

FORM 5A

ANNUAL LISTING SUMMARY

Introduction

The requirement to file this Form 5A does not apply to NV Issuers. NV Issuers must file a Form 51-102F2 Annual Information Form.

This Annual Listing Summary must be posted on or before the day on which the Issuer's annual financial statements are to be filed under the Securities Act. This statement is not intended to replace the Issuer's obligation to separately report material information forthwith upon the information becoming known to management or to post the forms required by the Exchange Policies.

General Instructions

- (a) Prepare this Annual Listing Summary using the format set out below. The sequence of questions must not be altered nor should questions be omitted or left unanswered. The answers to the following items must be in narrative form. When the answer to any item is negative or not applicable to the Issuer, state it in a sentence. The title to each item must precede the answer.
- (b) The term "Issuer" includes the Listed Issuer and any of its subsidiaries.
- (c) Terms used and not defined in this form are defined or interpreted in Policy 1 – Interpretation and General Provisions.

Listed Issuer Name: Mustang Energy Corp. (the "Issuer")

Website: <https://www.mustangenergy.ca/>

Listing Statement Date: August 31, 2017

Description(s) of listed securities(symbol/type): MEC / Common

Brief Description of the Issuer's Business: [NTD: Teresa / Nick to review and edit] Mustang Energy is a Canadian mineral exploration company focused on the discovery and development of high-potential uranium and critical mineral assets. The company holds a portfolio of 147,153 hectares of strategically located properties in Saskatchewan's Athabasca Basin. Mustang is advancing early-stage exploration through modern techniques and a disciplined, data-driven approach. The Issuer is committed to building long-

term value through responsible exploration and a focus on high-impact targets in underexplored areas.

Description of additional (unlisted) securities outstanding

Common share purchase warrants (“Warrants”)

Stock Options

Restricted Share Units (“RSUs”)

Jurisdiction of Incorporation: British Columbia

Fiscal Year End:

December 31

Date of Last Shareholders' Meeting and Date of Next Shareholders' Meeting (if scheduled):

The Last Shareholder’s Meeting was held on November 14, 2025.

Financial Information as at: December 31, 2025

	Current	Previous
Cash and restricted cash	\$1,786,906	\$3,368,699
Current Assets	\$2,333,925	\$3,712,968
Non-current Assets	\$10,696,729	\$6,498,554
Current Liabilities	\$2,118,281	\$643,262
Non-current Liabilities	\$Nil	\$Nil
Shareholders’ equity	\$10,912,373	\$9,568,260
Revenue	\$Nil	\$Nil
Net Income (loss)	(\$4,879,459)	(\$2,190,288)
Net Cash Flow from (used in) Operations	(\$2,963,994)	(\$1,839,902)

SUPPLEMENTARY INFORMATION

The supplementary information set out below must be provided when not included in the Schedules. If the required details are included in Schedule A or B, provide specific reference to the page or note.

1. Related party transactions

Provide disclosure of all transactions with a Related Person, including those previously disclosed on Form 10. Include in the disclosure the following information about the transactions with Related Persons:

- (a) A description of the relationship between the transacting parties. Be as precise as possible in this description of the relationship. Terms such as

affiliate, associate or related company without further clarifying details are not sufficient.

Please refer to Note 12, Related Party Transactions, included in the Issuer's Audited Financial Statements attached as Schedule A.

- (b) A description of the transaction(s), including those for which no amount has been recorded.

Please refer to Note 12, Related Party Transactions, included in the Issuer's Audited Financial Statements attached as Schedule A.

- (c) The recorded amount of the transactions classified by financial statement category.

Please refer to Note 12, Related Party Transactions, included in the Issuer's Audited Financial Statements attached as Schedule A.

- (d) The amounts due to or from Related Persons and the terms and conditions relating thereto.

Please refer to Note 12, Related Party Transactions, included in the Issuer's Audited Financial Statements attached as Schedule A.

- (e) Contractual obligations with Related Persons, separate from other contractual obligations.

Please refer to Note 12, Related Party Transactions, included in the Issuer's Audited Financial Statements attached as Schedule A.

- (f) Contingencies involving Related Persons, separate from other contingencies.

Please refer to Note 12, Related Party Transactions, included in the Issuer's Audited Financial Statements attached as Schedule A.

2. Summary of securities issued and options granted during the period.

Provide the following information for the Listed Issuer's fiscal year:

- (a) summary of securities issued during the period,

Date of Issue	Type of Security (common shares, convertible debentures, etc.)	Type of Issue (private placement, public offering, exercise of warrants, etc.)	Number	Price	Total Proceeds	Type of Consideration (cash, property, etc.)	Describe relationship of Person with Issuer (indicate if Related Person)	Commission Paid
January 28, 2025	Common Shares	RSUs Settlement	500,000	N/A	N/A	Non-cash	Arm's length	N/A
February 21, 2025	Common Shares	Private Placement	6,275,000	\$0.20	\$1,255,000	Cash	Arm's length	

