-	2,094	9,423	-	2,094	17,801
Reporting	-	-	-	-	-	-	-	-	-	-	4,161	-	-	-	4,161
Balance, March 31, 2026	10,917	199,053	287,794	-	-	-	84,079	363,027	10,189	6,233	1,945,466	207,249	650	70,693	3,185,350
Adjustment *	-	-	-	-	-	-	-	-	-	-	(113,981)	-	-	-	(113,981)
Carrying amounts															
Balance, December 31, 2025	37,317	1,441,923	3,837,063	1	1	1	237,633	353,420	15,802	13,172	2,017,178	296,549	2,383,523	63,146	10,696,729
Balance, March 31, 2026	37,317	1,441,923	3,837,063	1	1	1	244,474	368,640	15,802	13,172	1,930,209	305,972	2,383,523	73,683	10,651,781

* The adjustment relates to the re-allocation of capitalized exploration costs previously assigned to Surprise Creek. The \$113,981 adjustment corresponds to Spin-out Properties that were impaired during the year ended December 31, 2025.

	Ford Lake	Roughrider South	Cigar Lake East	Brown Lake	Dutton	Yellowstone	Yellowstone East	Wrangler	Lasso	914W	Spur	Spur North	Konigsstuhl	Surprise Creek	Cluff Lake	Nucleus Project	Bridal Veil	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Acquisition costs																		
Balance, December 31, 2024	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	-	-	45,938	5,613	5,613	6,939	-	-	-	-	6,379,392
Additions	-	-	-	-	-	-	-	-	-	114,457	-	-	-	98,724	98,723	2,382,873	325	2,695,102
Balance, December 31, 2025	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	-	-	160,395	5,613	5,613	6,939	98,724	98,723	2,382,873	325	9,074,494
Exploration costs																		
Balance, December 31, 2024	48,738	13,719	13,719	1,850	14,328	11,076	1,850	-	-	1,850	5,091	5,091	1,850	-	-	-	-	119,162
Permits and fees	20,348	333	333	4,683	2,846	3,754	-	-	-	21,634	2,739	-	-	42,214	42,215	-	-	141,099
Geological consulting	3,407	7,597	7,596	3,407	13,445	35,579	5,716	3,407	3,407	39,002	11,652	4,121	3,407	183,214	38,922	-	9,910	373,789
Drilling	-	-	-	-	-	-	-	-	-	-	1,181	-	-	398,147	-	-	-	399,328
Geophysics	1,517	137	137	137	146,937	213,436	137	137	137	7,999	291,414	137	136	1,278,664	106,007	-	22,305	2,069,374
Administrative	840	840	840	840	885	650	650	840	840	5,235	10,976	840	840	697	697	650	-	27,160
Reporting	2,000	-	-	-	7,315	21,214	-	-	-	-	634	-	-	12,718	9,985	-	30,606	84,472
Other	-	-	-	-	13,297	2,085	-	-	-	1,518	24,120	-	-	2,800	-	-	-	43,820
Balance, December 31, 2025	76,850	22,626	22,625	10,917	199,053	287,794	8,353	4,384	4,384	77,238	347,807	10,189	6,233	1,918,454	197,826	650	62,821	3,258,204
Assets held for distribution	(217,005)	(66,788)	(36,207)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(320,000)
Impairment	(544,845)	(60,588)	(198,418)	-	-	-	(503,352)	(4,383)	(4,383)	-	-	-	-	-	-	-	-	(1,315,969)
Carrying amounts																		
Balance, December 31, 2024	733,738	118,469	225,719	28,250	1,257,198	3,560,345	496,850	-	-	47,788	10,704	10,704	8,789	-	-	-	-	6,498,554
Balance, December 31, 2025	-	-	-	37,317	1,441,923	3,837,063	1	1	1	237,633	353,420	15,802	13,172	2,017,178	296,549	2,383,523	63,146	10,696,729

Properties

The following section provides a detailed description of the Company's properties and the work completed during the current period. A detailed summary of the exploration and evaluation costs by project is provided below, and in Note 6 to the condensed consolidated interim financial statements.

Brown Lake Project

The Brown Lake project is a joint venture between Standard Uranium and Mustang Energy. Mustang holds a 90% interest in the project. The project covers 312 hectares which is situated near the southeastern margin of the Athabasca basin, and is bounded by Mustang's Ford Lake project which exhibits a structural magnetic low along trend of conductive corridors.

The Company did not conduct any exploration or development activities on the Brown Lake Project during the three months ended March 31, 2026. The Company continues to hold a 90% interest in the project.

As at March 31, 2026, and the current date, the Company intends to continue exploration of the project. Based on the reinterpretation of the geophysics, the Company is determining the projected timing and costs to take the project to the next stage.

Yellowstone Project

The Yellowstone Project is situated approximately 16 kilometres from the past producing Cluff Lake Mine in the Western Athabasca Basin. The project consists of seven adjoining claims totalling 21,820 hectares. The property surrounds the exterior of the Carswell Impact Structure and is adjacent to Fission Uranium's West Cluff Project. The Carswell Impact Structure is thought to be related to a meteorite impact measuring ~18 km in diameter, which exposed basement rock that underlies the Athabasca Basin sandstone formations and hosts high grade uranium mineralization including the Cluff Lake Uranium Mine. The Yellowstone Project is transected by multiple conductors which are yet untested.

During 2024, activities on the Yellowstone Project included:

- Engaged Expert Geophysics based out of Aurora, Ontario for a helicopter-borne Mobile Magneto Tellurics ("MobileMT") survey on the Yellowstone Project. The survey was planned for 500 line-km at a 400 metre line spacing and to collect magnetic and very low frequency (VLF) data over the Northern portion of the Yellowstone Project's claim package with a focus on areas that have not previously been surveyed with deep penetrating electromagnetic survey methods. This survey aims to detect conductors at depths exceeding 1000 meters, providing a more detailed resolution of these deeper structures which could potentially host uranium.
- MMT Survey was paused and delayed until 2025 due to adverse weather conditions.
- Applied for exploration permits.
- Historic data compilation completed by Axiom Exploration.
- Mustang Energy engaged Resource Potentials, a geophysics consultant based in Perth Australia, to carry out a reinterpretation of historic geophysics to evaluate potential targets on the projects for further valuation.

During the year ended, 2025, the Company completed the following activities:

- Completed the helicopter-borne MobileMT survey, completed by Expert Geophysics, covering 373 line-kilometres at a 400-metre line spacing. Line-kms was reduced from original planned 500 line-km due to adverse weather conditions during program.
- Received results from Expert Geophysics on the helicopter-borne MobileMT survey. Data was collected over the Northeastern portion of the Yellowstone claim block.
- Exploration Permits were received.
- Assessment Report completed and submitted to the Saskatchewan Ministry.
- 43-101 report completed by Axiom Exploration.