Date of Issue	Type of Security (common shares, convertible debentures, etc.)	Type of Issue (private placement, public offering, exercise of warrants, etc.)	Number	Price	Total Proceeds	Type of Consideration (cash, property, etc.)	Describe relationship of Person with Issuer (indicate if Related Person)	Commission Paid
February 21, 2025	Warrants	Private Placement	6,275,000	\$0.27 ⁽²⁾	N/A	N/A	Arm's length	Red Cloud Securities Inc.: 56,000 Finder's Warrants @\$0.27 until October 21, 2025
February 21, 2025	Finder's Warrants	Private Placement	56,000	0.27 ⁽²⁾	N/A	N/A	Arm's length	N/A
March 12, 2025	Stock Options	Grant of Stock Options	500,000	\$0.26 ⁽²⁾	N/A	N/A	Arm's length	N/A
April 23, 2025	Common Shares	Amendment to Advisory Services Agreement	500,000	\$0.29 ⁽¹⁾	\$145,000	Non-cash	Arm's length	N/A
May 13, 2025	Common Shares	Share Exchange Agreement	9,000,000	\$0.26 ⁽¹⁾	\$ 2,340,000	Non-cash	Arm's length	N/A
May 23, 2025	Common Shares	RSUs Settlement	500,000	N/A	N/A	Non-cash	Arm's length	N/A
May 23, 2025	Common Shares	Amendment to Advisory Services Agreement	100,000	\$0.29 ⁽¹⁾	\$29,000	Non-cash	Arm's length	N/A
May 29, 2025	Common Shares	Purchase & Sale Agreement	500,000	\$0.25 ⁽¹⁾	\$125,000	Non-cash	Arm's length	N/A
June 16, 2025	Common Shares	Option Agreements with Thunderbird Resources Ltd.	851,062	\$0.235 ⁽¹⁾	\$199,999.57	Non-cash	Arm's length	N/A

Date of Issue	Type of Security (common shares, convertible debentures, etc.)	Type of Issue (private placement, public offering, exercise of warrants, etc.)	Number	Price	Total Proceeds	Type of Consideration (cash, property, etc.)	Describe relationship of Person with Issuer (indicate if Related Person)	Commission Paid
July 9, 2025	Common Shares	Private Placement	1,980,000	\$0.14	\$277,200	Cash	Arm's length	See note (3) below. N/A
July 9, 2025	Common Shares	Private Placement	5,424,806	\$0.165	\$895,092.99	Cash	Arm's length	
July 9, 2025	Warrants	Private Placement	7,404,806	\$0.21	N/A	N/A	Arm's length	
July 9, 2025	Finder's Warrants	Private Placement	518,336	\$0.175	N/A	N/A	Arm's length	
July 22, 2025	Common Shares	Private Placement	125,000	\$0.14	\$17,500	Cash	Arm's length	See note (4) below.
July 22, 2025	Common Shares	Private Placement	814,200	\$0.165	\$134,343	Cash	Arm's length	
July 22, 2025	Common Shares	Private Placement	3,510,640	\$0.235	\$825,000.40	Cash	Arm's length	
July 22, 2025	Warrants	Private Placement	4,449,840	\$0.21	N/A	N/A	Arm's length	
July 22, 2025	Finder's Warrants	Private Placement	311,489	\$0.175	N/A	N/A	Arm's length	
August 12, 2025	Common Shares	Purchase and sale agreement with Stallion Uranium Corp.	1,500,000	\$0.15 ⁽¹⁾	N/A	Non-cash	Arm's length	N/A
August 20, 2025	Stock Options	Grant of Stock Options	5,500,000	\$0.10 ⁽²⁾	N/A	N/A	Arm's length	N/A
August 22, 2025	Stock Options	Grant of Stock Options	100,000	\$0.12 ⁽²⁾	N/A	N/A	Arm's length	N/A
Sept. 23, 2025	Common Shares	RSUs Settlement	500,000	N/A	N/A	Non-cash	Arm's length	N/A

Date of Issue	Type of Security (common shares, convertible debentures, etc.)	Type of Issue (private placement, public offering, exercise of warrants, etc.)	Number	Price	Total Proceeds	Type of Consideration (cash, property, etc.)	Describe relationship of Person with Issuer (indicate if Related Person)	Commission Paid
Nov. 21, 2025	Common Shares	Option agreement between the Issuer and Skyharbour Resources Ltd	1,098,901	\$0.091 ⁽¹⁾	N/A	Non-cash	Arm's length	N/A
Dec. 2, 2025	Stock Options	Grant of Stock Options	200,000	\$0.09 ⁽²⁾	N/A	N/A	Arm's length	N/A
Dec. 31, 2025	Common Shares	Private Placement	2,000,000	\$0.09	\$180,000	Cash	Arm's length	Red Cloud Securities Inc.: \$12,600 in cash and 140,000 Finder's Warrants @\$0.15 until December 31, 2027
Dec. 31, 2025	Warrants	Private Placement	1,000,000	\$0.15 ⁽²⁾	N/A	N/A	Arm's length	
Dec. 31, 2025	Finder's Warrants	Private Placement	140,000	\$0.15 ⁽²⁾	N/A	N/A	Arm's length	N/A

(1) Deemed price per share.

(2) Exercise price per share.

(3) The Issuer paid finder's fees to Red Cloud Securities Inc. of \$79,875.46 in cash and 512,736 share purchase warrants (each, a "**Finder's Warrant**") and Haywood Securities Inc. received \$784.00 in cash and 5,600 Finder's Warrants. Each Finder's Warrant is exercisable into one Share (each, a "Finder's Warrant Share") at a price of \$0.175 per Finder's Warrant Share until July 9, 2028 and are subject to a hold period until November 10, 2025. In addition, Canaccord Genuity Corp. received a cash finder's fee of \$350.00 and Leede Financial Corp. received a cash finder's fee \$1,051.05.

(4) In connection with the Second Tranche, the Issuer paid finder's fees to Red Cloud Securities Inc., as lead finder, of C\$62,440.48 in cash and 281,599 Finder's Warrants and Research Capital Corporation received C\$4,713.10 in cash and 29,890 Finder's Warrants. Each Finder's Warrant is exercisable into one Finder's Warrant Share at a

price of C\$0.175 per Finder's Warrant Share until July 22, 2028 and are subject to a hold period expiring on November 23, 2025. In addition, Raymond James Ltd. received a cash finder's fee of C\$1,225.46.