MobileMT SURVEY RESULTS

Analysis of the MobileMT data has outlined multiple exploration targets, characterized by strong, deep conductive anomalies coinciding with interpreted structural features, suggesting the potential for uranium hosting hydrothermal or structural zones related to unconformity type uranium deposits. These conductive zones are interpreted as being independent from the ring structures of the Carswell impact crater, suggesting a basement origin. Several of the anomalies are coincident with structurally complex corridors, possibly linked to NW-SE trending faults, and are associated with magnetic low trends—features often considered important for unconformity-type uranium systems. The VLF data reveals near-surface linear features interpreted as fault structures. These lineaments frequently align with breaks or offsets in the conductivity and magnetic datasets, as well as subtle radiometric U and Th anomalies suggesting fluid circulation from depth, adding a valuable structural layer for prioritizing targets. Geophysical surveys are not definitive, and the results are still at an early stage of interpretation, with no guarantee of a mineral discovery.

On May 11, 2026, Axiom Exploration completed a site visit to the Yellowstone Property as a part of the completion of the NI 43-101 report.

As at March 31, 2026, and the current date, the Company intends to further evaluate the project. Current work brought the claims into good standing until 2027. The Company is assessing the results of the work to date to determine the projected timing and costs to take the project to the next stage.

Yellowstone East Project

The Yellowstone East Project covers 3,340 hectares and is strategically positioned in the Western Athabasca Basin. The property covers the eastern portion of the Carswell Impact Structure, a ~18 km meteorite crater whose unique geology has hosted significant uranium deposits like the Cluff Lake Mine. Composite boulder sampling and geophysical datasets highlight significant anomalies spatially associated with interpreted fault zones, suggesting hydrothermal Fluid pathways and the potential for uranium mineralization (SMAD# 74K06-0088_2007_MEGATEM_Lithogeochem).

During 2025, the Company has determined that no further exploration work will be undertaken on Yellowstone East project and will allow the mineral claims to lapse upon their expiry on April 23, 2026. Accordingly, the Company recognized an impairment of \$503,352, reducing the carrying amount of the related exploration and evaluation assets to \$1 for this project.

Dutton Project

The Dutton Project spans 7,741 hectares over three adjoining claims in the Southern Athabasca Basin, Saskatchewan. Approximately 20 kilometres to the West of the Project is the Virgin River Shear Zone which hosts known high-grade uranium deposits such as Cameco Corp's Centennial Deposit. The property lies just west of the Cable Bay Shear Zone and the underlying basement rock is hosted in the Mudjatik Domain. Exploration within the nearby Cable Fault Corridor has intersected anomalous uranium values. The uranium is hosted in hematized fractures associated with the diabase dykes. The property encompasses a diabase dyke complex, including conductive anomalies and elevated radioactivity. Historical exploration (1978–1981) identified several features of interest, including weakly conductive EM anomalies, biogeochemical uranium enrichment, and radioactive dykes (SMAD# 74G06-0024, 1981 Transient EM).

During 2025, the Company completed the following activities:

- The Company received the exploration permit for the Dutton Project. The approved permits are valid from April 1, 2025 to March 31, 2028 and authorize the Company to carry out mineral exploration activities such as trail construction, line-cutting, ground geophysical surveys, and diamond drilling.
- Entered into an agreement with the English River First Nation. The agreement, covering exploration activities within the traditional territory of ERFN, lays the foundation for a collaborative relationship between the two parties and establishes a framework for responsible mineral exploration that respects ERFN's cultural, environmental, and economic interests.
- Completed an Aerial Electromagnetic Survey (Xcite™ TDEM) which covered the eastern portion of the claim package which has not been previously surveyed for electromagnetic (EM) conductors. The helicopter supported survey was completed by Axiom Exploration Group with 263 line-km flown at a 200 meter spacing. The survey is expected to precisely locate EM anomalies and aid in structural interpretations on the property for future drill targeting.

During the three months ended March 31, 2026, the Company did not incur any exploration or evaluation expenditures on Dutton project.

As at March 31, 2026, the Dutton project remained written down to a nominal value of \$1 following the impairment recognized during the year ended December 31, 2025. Management intends to allow the related mineral claims to lapse upon their expiry.

914W Project

The 914W Project consists of one claim covering 1,260 hectares. It is situated approximately 48 km southwest of Cameco's Key Lake Operation, offering excellent logistics and access via Highway 914. The Project is strategically positioned within the Western Wollaston Domain, known for unconformity/basement hosted uranium mineralization. The project host favourable geology with local graphite bearing assemblages. Immediately to the north of the 914W property is the Scurry Rainbow Zone E (SMDI# 1961), and the Don Lake Trenches (SMDI# 1983), where up to 1,288 ppm U was encountered in drill hole ML-11, and surface prospecting revealed up to 0.64% U₃O₈ in a trench at Don Lake Zone E (SMDI# 1983). While historical exploration conducted several geophysical and geological surveys over portions of the property, most of the project remains underexplored.

On November 5, 2025, the Company announced results of its one-week prospecting and soil sampling program completed during May of 2025. In total, 25 rock samples and 142 soil samples were collected. The soil sampling focused on the northwest corner of the Project immediately south of the Scurry Rainbow E Zone 1 and the Don Lake Trenches 2 where no outcrop exposure is present. Rock sampling was limited by the scarcity of exposed outcrop across the property. Although the program did not identify any new significant discoveries, particularly in the southern portion of the Project, the northern soil grid returned anomalous uranium values. In this program, five soil samples from the southern portion of the grid exceeded 4 ppm U, which would be considered slightly elevated. Prospecting efforts did not confirm elevated uranium values in the southwestern part of the grid, likely due to limited outcrop exposure. However, anomalous uranium values were identified in the northeastern portion of the soil grid, including a granitic gneiss sample that returned 42.3 ppm U.

On November 5, 2025, in connection with Skyharbour, the Company announced the results of a high resolution HTDEM survey at the 914W Uranium Project (the "Project"), totaling 136 line-kms. The Project has road access and is in a prospective region known for its mineral potential south of the Athabasca Basin. The 914W TDEM survey successfully defined a well-developed conductive zone within the Project. The geometry and strength of the anomaly are consistent with graphitic basement rocks or fault-bound alteration zones, both favorable for unconformity-type uranium mineralization. The Xcite™ helicopter-borne Time Domain Electromagnetic (TDEM) survey was flown by Axiom Exploration Group Ltd. over the Project, covering approximately 136 line-km. The survey simultaneously collected electromagnetic, magnetic, and radiometric data to map conductive, magnetic, and radiometric variations related to prospective uranium-bearing structures. The survey was flown in addition to Mustang's nearby Spur project TDEM survey. Early-time channels (0.014–0.045 ms) (figure 1) show strong, high-amplitude EM responses along the eastcentral portion of the 914W block, indicating shallow conductive zones near surface. This conductor persists through mid-to-late time channels (0.12–0.56 ms) and may represent graphitic horizons or fault-controlled alteration zones, a key uranium pathfinder feature in the Athabasca Basin margin setting. The intensity and continuity of the anomaly diminish slightly with later decay times, consistent with a discrete subsurface conductor rather than surficial noise. The inversion modelling from 50 m to 350 m depth shows consistent conductive features. From 50 – 150 m the depth slices (figure 2) show a strong, laterally continuous conductive zone trending east-northeast across the east-central portion of the property. The 250 to 350 m depth slices show the conductivity anomaly persists at depth.