(b) summary of options granted during the period,

Date	Number	Name of Optionee if Related Person and relationship	Generic description of other Optionees	Exercise Price	Expiry Date	Market Price on date of Grant
March 12, 2025	200,000	Teresa Cherry, <i>CFO & Corporate Secretary</i>	Consultant	\$0.26	September 30, 2026	\$0.245
August 20, 2025	2,250,000	Nicholas Luksha, <i>CEO & Director</i> Constantine Carmichel, <i>Director</i> Teresa Cheery, <i>CFO & Corporate Secretary</i> Teresa Rzepczyk, <i>Director</i>	Consultants	\$0.10	August 20, 2028	\$0.10
August 22, 2025	100,000	Not applicable	Consultant	\$0.12	August 22, 2028	\$0.1150
Dec. 3, 2025	200,000	Not applicable	Advisor	\$0.09	Dec. 3, 2028	

3. Summary of securities as at the end of the reporting period.

Provide the following information in tabular format as at the end of the reporting period:

- (a) description of authorized share capital including number of securities outstanding for each class, dividend rates on preferred shares and whether or not cumulative, redemption and conversion provisions,

The authorized share capital of the Issuer consists of an unlimited number of common shares without par value.

As at	Share Class	Number of Shares
December 31, 2025	Common Shares	96,478,166

- (b) description of options, warrants and convertible securities outstanding, including number or amount, exercise or conversion price and expiry date, and any recorded value, and

As at	Type of Security	Number	Exercise Price	Expiry Date	Recorded Value
December 31, 2025	Warrants	381,500	\$0.33	December 16, 2026	\$58,589
December 31, 2025	Warrants	329,410	\$0.33	December 27, 2026	\$46,896
December 31, 2025	Warrants	7,404,806	\$0.21	July 9, 2028	\$Nil
December 31, 2025	Warrants	518,336	\$0.175	July 9, 2028	\$50,396
December 31, 2025	Warrants	4,449,840	\$0.21	July 22, 2028	\$Nil
December 31, 2025	Warrants	311,489	\$0.175	July 22, 2028	\$28,165
December 31, 2025	Warrants	1,000,000	\$0.150	December 31, 2027	\$Nil
December 31, 2025	Warrants	140,000	\$0.150	December 31, 2027	\$5,177
December 31, 2025	Options	1,200,000	\$0.30	April 5, 2027	\$138,170
December 31, 2025	Options	100,000	\$0.30	April 5, 2027	\$11,514
December 31, 2025	Options	300,000	\$0.305	June 23, 2026	\$44,287
December 31, 2025	Options	500,000	\$0.26	30-Sep-2026	\$56,544.62
December 31, 2025	Options	5,500,000	\$0.10	20-Aug-2028	\$324,114
December 31, 2025	Options	100,000	\$0.12	22-Aug-2028	\$6,680
December 31, 2025	Options	200,000	\$0.09	3-Dec-2028	\$9,696

- (c) number of shares in each class of shares subject to escrow or pooling agreements or any other restriction on transfer.

As of December 31, 2025, 4,465,719 common shares were subject to restriction on transfer.

- 4. List the names of the directors and officers and include the position(s) held and the date of appointment, as at the date this report is signed and filed.**

Name	Position	Appointment Date
Nicholas Luksha	Director Chief Executive Officer	July 31, 2020 November 28, 2023
Constantine Carmichel	Director	November 28, 2023
Teresa Rzepczyk	Director	April 5, 2024
Teresa Cherry	Chief Financial Officer Corporate Secretary	July 1, 2022 July 1, 2022

5. Financial Resources

- a) State the business objectives that the Issuer expects to accomplish in the forthcoming 12-month period;
During the year ended December 31, 2025, the Issuer expanded its portfolio of exploration and evaluation assets, in addition to completing exploration and evaluation activities during the year then ended as further described in Note 8 to the financial statements as attached in Schedule A to this document. During the forthcoming 12-month period, the Issuer is awaiting results of its active field programs. On review of results of its activities, it will budget and plan for the next phase of exploration of its assets and work to identify drill targets. The activities completed subsequent to the year ended December 31, 2025 are further described in the Issuer's Management Discussion and Analysis, Projects section. The Issuer intends to initiate private placement financings to fund general working capital and its upcoming exploration program.
- b) Describe each significant event or milestone that must occur for the business objectives in (a) to be accomplished and state the specific time period in which each event is expected to occur and the costs related to each event;
The Issuer is awaiting results of its recent fieldwork programs to assess and plan the upcoming year's exploration program. The planned and forthcoming exploration program will identify drill targets that the Issuer intends to drill before during fiscal 2026.
- c) Disclose the total funds available to the Issuer and the following breakdown of those funds:
- (i) the estimated consolidated working capital (deficiency) as of the most recent month end prior to filing the Listing Statement, and
The estimated working capital as at March 31, 2026 is \$73,174 deficit.
 - (ii) the total other funds, and the sources of such funds, available to be used to achieve the objectives and milestones set out in

paragraphs (a) and (b); and

N/A

- (iii) describe in reasonable detail and, if appropriate, using tabular form, each of the principal purposes, with approximate amounts, for which the funds available described under the preceding paragraph will be used by the Issuer.

The Issuer intends to initiate a near term financing to fund exploration and evaluation of its projects, and for general working capital purposes.

6. Status of Operations

During the fiscal year, did the Listed Issuer

- (a) reduce or impair its principal operating assets; or
During the year ended December 31, 2025, the Issuer recorded impairment of exploration and evaluation asset related to certain projects totalling to \$1,315,969 as further described in Note 8 Exploration and Evaluation Assets.
- (b) cease or substantively reduce its business operations with respect to its stated business objectives in the most recent Listing Statement?

Provide details: **No**

7. Business Activity

- a) Activity for a mining or oil and gas Listed Issuer
 - (i) For the most recent fiscal year, did the Listed Issuer have positive cash flow, significant revenue from operations, or \$50,000 in exploration or development expenditures?

Provide details. **During the year ended December 31, 2025, the Issuer recorded \$2,695,102 in connection to the acquisition of exploration and evaluation assets, and expended \$3,139,042 in exploration costs as further described in Note 8 to the financial statements, as attached in Schedule A to this document.**

- (ii) If the response to (i) above is “no”, for the three most recent fiscal years did the Listed Issuer have an aggregate of \$100,000 in exploration or development expenditures?

Provide details. **Not applicable.**

- b) Activity for industry segments other than mining or oil & gas
 - (i) For the most recent fiscal year, did the Listed Issuer have positive cash flow, or \$100,000 in revenue from operations or \$100,000 in development expenditures?

Provide details. **Not applicable**

- (ii) If the response to (i) above is “no”, for the three most recent fiscal years, did the Listed Issuer have either \$200,000 in operating revenues or \$200,000 in expenditures directly related to the development of the business?

Provide details. **Not applicable.**

SCHEDULE A: AUDITED ANNUAL FINANCIAL STATEMENTS

SCHEDULE B: MANAGEMENT DISCUSSION AND ANALYSIS

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Certificate Of Compliance

The undersigned hereby certifies that:

1. The undersigned is a director and/or senior officer of the Issuer and has been duly authorized by a resolution of the board of directors of the Issuer to sign this Annual Listing Summary.
2. As of the date hereof there is no material information concerning the Issuer which has not been publicly disclosed.
3. The undersigned hereby certifies to the Exchange that the Issuer is in compliance with the requirements of applicable securities legislation (as such term is defined in National Instrument 14-101) and all Exchange Requirements (as defined in CNSX Policy 1).
4. All of the information in this Form 5 Quarterly Listing Statement is true.

Dated April 29, 2026.

Teresa Cherry

Name of Director or Senior Officer

/s/ "Teresa Cherry"

Signature

CFO & Corporate Secretary

Official Capacity

Issuer Details Name of Issuer	For Year Ended	Date of Report YY/MM/D
Mustang Energy Corp.	2025	26/04/29
Issuer Address		
480-789 West Pender Street		
City/Province/Postal Code	Issuer Fax No.	Issuer Telephone No.
Vancouver, British Columbia, V6C 1H2, Canada	(604) 428-7052	(604) 428-7052
Contact Name	Contact Position	Contact Telephone No.
Teresa Cherry	CFO & Corporate Secretary	(604) 428-7052
Contact Email Address	Web Site Address	
teresacherry79@gmail.com	https://www.mustangenergy.ca/	

MUSTANG ENERGY CORP.

Consolidated Financial Statements

(Expressed in Canadian dollars)

For the years ended December 31, 2025, and 2024

DAVIDSON

INDEPENDENT AUDITOR'S REPORT

To the Shareholders of
Mustang Energy Corp.

Opinion

We have audited the accompanying consolidated financial statements of Mustang Energy Corp. (the "Company"), which comprise the consolidated statements of financial position as at December 31, 2025 and 2024, and the consolidated statements of loss and comprehensive loss, changes in shareholders' equity, and cash flows for the years then ended, and notes to the consolidated financial statements, including material accounting policy information.

In our opinion, these consolidated financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 2025 and 2024, and its financial performance and its cash flows for the years then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board ("IFRS Accounting Standards").

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the consolidated financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained in our audit is sufficient and appropriate to provide a basis for our opinion.

Material Uncertainty Related to Going Concern

We draw attention to Note 2 of the consolidated financial statements, which indicates that the Company's operating losses will require additional capital to continue operations and that the Company will depend almost exclusively on outside capital which may not be available or on terms acceptable to the Company. As stated in Note 2, these events and conditions indicate that a material uncertainty exists that may cast significant doubt on the Company's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current year. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

In addition to the matter described in the Material Uncertainty Related to Going Concern section, we have determined the matter described below to be the key audit matter to be communicated in our auditor's report.

Assessment of Impairment Indicators of Exploration and Evaluation Assets ("E&E Assets")

As described in Note 8 to the consolidated financial statements, the carrying amount of the Company's E&E Assets was \$10,696,729 as of December 31, 2025. As more fully described in Note 4 to the consolidated financial statements, management assesses E&E Assets for indicators of impairment at each reporting period.

The principal considerations for our determination that the assessment of impairment indicators of the E&E Assets is a key audit matter is that there was judgment made by management when assessing whether there were indicators of impairment for the E&E Assets, specifically relating to the assets' carrying amount which is impacted by the Company's intent and ability to continue to explore and evaluate these assets. This in turn led to a high degree of auditor judgment, subjectivity, and effort in performing procedures to evaluate audit evidence relating to the judgments made by management in their assessment of indicators of impairment that could give rise to the requirement to prepare an estimate of the recoverable amount of the E&E Assets.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. Our audit procedures included, among others:

- Evaluating management's assessment of impairment indicators.
- Evaluating the intent for the E&E Assets through discussion and communication with management.
- Reviewing the Company's recent expenditure activity.
- Assessing compliance with agreements including reviewing option agreements and vouching cash payments and share issuances.
- Assessing the Company's rights to explore E&E Assets including sending confirmation requests to optionors to ensure good standing of agreements.
- Evaluating on a test basis, confirmation of title to ensure mineral rights underlying the E&E Assets are in good standing.

Other Information

Management is responsible for the other information. The other information obtained at the date of this auditor's report includes Management's Discussion and Analysis.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

We obtained Management's Discussion and Analysis prior to the date of this auditor's report. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS Accounting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

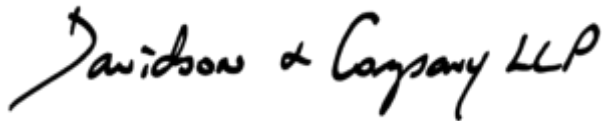
- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Plan and perform the group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Company to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current year and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditor's report is Michael MacLaren.

A handwritten signature in black ink that reads "Davidson & Company LLP". The signature is written in a cursive, flowing style.

Chartered Professional Accountants

Vancouver, Canada

April 29, 2026

Mustang Energy Corp.