A three-year exploration permit was applied for and received as of June 9, 2025.

During the three months ended March 31, 2026, the Company incurred \$6,841 in exploration and evaluation expenditures on the 914W Project as further detailed in the table below.

As at March 31, 2026 and the current date, the Company intends to further evaluate the project. During the current period, the Company in connection with Skyharbour Resources Ltd., staked an additional claim on the 914W Uranium Project. The new claim totals 1,182.25 ha and is located immediately to the east of the original 914W claim. It has seen only minimal modern exploration, being partially covered by the same 2005 VTEM (southern half) and 2007 Tempest TDEM surveys (north half) as MC00017142, with lake sediment sampling also being done on the claim in 2007. Historical exploration on the claim included airborne EM, magnetic, and radiometrics surveys in 1969 and 1976, with prospecting, geological mapping, lake sediment and radon sampling, also taking place in 1969 and 1976.

Subsequent to the period ended March 31, 2026, the Company and Skyharbour amended the agreement the Exploration Expenditures such that the requirements on or before the first and second anniversaries are as follows:

- i. \$80,000 in Exploration Expenditures on or before the first anniversary of the Closing Date;

- ii. an additional \$220,000 in Exploration Expenditures on or before the second anniversary of the Closing Date.

With no changes to the balance of the agreement.

As at the current date The Company is assessing the results of the work to date to determine the projected timing and costs to take the project to the next stage.

Spur Project

The Spur Project comprises ten claims covering 23,680 hectares. It is located just south of the Athabasca Basin in northern Saskatchewan, a region globally renowned for its high-grade uranium deposits. The property is approximately 40 kilometers southeast of Cameco's Key Lake Mill Operation and 20 kilometers southwest of Skyharbour Resources/Terra Clean Energy's Fraser Lakes Zone B deposit. The Project's geological setting combines Proterozoic basement rocks of the Wollaston Group and uraniferous pegmatites, presenting potential for uranium, thorium, and rare earth element (REE) exploration. The Project offers lower cost exploration due to the absence of Athabasca Sandstone cover. Adjacent properties host high-grade surface grab samples including the Pipe Lake Showing with up to 8.0% U_3O_8 (sample # R69-10)² within a hornblende-rich pegmatite 2.5 km northeast of the Project boundary. The Red October Showing, east of the project boundary, shows grab sample assays of up to 1.93% U (sample # JBELR063)³ within syenite, and an outcrop chip sample through semipelitic gneiss showing 1.34% U (sample # AGELR008)³ over 1 meter.

During 2025, the Company completed the following activities:

- Expanded the Spur Project by low-cost staking with the acquisition of a 100%-owned mineral claim comprising 5,751 hectares. The new claim extends the Spur Project southward and lies approximately 70 km southeast of Cameco's Key Lake Mill and within 45 km of all-season road access and a power transmission corridor. The property is situated within an underexplored area of the Wollaston Domain and encompasses a magnetic low trending south from the Burbidge Lake Shear Zone—a notable regional reverse fault. This addition further strengthens Mustang's land position in a geologically favorable region prospective for uranium, rare earth elements (REEs), thorium (Th), and base metal mineralization.
- Engaged Axiom Exploration Group to conduct an Aerial Electromagnetic Survey (Xcite™ TDEM) with Radiometrics. The Company anticipates that the Xcite™ TDEM survey with Radiometrics will commence in the spring 2025 and encompass the portion of the claim package which has not been covered by modern day electromagnetic (EM) survey techniques. The airborne survey aims to precisely locate EM and radiometric anomalies, and aid in geological interpretations on the property advancing exploration targeting. The survey was carried out in July.
- On June 30, 2025, the Company announced it received exploration permits from the Saskatchewan Government, allowing for ground-based exploration activities at the Spur Project (the "Project") south of the Athabasca Basin, Saskatchewan. The permit includes Crown Land Work Authorization, Aquatic Habitat Protection Permit, Forest Product Permit and Temporary Work Camp Permit. This authorizes Mustang to carry out mineral exploration activities such as trail construction, line-cutting, ground geophysical surveys, and diamond drilling. The approved permits are valid until April 30, 2028.

During the three months ended March 31, 2026, the Company incurred \$15,220 in exploration and evaluation expenditures on the Spur Project as further detailed in the table below. The Company is evaluating the results of the exploration activities indicated above to determine the projected timing and costs to take the project to the next stage.

Königsstuhl Project

The Königsstuhl Project is strategically positioned in the Eastern Athabasca Basin, and consists of five claims covering an area of 5,228 hectares. The project is located approximately 25 kilometers northwest of Cameco's McArthur River Mine and 45 kilometers southwest of Cameco's Cigar Lake Mine. The geological setting of the Königsstuhl Project demonstrates potential for the discovery of unconformity-style and basement-hosted uranium mineralization similar to that found at Cigar Lake and McArthur River. The property features potential EM conductors and mapped faults identified through previous exploration (SMDI# 3549) (SMAD# 74H-0061), which serve as both conduits and traps for uranium mineralization.

The Company did not conduct any exploration or development activities on Königsstuhl Project during the three months ended March 31, 2026.

As at March 31, 2026, and the current date, the Company intends to further evaluate the project. The claims are in good standing for 2 years. The Company will provide further updates to timing and costs to advance the project to the next phase once plans are scheduled.

Cluff Lake North Project

The Cluff Lake North Uranium Project comprises a group of five mineral claims covering 13, 978 hectares located in a prospective area around 12 km north-east of the historical Cluff Lake uranium mine on the western flank of Canada's world-class Athabasca Basin. Mustang Energy entered into an option agreement with Thunderbird resources for an 80% earn-in to the project. The project includes high-priority drill target areas defined by the a 2024 MobileMT survey, one of which is coincident with a previously defined gravity/EM target. These targets are located within an interpreted structural corridor which extends north-northeast from the Cluff Lake Uranium deposits.

During 2025 the Company announced the commencement of its field exploration activities at the Cluff Lake North Project, located in a prospective region known for its mineral potential in the world-renowned Athabasca Basin. The field program at the Project will involve surface prospecting activities, including detailed rock sampling, aimed at further refining target areas and outlining mineralization and alteration. The sampling program will be carried out over ten days. Results from this phase of exploration are expected to inform further exploration efforts, including drill targeting and projected timing and costs.

During the three months ended March 31, 2026, the Company incurred \$9,423 in exploration and evaluation expenditures on the Cluff Lake North project as further detailed in the table below.

As at March 31, 2026, and the current date, the Company intends to further evaluate the project. The Company has engaged Axiom Exploration Group to prepare drill targets based on historic and new geophysics. The geophysics targets will influence the planning and required budget for a drilling program.

Surprise Creek Copper-Uranium Project

The Surprise Creek Project is located 25km north-west of the Beaverlodge Uranium District, which hosts the historical uranium mines of Gunnar and Eldorado (Ace-Fay-Verna) and is located just north of the Athabasca Basin. The project consists of 17 claims over 20,652 hectares. Multiple high-grade copper and uranium showing has previously identified across the project. A major high-resolution airborne magnetic, radiometric and VLF-EM survey completed by Thunderbird in September 2024 identified multiple new uranium targets (see THB:ASX announcement dated 19 December 2024 titled "Exploration to commence at Rockvale Antimony-Gold Project"). The Company entered into an option agreement with Thunderbird resources for an 80% earn-in to the project.

During 2025, a work permit application for exploration including drilling at the Surprise Creek Fault prospect has been approved by the Saskatchewan Government.

During 2025, the Company commenced field exploration activities on the Surprise Creek Project. The three-week field program involved surface prospecting activities, including detailed rock sampling, aimed at further refining target areas and outlining mineralization and alteration.

Following the sampling program, on October 14, 2025, the Company announced the commencement of its inaugural diamond-drilling program at the Surprise Creek Uranium-Copper Project. The helicopter-supported program will test priority targets identified along the Surprise Creek Fault Zone, an area hosting high-grade uranium surface samples and historic drill intercepts 1,2. Mustang has engaged Base Diamond Drilling Ltd. to complete up to 2,000 metres of drilling focused on following up historical intercepts, improving structural understanding of the mineralized zones, and testing undrilled targets generated by recent geophysical surveys. Results from this phase of exploration are expected to inform further exploration efforts, timing, projected costs including drill targeting.

The Company completed a diamond drill program from September 24th to November 6th comprising 11 drill holes and totaling 1,263 m. The helicopter supported drill program was completed by Base Diamond Drilling Ltd., with support from HeliSource who completed the helicopter drill moves and crew transportation, and Axiom Exploration Group who provided geological support and drill core analysis. The company completed 9 drill holes on the uranium-focused Surprise Creek fault trend, and 2 drill holes on the copper-focused Bob Lake anomaly zone.

On April 17, 2026, the Company announced the results of the 2025 prospecting program at the target zones of Surprise Creek, Bob Lake, and Maimann Lake within the Surprise Creek property. Geochemical samples from outcrop at the Bob Lake showing returned Copper values of 11.8% and gold values up to 1.2 grams per ton. At the Maimann Lake showing, surficial geochemical samples had copper values up to 43.38%. At Surprise Creek, surficial geochemical samples returned values of up to 9.39% U₃O₈ and up to 3.11% Copper. The Company is evaluating these results and preparing a follow-up prospecting program for summer or fall 2026.

On April 29, 2026, the Company announced the results of the 2025 drill program at the target zones of Surprise Creek and Bob Lake within the Surprise Creek program. Copper values at the Bob Lake showing had intercepts up to 2.69% Copper over a 5-meter-wide interval. Elevated Uranium values were intercepted in the Surprise Creek area up to 535 ppm U₃O₈. The program drilled a total of 1,123 m with 333 samples taken for geochemical analysis, including QA/QC sample procedures.

During the three months ended March 31, 2026, the Company incurred \$27,012 in exploration and evaluation expenditures on the Surprise Creek project, as detailed in the table below.

During the three months ended March 31, 2026, an adjustment of \$113,981 related to the re-allocation of capitalized exploration costs previously assigned to Surprise Creek was adjusted in the current period. The \$113,981 adjustment corresponds to Spin-out Properties that were impaired during the year ended December 31, 2025.

The Company plans to continue exploring identified surficial anomalies and is currently awaiting geochemical results from drilling. These results will inform the timing and estimated costs of a potential follow-up drill program.

Nucleus Project

Nucleus is the sole registered and beneficial owner of the Nucleus Saskatchewan project, which consists of six mineral claims covering approximately 18,571 hectares in the Athabasca Basin, Saskatchewan, some of which are adjacent to Mustang's existing projects. This project was acquired during the year ended December 31, 2025 and the Company is determining the projected timing and costs for exploration activities on this project.

The Company did not conduct any exploration or development activities on Nucleus Project during the three months ended March 31, 2026.

As at March 31, 2026, and the current date, the Company intends to further evaluate the project.

Bridal Veil

The Company staked the Onyx Uranium Project and the Bridal Veil Copper-Silver Project in Newfoundland and Labrador for another \$2,665 this quarter.

During the three months ended March 31, 2026, the Company incurred \$7,872 in exploration and evaluation expenditures on the Bridal Veil project as further detailed in the table below.

Saddle Project

Acquired by low-cost staking in April 2025, the Saddle Project comprises two claims totaling 1,804 hectares, located approximately 10 km west of the historic Cluff Lake Uranium Mine (historical production of over 62 million pounds of uranium concentrate), and 15 km northwest of the Shea Creek Uranium Deposit. The Saddle Project is situated along the outer rim of the Carswell Impact Structure, a circular geological feature believed to be caused by a meteorite impact. This area hosts intersecting structural features including ring faults and northwest-trending conductors that are sub-parallel to the Saskatoon Lake Conductor, a known mineralized trend associated with the Shea Creek Uranium Deposit. Historical drilling on the western boundary of the Saddle Project encountered zones of extensive structural disruption between 115 and 635 meters depth, with roughly 40% of the interval affected by brecciation, bleaching, silicification, and fractured core within the Athabasca Group sediments (drillhole 06WC-004).

The Company intends to do a data compilation and review of historic work on the project to advise for future exploration planning. Based on the results of the data compilation and review, the Company will determine the projected timing and costs to take the project to the next stage.

Ram Project

Acquired by low-cost staking in April 2025, the Ram Property spans 2,229 hectares in the southwest Athabasca Basin along the Clearwater Domain. This geological domain is considered a key driver of uranium mineralization along the Patterson Corridor, which hosts major uranium assets including NexGen Energy's Rook I Project. Although geologically prospective, the Ram Property remains relatively underexplored.