Consolidated Statements of Financial Position

(Expressed in Canadian dollars)

As at

		December 31, 2025 \$	December 31, 2024 \$
	Notes		
Assets			
Current assets			
Cash and cash equivalents		536,906	3,368,699
Restricted cash	6	1,250,000	-
Other receivables		51,638	-
Prepaid expenses and deposits	7	175,381	344,269
Assets held for distribution	8	320,000	-
		2,333,925	3,712,968
Non-current assets			
Exploration and evaluation assets	5, 8	10,696,729	6,498,554
Total assets		13,030,654	10,211,522
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities	9, 12	346,359	247,028
Flow-through premium liability	10	521,922	396,234
Subscription receipts	6	1,250,000	-
Total current liabilities		2,118,281	643,262
Shareholders' equity			
Share capital	5, 11	20,472,113	14,090,670
Commitment to issue shares	8, 11	-	410,000
Reserve	11	1,322,244	1,070,115
Deficit		(10,881,984)	(6,002,525)
Total shareholders' equity		10,912,373	9,568,260
Total liabilities and shareholders' equity		13,030,654	10,211,522

Nature of operations (Note 1)

Basis of preparation and going concern (Note 2)

Contingency (Note 16)

Subsequent events (Note 19)

On behalf of the Board:

"Constantine Carmichel" Director

"Nicholas Luksha" CEO, Director

Mustang Energy Corp.

Consolidated Statements of Loss and Comprehensive Loss

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

		For the year ended, December 31, 2025	For the year ended, December 31, 2024
	Notes	\$	\$
General and administrative expenses			
Accounting and auditing		188,214	42,130
Consulting		482,544	22,279
Conferences and seminars		12,721	-
Director fees	12	68,400	63,900
Legal and related		336,923	279,176
Management fees	12	190,313	154,350
Marketing fees		1,647,565	865,658
Travel and related		166,572	13,126
Office and miscellaneous		37,568	7,144
Foreign exchange		19,069	4,488
Registration and filing		21,210	122,189
Rent		44,800	10,500
Share-based compensation	11, 12	634,576	586,429
Shareholder communications		70,257	-
Transfer agent and shareholder costs		97,078	46,703
Operating loss for the year		(4,017,810)	(2,218,072)
Interest income		60,522	27,784
Recovery of flow through share premium	10	393,798	-
Impairment of exploration and evaluation assets	8	(1,315,969)	-
Net loss and comprehensive loss for the year		(4,879,459)	(2,190,288)
Weighted average number of common shares outstanding – basic and diluted		80,786,601	33,204,778
Loss per common share – basic and diluted		(0.06)	(0.07)

Mustang Energy Corp.

Consolidated Statements of Changes in Shareholders' Equity

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

	Notes	Share Capital		Reserve	Commitment to issue shares	Deficit	Total
		Number of common shares	Amount				
			\$	\$	\$	\$	\$
Balance December 31, 2023		25,209,207	4,861,202	535,701	-	(3,812,237)	1,584,666
Share issued for cash	11	12,626,862	3,552,950	-	-	-	3,552,950
Share issue costs		-	(310,948)	-	-	-	(310,948)
Flow-through share premium liability	11	-	(396,234)	-	-	-	(396,234)
Shares issued on acquisition of exploration and evaluation asset	11	13,003,750	5,529,088	-	-	-	5,529,088
Share issued on exercise of warrants	11	9,958,738	697,112	-	-	-	697,112
Shares issued for restricted share units	11	500,000	157,500	(157,500)	-	-	-
Fair value of finder warrants	11	-	-	105,485	-	-	105,485
Share-based compensation	11	-	-	586,429	-	-	586,429
Commitment to issue shares	8	-	-	-	410,000	-	410,000
Loss for the year		-	-	-	-	(2,190,288)	(2,190,288)
Balance, December 31, 2024		61,298,557	14,090,670	1,070,115	410,000	(6,002,525)	9,568,260
Share issued for cash	11	20,129,646	3,584,136	-	-	-	3,584,136
Shares issued on acquisition of Nucleus	5, 8, 11	9,000,000	2,340,000	-	-	-	2,340,000
Shares issued on acquisition of exploration and evaluation asset	8, 11	3,949,963	660,853	-	(410,000)	-	250,853
Share issue costs	11	-	(220,007)	-	-	-	(220,007)
Fair value of finder warrants	11	-	(90,053)	90,053	-	-	-
Flow-through share premium liability		-	(519,486)	-	-	-	(519,486)
Shares issued for restricted share units	11	1,500,000	472,500	(472,500)	-	-	-
Share issued for consulting fees	11	600,000	153,500	-	-	-	153,500
Share-based compensation	11, 12	-	-	634,576	-	-	634,576
Loss for the year		-	-	-	-	(4,879,459)	(4,879,459)
Balance, December 31, 2025		96,478,166	20,472,113	1,322,244	-	(10,881,984)	10,912,373

Mustang Energy Corp.

Consolidated Statements of Cash Flows

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

	For the year ended December 31, 2025	For the year ended December 31, 2024
	\$	\$
Operating activities		
Net loss for the year	(4,879,459)	(2,190,288)
Items not involving cash:		
Recovery of flow through share premium	(393,798)	-
Impairment of exploration and evaluation assets	1,315,969	-
Shares issued for consulting fees	153,500	-
Share-based compensation	634,576	586,429
Changes in non-cash working capital items:		
Account payable and accrued liabilities	32,001	90,551
Prepays	224,855	(326,594)
Other receivable	(51,638)	-
Total cash used in operating activities	(2,963,994)	(1,839,902)
Investing activities		
Deposits for exploration and evaluation expenditures	(108,892)	-
Exploration and evaluation assets	(3,092,763)	(525,026)
Acquisition of Nucleus - transaction costs	(42,873)	-
Total cash used in investing activities	(3,244,528)	(525,026)
Financing activities		
Shares issued on warrant exercise	-	697,112
Shares issued for private placement financing	3,584,136	3,552,950
Share issue costs	(207,407)	(115,010)
Restricted cash proceeds from financing	1,250,000	-
Total cash provided by financing activities	4,626,729	4,135,052
Change in cash and cash equivalents and restricted cash	(1,581,793)	1,770,124
Cash and cash equivalents and restricted cash, beginning of the year	3,368,699	1,598,575
Cash and cash equivalents and restricted cash, end of the year	1,786,906	3,368,699