The Company intends to do a data compilation and review of historic work on the project to advise for future exploration planning. Based on the results of the data compilation and review, the Company will determine the projected timing and costs to take the project to the next stage.

Lariat Project

Acquired by low-cost staking in April 2025, the Lariat Project consists of one claim covering 4,396 hectares, situated just north of the Athabasca Basin and approximately 10 km northeast of Stony Rapids. The property comprising the Lariat Project lies along the Snowbird Tectonic Zone, a major crustal-scale shear zone known for hosting uranium deposits—including Cameco Corp's Centennial and Dufferin Lake deposits in the southern Athabasca Basin. Located about 15 km north along trend from Uranium Energy Corp.'s Black Lake Uranium Project, the Lariat Project not only holds strong potential for uranium but is also considered prospective for magmatic Cu-Ni-Co mineralization associated with mafic-ultramafic intrusions within the hybrid gneiss complex.

The Company intends to do a data compilation and review of historic work on the project to advise for future exploration planning. Based on the results of the data compilation and review, the Company will determine the projected timing and costs to take the project to the next stage.

Overall Project Activities

During 2024 and 2025, the Company has engaged Resource Potentials Ltd. ("Resource Potentials"), an arm's length geophysical consulting firm based out of Perth, Australia, to conduct detailed reprocessing, analysis, interpretation, and targeting on the Company's uranium projects located in the Athabasca Basin in Saskatchewan. The results from Resource Potentials' reprocessing and analysis provides critical insights for refining exploration targets and identifying areas for further investigation on these newly acquired properties. Mustang's team will work closely with Resource Potentials to prioritize and develop drill targets aimed at discovering potentially high-grade uranium mineralization.

The Company engaged Axiom Exploration for ongoing comprehensive historical compilation of previous exploration work conducted on and around its properties and new acquisitions, including geophysical datasets and models as well as historic showings and geological interpretations.

Qualifying Statement

The scientific and technical disclosures located in "The Properties" section for Mustang Energy Corp. have been reviewed by Troy Marfleet, P.Geo., a registered member of the Professional Engineers and Geoscientists of Saskatchewan. Mr. Marfleet is a Qualified Person as defined by National Instrument 43-101 - *Standards of Disclosure for Mineral Projects*.

Selected Annual Information

The following table provides a brief summary of the Company's financial operations for the prior three fiscal years. For more detailed information, refer to the financial statements for the year then ended.

	Year ended December 31, 2025	Year ended December 31, 2024	Year ended December 31, 2023
Total revenue	-	-	-
Gross profit (loss)	-	-	-
Expenses and other items	(4,879,459)	(2,190,288)	818,606
Net income (loss) and comprehensive income (loss) for the year	(4,879,459)	(2,190,288)	818,606
Basic income (loss) per share	(0.06)	(0.07)	0.03
Diluted income (loss) per share	(0.06)	(0.07)	0.02
As at December 31,			
	2025	2024	2023
Current assets	2,333,925	3,712,968	1,616,250
Non-current assets	10,696,729	6,498,554	-
Total assets	13,030,654	10,211,522	1,616,250
Current liabilities	2,118,281	643,262	31,584
Long term liabilities	-	-	-
Shareholders' equity	10,912,373	9,568,260	1,584,666
Total liabilities and equity	13,030,654	10,211,522	1,616,250
Working Capital	215,644	3,069,706	1,584,666

The years ended December 31, 2025 and 2024:

For the year ended December 31, 2025, the Company had a net loss and comprehensive loss of \$4,879,459 (2024 - \$2,190,288).

During the year ended December 31, 2025, the Company completed additional acquisitions of exploration and evaluation assets including the Surprise Creek and Cluff Lake and staked Bridal Veil claims. The Company also acquired Nucleus Uranium, the sole registered and beneficial owner of the Nucleus Project. The increase in total assets and non-current assets during the year ended December 31, 2025 was partially offset by the impairment on the Ford Lake, Roughrider South and Cigar Lake East projects and reclassification as assets held for distribution in connection with the Arrangement and spin-off of Allied.

The exploration and evaluation asset acquisitions and change of business during the year ended December 31, 2024, contributed to the change in total assets, non-current assets, working capital, shareholders' equity and net loss and comprehensive loss for the year.

During the year ended December 31, 2025, the Company received cash of \$3,584,136 for the issuance of 20,129,646 shares (2024 - \$3,552,950 for issuance of 12,626,862 common shares, cash for exercise of warrants of \$Nil (2024 - \$697,112, issuing 9,958,738 shares) on warrant exercise, issued 3,949,963 common shares on acquisition of exploration and evaluation assets (2024 - 13,003,750 common shares), and 9,000,000 common share on acquisition of a subsidiary (2024 - Nil).

The Company's increased business activity contributed to the change net loss and comprehensive loss during the year ended December 31, 2025, of \$4,879,459 (2024 - \$2,190,288). The Company recognized impairment of exploration and evaluation assets of \$1,315,969 (2024 - \$nil) partially offset by the recovery of flow through of share premium of \$393,798 (2024 - \$Nil). Higher operational activities of the Company also resulted to higher costs such as consulting fees of \$482,544 (2024 - \$22,279), accounting and auditing of \$188,214 (2024 - \$42,130), share-based compensation of \$634,576 (2024 - \$586,429) and travel and related expenses of \$166,572 (2024 - \$13,126). In addition, the Company incurred an increase in marketing fees during the period of marketing fees of \$1,647,565 (2024 - \$865,658) in connection to marketing services utilized to support corporate awareness of the Company's business and achieve financing objectives.

The years ended December 31, 2024 and 2023:

For the year ended December 31, 2024, the Company had a net loss and comprehensive loss of \$2,190,288 (2023 - \$818,606 income).

During the year ended December 31, 2024, the Company completed a name change from Glorious Creation Limited to Mustang Energy Corp., completed the re-listing of its common shares on the CSE, and changed its business to mineral exploration and development on the closing of an acquisition of uranium assets in Eastern Athabasca Basin of Saskatchewan. Following the re-listing of its common shares, and initial acquisition, the Company completed additional acquisitions including the Brown Lake Project, Dutton, Yellowstone, and Yellowstone East Projects, the 914W Uranium Project, and staked claims including Spur, Spur North, and Konigsstuhl.

In the prior year, the Company, was a party to a definitive business combination agreement with Aerobionics Integrated Systems Inc. "Aerobloom", which was terminated. Pursuant to the termination, the Company received a termination fee of US\$1,000,000 dollars, repayment of outstanding notes receivable in connection to the agreement, and reimbursement of certain business expenses paid for on behalf of Aerobloom recorded as termination fee and recovery of business expenses. The agreement as previously contemplated was to acquire all of the issued and outstanding common shares of Aerobloom in exchange for securities of the Company.

The acquisitions and change of business during the year ended December 31, 2024, contributed to the change in total assets, non-current assets, working capital, shareholders' equity and net loss and comprehensive loss for the year. In addition, equity transactions also contributed to these changes.

During the year ended December 31, 2024, the Company received cash of \$3,552,950 for the issuance of 12,626,862 shares, cash for exercise of warrants of \$697,112, issuing 9,958,738 shares on warrant exercise, and issued 13,003,750 common shares on acquisition of exploration and evaluation assets.

In the prior year, there were no share capital transactions.

The Company's change of business, acquisitions, and relisting of its common shares on the CSE contributed to the change net loss and comprehensive loss during the year ended December 31, 2024, of \$2,190,288 (2023 - \$818,606 income). In connection to these activities the Company realized increases in legal and related fees of \$279,176 (2023 - \$230,385), registration and filing fees of \$122,189 (2023 - \$20,593), and transfer agent and shareholder costs of \$46,703 (2023 - \$4,441). In addition, the Company incurred an increase in marketing fees during the period of \$865,658 (2023 - \$nil) in connection to marketing services utilized to support corporate awareness of the Company's business and achieve financing objectives.

Summary of Quarterly Results

The following is a summary of selected financial information compiled from the quarterly unaudited financial statements for the eight quarters ended March 31, 2026:

	Mar 31, 2026	December 31, 2025	September 30, 2025	June 30, 2025
Three-month periods ended:	\$	\$	\$	\$
Total assets	\$ 10,975,509	\$ 13,030,654	\$ 12,507,446	\$ 11,693,381
Working capital (deficiency)	(471,058)	215,644	1,976,886	1,034,259
Long-term liabilities	-	-	-	-
Shareholder's equity	10,180,723	10,912,373	11,413,286	11,039,806
Revenue	-	-	-	-
Net loss and comprehensive loss for the period	(731,650)	(734,999)	(1,514,387)	(781,889)
Loss per share, basic and diluted	(0.01)	(0.01)	(0.02)	(0.01)

	March 31, 2025	December 31, 2024	September 30, 2024	June 30, 2024
Three-months periods ended:	\$	\$	\$	\$
Total assets	\$ 10,092,451	\$ 10,211,522	\$ 1,924,952	\$ 926,158
Working capital	2,305,345	3,069,706	1,248,321	855,832
Long-term liabilities	-	-	-	-
Shareholder's equity	9,330,985	9,568,260	1,832,994	1,387,159
Revenue	-	-	-	-
Net loss and comprehensive loss for the period	(1,848,184)	(1,490,319)	(251,277)	(329,192)
Loss per share, basic and diluted	(0.03)	(0.04)	(0.01)	(0.01)

The summary of quarterly results was taken from the condensed consolidated interim financial statements for the periods then ended above which have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and interpretations of the International Financial Reporting Interpretations Committee ("IFRIC") and in accordance with International Accounting Standards ("IAS") 34, Interim Financial Reporting. The condensed consolidated interim financial statements do not include all of the information and note disclosures required for full annual financial statements and should be read in conjunction with the Company's annual financial statements as at the year ended December 31, 2025.

The accounting policies applied in preparation for these financial statements are consistent with those applied and disclosed in the Company's audited financial statements for the year ended December 31, 2025.

Certain factors contributing to variation in the eight quarters ending March 31, 2026, are included in the discussion below.

During the periods ended March 31, 2024 to June 30, 2024, the Company increased its efforts in pursuit of identifying and evaluating new potential assets or a business acquisition, and reactivation of its CSE listing. During the period ended June 30, 2024, the Company closed its initial property acquisition, the Ford Lake Project. In connection to pursuing and evaluating assets, and closing the acquisition, the Company incurred variances in net loss and comprehensive loss due to incurring increased costs associated with this transaction including legal, audit, and filing fee costs. During the period ended June 30, 2024, the Company made a cash payment of \$300,000 to Stallion on closing of the definitive purchase and sale of the Ford Lake Project uranium assets and as a result of this acquisition began capitalizing non-current, exploration and evaluation assets, increasing total non-current assets.

During the periods ended September 30, 2024 to December 31, 2025, the Company acquired additional projects as further described above in the Discussion of Operations section, which have contributed to the change in total assets, non-current assets, working capital, shareholders' equity and net loss and comprehensive loss for these periods. During the period ended December 31, 2025, the Company recognized an impairment of \$803,851 in connection to a plan of arrangement with Allied to reclassify the Ford Lake, Roughrider South, and Cigar Lake East Projects to assets held for distribution.

During the period ended March 31, 2026, the company completed the spin-out of Allied and derecognized the net liabilities in the condensed consolidated interim financial statements. The Company recognized a net loss on deconsolidation of \$63,426.

In addition, equity transactions also contributed to changes, in total assets, non-current assets, working capital, and net loss and comprehensive loss for the eight quarters ended March 31, 2026. A description of equity transactions is provided in Note 9 to the condensed consolidated interim financial statements for the period ended March 31, 2026.

Results of Operations

Three months ended March 31, 2026 and 2025

During the three months ended March 31, 2026, the Company incurred a net loss of \$731,650 (three months ended March 31, 2025 – \$1,848,184). The main categories of variance are comprised of the following items:

	March 31, 2026 -\$-	March 31, 2025 -\$-
Accounting and auditing	61,700	45,776
Costs in the current quarter include higher accrual of audit fees and accounting services provided compared to the prior quarter.		
Consulting fees	32,300	73,875
In the previous quarter, the Company utilized consulting services for corporate strategy and advisory, whereas the Company had no comparable costs in the current period as the Company had entered into new consulting agreements during the comparable period, and those services concluded in previous year.		
Legal fees	81,332	67,889
The higher legal services in the current period were related to the plan of arrangement and spin-out of Allied.		

Marketing fees	31,743	1,151,992
The Company incurred marketing fees related to services supporting corporate awareness and financing objectives. Marketing expenditures were lower in the current quarter compared to the same quarter in the prior year, as the Company had entered into new marketing agreements during the comparable period, and those programs concluded in earlier quarters		
Share-based compensation	320,000	280,147
Included in share-based compensation are costs related to the fair value of RSU and stock options granted and vested during the quarter (Note 9 to the condensed consolidated interim financial statements).		
Recovery of flow through share premium	16,820	72,694
The Company derecognized the associated flow-through share premium liability and recognized a deferred income tax recovery of flow-through share premium.		
Loss on deconsolidation of subsidiary	63,426	-
The Company recognized loss of \$133,440 in connection with write-off recorded in the Company related to the Spin-out Properties offset by the derecognition of Allied net liabilities of \$70,014 as a result of the spin-out transaction.		
Loss on revaluation of obligation to issue shares	-	117,500
Cost in the prior period relates to the revaluation of the obligation to issue shares to Stallion. There was no similar cost in the current period.		