Supplement disclosure with respect to cash flows (Note 15)

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

1. NATURE OF OPERATIONS

Mustang Energy Corp. ("the Company", or "Mustang") was incorporated under the Canada Business Corporations Act on December 24, 2015 and was registered as an extra-provincial company in British Columbia on January 28, 2016. On September 5, 2017, the Company completed its initial public offering ("IPO") and trading of the Company's common shares commenced on the Canadian Securities Exchange ("CSE").

During fiscal 2024, the Company completed a name change from Glorious Creation Limited to Mustang Energy Corp., completed the re-listing of its common shares on the CSE, and changed its business to mineral exploration and development on the closing of an acquisition of uranium assets in Eastern Athabasca Basin of Saskatchewan as further described in Note 7.

The Company's head office and principal address is 480 - 789 West Pender Street, Vancouver, BC, Canada and the registered and records office of the Company is 2501 – 550 Burrard, Bentall 5, Vancouver, BC, V6C 2B5, Canada.

2. BASIS OF PREPARATION AND GOING CONCERN

Statement of compliance

These consolidated financial statements have been prepared in accordance with IFRS Accounting Standards ("IFRS"), as issued by the International Accounting Standards Board ("IASB").

The accounting policies applied in preparation for these consolidated financial statements are consistent with those applied and disclosed in the Company's audited financial statements for the year ended December 31, 2024.

Certain comparative figures have been reclassified to conform to the current year presentation.

These consolidated financial statements were authorized for issue by the Board of Directors on April 29, 2026.

Going concern

These consolidated financial statements have been prepared on a going-concern basis which assumes that the Company will be able to continue its operations for the foreseeable future and meet its obligations and commitments in the normal course of business. At December 31, 2025, the Company had cash and cash equivalents and restricted cash of \$1,786,906 (December 31, 2024 - \$3,368,699), a working capital of \$215,644 (December 31, 2024 – \$3,069,706) and a deficit of \$10,881,984 (December 31, 2024- \$6,002,525). The Company's operating losses will require that it obtain additional capital to continue operations. The Company will depend almost exclusively on outside capital. Such outside capital will include the issuance of additional equity shares. There can be no assurance that capital will be available to meet the continuing exploration costs or, if the capital is available, that it will be on terms acceptable to the Company. The issuances of additional equity securities by the Company may result in significant dilution to the equity interests of its current shareholders. If the Company is unable to obtain financing in the amounts and on terms deemed acceptable, the business and future success may be adversely affected. These material uncertainties may cast significant doubt about the Company's ability to continue as a going concern.

These consolidated financial statements do not include any adjustments relating to the recoverability and reclassification of recorded asset amounts and classification of liabilities that might be necessary should the Company be unable to continue in existence.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

2. BASIS OF PREPARATION AND GOING CONCERN (continued)

Basis of measurement

These consolidated financial statements have been prepared on a historical cost basis except for financial instruments classified as fair value, which are stated at their fair value. In addition, these consolidated financial statements have been prepared using the accrual basis of accounting except for cashflow information.

Consolidation

The consolidated financial statements include the accounts of the Company and its controlled subsidiary. Details of controlled subsidiary is noted below:

	Country of incorporation	Functional currency	Percentage owned*	
			December 31, 2025	December 31, 2024
Allied Strategic Resources Corp. ("Allied")	Canada	Canadian Dollar	100%	0%
Nucleus Uranium Ltd. ("Nucleus")	Canada	Canadian Dollar	100%	0%

*Percentage of voting power is in proportion to ownership.

On May 13, 2025, the Company acquired all of the outstanding and issued shares of Nucleus pursuant to the share exchange and acquisition agreement (Note 5).

On July 3, 2025, the Company incorporated a subsidiary, Allied, under the *Business Corporations Act* (British Columbia). Allied is currently a wholly-owned subsidiary of the Company. Allied has not yet commenced active operations and intends to acquire exploration and evaluation assets from Mustang in connection with a statutory plan of arrangement (Note 7 and 19).

The subsidiaries are entities controlled by the Company, where control is achieved by the Company being exposed to, or having rights to, variable returns from its involvement with the entity and having the ability to affect those returns through its power over the entity. The subsidiaries are fully consolidated from the date on which control is obtained by the Company and are deconsolidated from the date that control ceases. All intercompany transactions, balances, income and expenses are eliminated on consolidation.

3. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The Company makes estimates and assumptions about the future that affect the reported amounts of assets and liabilities. Estimates and judgments are continually evaluated based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. In the future, actual experience may differ from these estimates and assumptions. The effect of a change in an accounting estimate is recognized prospectively by including it in comprehensive income in the period of the change, if the change affects that period only, or in the period of the change and future periods, if the change affects both.

The following are critical judgments that management has made in the process of applying accounting policies and that have the most significant effect on the amounts recognized in the consolidated financial statements:

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

3. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS (continued)

(i) Going concern evaluation

As discussed in Note 2, these consolidated financial statements have been prepared under the assumptions applicable to a going concern. If the going concern assumption were not appropriate for these consolidated financial statements, then adjustments would be necessary to the carrying value of assets and liabilities, the reported expenses and the statement of financial position classifications used and such adjustments could be material.

The Company reviews the going concern assessment at the end of each reporting period.