Liquidity and Capital Resources

As at March 31, 2026, the Company had working capital deficiency of \$471,058 (December 31, 2025 – working capital of \$215,644), cash and cash equivalents of \$216,469 (December 31, 2025 - \$536,906) and restricted cash of \$Nil (December 31, 2025 - \$1,250,000).

During the year three months ended March 31, 2026, net cash and cash equivalents used in operating activities for the current period was \$230,245 (three months ended March 31, 2025 - \$1,656,272). The net cash and cash equivalents used in operating activities for the period consisted of the operating loss and a change in non-cash working capital items.

During the three months ended March 31, 2026, net cash and cash equivalents used in investing activities in the current period included utilization of cash for acquisition of exploration and evaluation assets of \$84,639 (three months ended March 31, 2025 - \$234,763) and derecognition of restricted cash as a result of spin-out of Allied of \$1,250,000 (three months ended March 31, 2025 - \$Nil).

During the three months ended March 31, 2026, net cash and cash equivalents and restricted cash provided by financing activities in the current period were \$Nil (three months ended March 31, 2025 - \$1,242,885).

During the three months ended March 31, 2026, the Company had the following share issuances as further described in the notes to the condensed consolidated interim financial statements as referenced below:

On February 6, 2026, in connection with consulting agreements, the Company granted an aggregate of 4,000,000 RSUs with a fair value of \$320,000. The RSUs vested immediately and are redeemable for one common share each.

As at March 31, 2026, the Company is committed to spending approximately \$1,992,036 of qualifying expenditures in connection with its flow-through offerings (December 31, 2025 - \$2,052,104).

In connection to the two option agreements with Thunderbird as previously described in this MD&A and Note 6 to the condensed consolidated interim financial statements, the Company is required to make the following:

Cluff Lake Project

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Cluff Lake option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 60% interest on or before June 3, 2027 ("Stage 1 Cluff Lake Interest")	50,000	1,000,000	-
For the Company to earn a 20% interest on or before the second anniversary of earning the Stage 1 Cluff Lake Interest ("Stage 2 Cluff Lake Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Surprise Creek Project

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Surprise Creek option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 51% interest on or before June 3, 2027 ("Stage 1 Surprise Creek Interest")	50,000	1,000,000	-
For the Company to earn a 29% interest on or before the second anniversary of earning the Stage 1 Surprise Creek Interest ("Stage 2 Surprise Creek Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

In connection to the option agreement with Skyharbour, the Company is required to make the following:

Date	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
On the Closing Date	15,000	-	30,000 ⁽¹⁾
On or before the first anniversary of Closing Date	20,000	100,000	100,000 ⁽¹⁾
On or before the second anniversary of Closing Date	40,000	200,000	150,000 ⁽¹⁾
On or before the third anniversary of Closing Date	200,000	500,000	200,000 ⁽¹⁾
TOTAL:	275,000	800,000	480,000

(1) Share values will be based on a five-day volume-weighted average price on the Canadian Securities Exchange ("CSE") prior to issuance, or such other price as required by the policies of the CSE.

Sources and circumstances of funding

As at March 31, 2026, the Company is committed to spending approximately \$1,992,036 of qualifying expenditures in connection with its flow-through offerings (December 31, 2025 - \$2,052,104).

As at March 31 2026, the Company had working capital deficiency of \$471,058 (December 31, 2025 – working capital of \$215,644).

The Company's ability to finance future growth, and to continue the exploration and evaluation of its assets will be dependent on its ability to supplement internally generated cash flows through the issuance of common shares pursuant to private placements, the exercise of warrants and stock options. Operations in the current period have been maintained through the completion of equity private placements

Capital markets may not be receptive to offerings of new equity from treasury or debt, whether by way of private placements or public offerings. This may be further complicated by the limited liquidity for shares of smaller companies, restricting access to some institutional investors. The Company's growth is dependent on external sources of financing which may not be available on acceptable terms.

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support the acquisition, exploration and development of exploration and evaluation assets. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

Use of Proceeds From Previous Financings

The Company completed equity financings for aggregate gross proceeds of \$7,137,086 raised through private placements in December 2024, February 2025, July 2025 and December 2025. These financings were completed to support the Company's progress to achieve its business objectives of exploration of its exploration and evaluation assets in the Athabasca Basin, Saskatchewan, Canada.

The Company initially disclosed its intended use of proceeds in the offering document, dated February 18, 2025, for its life offering (the "Life Offering"). The Life Offering and the amounts to be expended were the anticipated expenditures for the next 12 months. The data presented below is from March 1, 2025 to December 31, 2025, using March 1, 2025 as a cut off period for reporting. The table below reflects the use of only proceeds raised in the financings, other than for general working capital, variances, and any resulting impact on the Company's ability to meet its business objectives.

Principal Purpose	Amount to be expended -\$-	Actual Amount Expended -\$-	Remaining Amount to be Expended or (excess of spending) -\$-	
Exploration Expenditures, December 31, 2025	2,872,700	2,872,700	-	a
Exploration Expenditures, December 31, 2026	2,034,436	572,398	1,462,038	a
Investor Relations and Communications	580,000	1,147,110	(567,110)	b
General and Administrative Expenditures	594,031	2,594,735	(2,000,704)	c
Unallocated Working Capital	260,000	260,000	-	d
	4,306,731	2,748,686	(1,137,519)	

- As at December 31, 2025, the Company expended \$3,445,098 on exploration expenditures. Further to the Company's business objectives, it is continuing to conduct exploration activities of its mining properties and intends to expend an amount equal to \$2,872,700 prior to December 31, 2025 (spent), and \$2,034,436 prior to December 31, 2026.
- The Company spent \$567,110 in excess of the \$580,000 budgeted. The excess marketing/investor relations and communications expenditures were primarily directed toward raising awareness of the Company's newly acquired projects and enhancing its overall profile to support future financing efforts in order to support further exploration activities in alignment with the Company's business objectives. The excess of spending on investor relations and communications is offset in part by unallocated working capital of \$260,000 and the existing working capital as disclosed in the offering document for the Life Offering.
- The Company spent \$2,000,704 in excess of the \$594,031 budgeted, primarily due to growth-related factors, including increased exploration activities, expansion of its mining properties, costs incurred in connection to the spin out of Allied and greater use of support services classified as general and administrative expenses.
- Unallocated working capital of \$260,000 was the balance of proceeds of the financing not attributed to the categories described. During the period ending March 1, 2025, the Company expended the unallocated working capital in connection with the excess expenditures described in sections b. and c. above.

Related Party

Key management personnel are the persons responsible for the planning, directing and controlling the activities of the Company and includes directors, executive officers, and entities controlled by such persons.