(ii) Income taxes

Provisions for income taxes are made using the best estimate of the amount expected to be paid based on a qualitative assessment of all relevant factors. The Company reviews the adequacy of these provisions at the end of the reporting period. However, it is possible that at some future date an additional liability could result from audits by taxing authorities. Where the final outcome of these tax-related matters is different from the amounts that were originally recorded, such differences will affect the tax provisions in the period in which such determination is made.

(iii) Valuation of Exploration and Evaluation assets

The carrying amount of Company's exploration and evaluation assets does not necessarily represent present or future values, and the Company's exploration and evaluation assets have been accounted for under the assumption that the carrying amount will be recoverable. Recoverability is dependent on various factors, including the discovery of economically recoverable reserves, the ability of the Company to obtain the necessary financing to commence and complete development and upon future profitable production or proceeds from the disposition of the mineral properties themselves. Additionally, there are numerous geological, economic, environmental and regulatory factors and uncertainties that could impact management's assessment as to the overall viability of its properties or to the ability to generate future cash flows necessary to cover or exceed the carrying value of the Company's exploration and evaluation assets.

(iv) Share based compensation

The Company grants stock options to directors, officers and consultants. All share-based awards are measured and recognized using a fair value-based method. The fair value of options and other share-based awards to employees or consultants, issued or altered in the period, are determined using the Black-Scholes option pricing model. In situations where equity instruments are issued to non-employees and some or all of the goods or services received by the entity as consideration cannot be specifically identified, they are measured at fair value of the share-based payment. Otherwise, share-based payments are measured at the fair value of goods or services received. The vesting of share-based payments is subject to estimation uncertainty.

The Company uses the Black-Scholes option pricing model for valuation of share-based compensation. Option pricing models require the input of subjective assumptions including expected price volatility, interest rate and forfeiture rate. Changes in the input assumptions can significantly change the fair value estimate and the Company's earnings and equity reserves.

Restricted share units are calculated based on the fair value of the equity instruments effected for estimated forfeiture rates.

(v) Business Combinations

The determination of whether a set of assets acquired and liabilities assumed constitute a business may require the Company to make certain judgments, taking into account all facts and circumstances. A business is presumed to be an integrated set of activities and assets capable of being conducted and managed for the purpose of providing a return in the form of dividends, lower costs or economic benefits. The acquisition of Nucleus (Note 5) was determined to constitute an acquisition of assets.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

4. MATERIAL ACCOUNTING POLICIES

Cash and cash equivalents

Cash and cash equivalents includes cash deposits in financial institutions and other deposits that are highly liquid and readily convertible into cash at a known value.

Share-based payment transactions

The share option plan allows the Company's employees and consultants to acquire shares of the Company. The fair value of share options granted is recognized as a share-based compensation expense with a corresponding increase in the equity settled share-based payments reserve in equity. An individual is classified as an employee when the individual is an employee for legal or tax purposes (direct employee) or provides services similar to those performed by a direct employee. For employees, the fair value is measured at grant date and each tranche is recognized separately over the period during which the share options vest. The fair value of the share options granted is measured using the Black-Scholes option pricing model taking into account the terms and conditions upon which the share options were granted. At the end of each reporting period, the amount recognized as an expense is adjusted to reflect the actual number of share options that are expected to vest. Equity-settled share-based payment transactions with non-employees are measured at the fair value of the goods or services received. However, if the fair value cannot be estimated reliably, the share-based payment transaction is measured at the fair value of the equity instruments granted at the date the Company receives the goods or the services.

Share capital

Financial instruments issued by the Company are classified as equity only to the extent that they do not meet the definition of a financial liability or financial asset. The Company's common shares are classified as equity instruments. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds. The Company has adopted a residual value method with respect to the measurement of shares and warrants issued as private placement units. The residual value method first allocates value to the more easily measurable component based on fair value and then the residual value, if any, to the less easily measurable component. The fair value of the common shares issued in the private placements was determined to be the more easily measurable and the Company considers the market value of the common shares issued as fair value. The balance, if any, was allocated to the attached warrants. Warrants that are issued as payment for an agency fee or other transaction costs are accounted for as share-based payments.

Loss per share

Basic loss per share is calculated by dividing the loss for the year attributable to the ordinary shareholders by the weighted average number of common shares issued and outstanding during the year. Diluted loss per share is calculated by adjusting the weighted average number of common shares outstanding for dilutive instruments. In years in which a loss is incurred, the effect of potential issuances of shares under options and warrants would be antidilutive and therefore basic and diluted loss per share are the same.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

4. MATERIAL ACCOUNTING POLICIES (continued)

Exploration and evaluation assets

Upon acquiring the legal right to explore, all costs related to the acquisition, exploration and development of exploration and evaluation assets are capitalized by property. If economically recoverable ore reserves are developed, capitalized costs of the related property are reclassified as mining assets and amortized using the unit of production method. When a property is abandoned, all related costs are written off to operations. If, after management review, it is determined that the carrying amount of an exploration and evaluation asset is impaired, that property is written down to its estimated net realizable value. An exploration and evaluation asset are reviewed for indicators of impairment at each reporting date or whenever events or changes in circumstances indicate that its carrying amount may not be recoverable.

The amounts shown for exploration and evaluation assets do not necessarily represent present or future values. Their recoverability is dependent upon the discovery of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete the development, and future profitable production or proceeds from the disposition thereof.

Recoveries on mineral properties are recorded against the related property cost as amounts are received, with any net excess recorded to profit or loss.

Provision for environmental rehabilitation

The Company recognizes liabilities for statutory, contractual, constructive or legal obligations associated with the retirement of its exploration and evaluation assets, when those obligations result from the acquisition, construction, development, or normal operation of the assets. The net present value of future rehabilitation cost estimates arising from the decommissioning of plant and other site preparation work is capitalized to the related assets along with a corresponding increase in the decommission liability in the period incurred. Discount rates using a pre-tax rate that reflect the time value of money are used to calculate the net present value. The rehabilitation asset is depreciated on the same basis as related assets.