	Three months ended March 31, 2026 \$	Three months ended March 31, 2025 \$
Management fees to companies controlled by the CEO	41,000	31,500 ¹
Management fees to a company controlled by the CFO	29,400	11,025 ²
Management fees to a Company controlled by a director	16,800	12,600 ³
Management fees to a director	6,500	4,500 ⁴
Share-based compensation - stock options	-	22,618 ²
Total	93,700	82,243

¹ Nicholas Luksha, CEO, Director

³ Constantine Carmichel, Director

² Teresa Cherry, CFO

⁴ Teresa Rzepczyk, Director

During the three months ended March 31, 2026, the Company granted Nil incentive stock options to officers and directors of the Company (three months ended March 31, 2025 – 200,000). Pursuant to the option grant, the Company recorded total share-based compensation of \$Nil for the three months ended March 31, 2026 for vested stock options granted to a related party (three months ended March 31, 2025 - \$22,618)^{1,2,3,4}.

Balances

As at March 31, 2026, included in accounts payable and accrued liabilities were \$3,261 of amounts owing to directors and officers of the Company (December 31, 2025 - \$34,540).

Off Balance Sheet Arrangements

The Company has no off-balance sheet arrangements.

Investor Relations

N/A

Financial and Capital Risk Management

IFRS 13, Fair Value Measurement, establishes a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The fair value hierarchy has the following levels:

Level 1 – quoted prices (unadjusted) in active markets for identical assets or liabilities;

Level 2 – inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and,

Level 3 - inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The Company measured its cash and cash equivalents, restricted cash, other receivables, share subscription receipts and accounts payable and accrued liabilities at amortized cost. The carrying values of these items approximate their fair value due to the relatively short periods to maturity of the instruments.

Credit risk

Credit risk arises from cash and cash equivalents and restricted cash held with financial institutions as well as credit exposure on outstanding receivables.

The Company's cash and cash equivalents is held at high-credit rating financial institutions. The Company's maximum exposure to credit risk is the carrying amounts of cash and receivables on its consolidated statement of financial position.

Currency risk

Foreign currency risk arises from fluctuations in foreign currencies versus the Canadian dollar that could adversely affect reported balances and transactions denominated in those currencies. The Company currently has no significant assets or liabilities and has no revenue or expenses denominated in a foreign currency; accordingly, it is not exposed to foreign currency risk.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. As at March 31, 2026, the Company had a cash and cash equivalents of \$216,469 (December 31, 2025 - \$1,786,906 cash and cash equivalents and restricted cash balance) to settle current liabilities of \$794,786 (December 31, 2025 - \$2,118,281). All of the Company's financial liabilities have contractual maturities of 30 days or are due on demand and are subject to normal trade terms.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company currently has no interest-bearing financial instruments other than cash, so its exposure to interest rate risk is insignificant.

Capital management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the identification and evaluation of assets or a business and once identified or evaluated, to negotiate an acquisition or participation in a business subject to receipt of shareholder approval and acceptance by regulatory authorities. The Company relies mainly on equity issuances and loans from related parties to raise new capital. In the management of capital, the Company includes the components of shareholders' equity. The Company prepares annual estimates of operating expenditures and monitors actual expenditures compared to the estimates in an effort to ensure that there is sufficient capital on hand to meet ongoing obligations. The Company's investment policy is to negotiate premium interest rates on savings accounts or to invest its cash in highly liquid short-term deposits with terms of one year or less and which can be liquidated at any time without interest penalty. The Company will require additional financing in order to provide working capital to fund costs for the current period. These financing activities may include issuances of additional debt or equity securities.

The Company currently is not subject to externally imposed capital requirements. There were no changes in the Company's approach to capital management.

Material Accounting Policies, Critical Judgments and Estimates

The preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from those estimates. Estimates are reviewed on an ongoing basis based on historical experience and other factors that are considered to be relevant under the circumstances. Revisions to estimates on the resulting effects of the carrying amounts of the Company's assets and liabilities are accounted for prospectively.

The accounting policies applied in preparation of these condensed consolidated interim financial statements are consistent with those applied and disclosed in the Company's audited financial statements for the year ended December 31, 2025.

Outstanding Share Data

The following table summarizes the Company's outstanding share data as at March 31, 2026:

Securities	
Common shares	100,478,165
Stock options	5,050,000
Restricted Share Units	4,000,000
Warrants	14,535,381

The following table summarizes the Company's outstanding share data as at the current date:

Securities	
Common shares	100,478,165
Stock options	100,000
Restricted Share Units	-
Warrants	14,535,381

Further description of the outstanding share data can be found in Notes 9 and 16 to the condensed consolidated interim financial statements.

Risks and Uncertainties

The Company currently has no active business, significant assets, or source of recurring income.

The Company is currently an exploration stage entity and currently evaluating other potential assets or business to acquire. The Company has only limited funds available to identify and evaluate potential projects and thereby cannot provide assurance the Company will be able to identify or complete a suitable transaction.

There can be no assurances that the Company will continue to be able to obtain adequate financing in the future or that the terms of such financing will be favourable. The Company's success depends to a certain degree upon key members of the management. It is expected that these individuals will be a significant factor in our growth and success. The loss of the service of members of the management team or certain key employees could have a material adverse effect on the Company.

Corporate Governance

The Company's Board of Directors follows recommended corporate governance guidelines for public companies to ensure transparency and accountability to shareholders. The Audit Committee of the Company fulfills its role of ensuring the integrity of the reported information through its review of the interim and audited annual financial statements prior to their submission to the Board of Directors for approval.

The Audit Committee, comprised of three directors, all of whom are independent, meets with management of the Company on a quarterly basis to review the financial statements, including the MD&A, and to discuss other financial, operating and internal control matters as required.

Subsequent Events

Subsequent to December 31, 2025, the Company had the following transactions:

- a) On April 7, 2026, the Company converted 4,000,000 of RSUs issued on February 6, 2026 to common shares.
- b) Cancelled stock options:
 - i. 200,000 stock options to officer and consultant priced at \$0.26, originally expiring on September 30, 2026.
 - ii. 4,450,000 stock options to officers, directors and consultants priced at \$0.10, originally expiring on August 20, 2028.
 - iii. 100,000 stock options to a consultant priced at \$0.12, originally expiring on August 22, 2028.
 - iv. 200,000 stock options to a consultant priced at \$0.09, originally expiring on December 3, 2028.
- c) Amended the agreement with Skyharbour on the 914W Uranium Property such that the Exploration Expenditures on or before the first and second anniversaries are as follows:
 - iii. \$80,000 in Exploration Expenditures on or before the first anniversary of the Closing Date;
 - iv. an additional \$220,000 in Exploration Expenditures on or before the second anniversary of the Closing Date.

With no changes to the balance of the agreement.