The Company's estimates of decommissioning costs could change as a result of changes in regulatory requirements, discount rates and assumptions regarding the amount and timing of the future expenditures. These changes are recorded directly to the related asset with a corresponding entry to the rehabilitation provision. The Company's estimates are reviewed at the end of each reporting period for changes in regulatory requirements, discount rates, effects of inflation and changes in estimates. Changes in the net present value, excluding changes in the Company's estimates of decommissioning costs, are charged to profit or loss.

Estimated future removal and site restoration costs will be provided for on the unit-of-production method. Costs will be based on estimates in accordance with current legislation and industry practices. Actual removal and site restoration expenditures will be charged to the accumulated provision account as incurred.

The Company is not aware of any existing material obligations associated with the retirement of its exploration and evaluation assets as at December 31, 2025 and 2024.

Provisions

Provisions are recognized for liabilities of uncertain timing or amount that have arisen as a result of past transactions, including legal or constructive obligations. The provision is measured at the best estimate of the expenditure required to settle the obligation at the reporting date.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

4. MATERIAL ACCOUNTING POLICIES (continued)

Financial instruments

(i) Classification

The Company classifies its financial instruments in the following categories: at fair value through profit and loss ("FVTPL"), at fair value through other comprehensive income (loss) ("FVTOCI") or at amortized cost. The Company determines the classification of financial assets at initial recognition. The classification of debt instruments is driven by the Company's business model for managing the financial assets and their contractual cash flow characteristics. Equity instruments that are held for trading are classified as FVTPL. For other equity instruments, on the day of acquisition the Company can make an irrevocable election (on an instrument-by-instrument basis) to designate them as at FVTOCI. Financial liabilities are measured at amortized cost, unless they are required to be measured at FVTPL (such as instruments held for trading or derivatives) or if the Company has opted to measure them at FVTPL.

At December 31, 2025 and 2024, the Company measured cash and cash equivalents, restricted cash, share subscription receipts, and accounts payable and accrued liabilities at amortized cost.

(ii) Measurement

Financial assets and liabilities at amortized cost

Financial assets and liabilities at amortized cost are initially recognized at fair value plus or minus transaction costs, respectively, and subsequently carried at amortized cost less any impairment.

Financial assets and liabilities at FVTPL

Financial assets and liabilities carried at FVTPL are initially recorded at fair value and transaction costs are expensed in the statements of comprehensive loss. Realized and unrealized gains and losses arising from changes in the fair value of the financial assets and liabilities held at FVTPL are included in the statements of loss and comprehensive loss in the period in which they arise.

Debt investments at FVTOCI

These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognized in profit or loss. Other net gains and losses are recognized in other comprehensive income ("OCI"). On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.

Equity investments at FVTOCI

These assets are subsequently measured at fair value. Dividends are recognized as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognized in OCI and are never reclassified to profit or loss.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

4. MATERIAL ACCOUNTING POLICIES (continued)

Financial instruments (continued)

(ii) Measurement (continued)

Impairment of financial assets at amortized cost

The Company recognizes a loss allowance for expected credit losses on financial assets that are measured at amortized cost. At each reporting date, the Company measures the loss allowance for the financial asset at an amount equal to the lifetime expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition. If at the reporting date the financial asset has not increased significantly since initial recognition, the Company measures the loss allowance for the financial asset at an amount equal to the twelve-month expected credit losses. The Company shall recognize in the statements of loss and comprehensive loss, as an impairment reversal or loss, the amount of expected credit losses (or reversal) that is required to adjust the loss allowance at the reporting date to the amount that is required to be recognized.

(iii) Derecognition

Financial assets

The Company derecognizes financial assets only when the contractual rights to cash flows from the financial assets expire, or when it transfers the financial assets and substantially all of the associated risks and rewards of ownership to another entity. Gains and losses on derecognition are generally recognized in the statements of loss and comprehensive loss.

Financial liabilities

The Company derecognizes a financial liability when its contractual obligations are discharged or cancelled or expired. The Company also derecognizes financial liability when the terms of the liability are modified such that the terms and/or cash flows of the modified instrument are substantially different, in which case a new financial liability based on the modified terms is recognized at fair value.

Gains and losses on derecognition are generally recognized in profit and loss.

Income Taxes

Current income tax

Current income tax assets and liabilities for the current period are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date. Current income tax relating to items recognized directly in other comprehensive income or equity is recognized in other comprehensive income or equity and not in the statement of operations. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred income taxes are recognized in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the financial position reporting date. Deferred tax is not recognized for temporary differences which arise on the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting, nor taxable profit or loss.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

4. MATERIAL ACCOUNTING POLICIES (continued)

Flow-Through Shares

The resource expenditure deductions for income tax purposes related to exploration and development activities funded by flow-through share arrangements are renounced to investors in accordance with Canadian tax legislation. On issuance, the premium recorded on the flow-through share, being the difference in price over a common share with no tax attributes, is recognized as a liability. When eligible expenditures are incurred, the premium is reduced and recognized through the statement of loss and comprehensive loss.

New, amended and future accounting pronouncements

Accounting standards and amendments to existing accounting standards that have been issued but have future effective dates are either not applicable or are not expected to have a significant impact on the Company's financial statements.

On April 9, 2024, the IASB issued IFRS 18 Presentation and Disclosure in Financial Statements. IFRS 18 will apply for reporting periods beginning on or after January 1, 2027 and also applies to comparative information. IFRS 18 will replace IAS 1; many of the other existing principles in IAS 1 are retained, with limited changes. IFRS 18 will not impact the recognition or measurement of items in the financial statements, but it may change what an entity reports as its 'operating profit or loss'. Key new concepts introduced in IFRS 18 relate to:

- (i) the structure of the statement of profit or loss;
- (ii) required disclosures in the financial statements for certain profit or loss performance measures that are reported outside an entity's financial statements (that is, management-defined performance measures); and
- (iii) enhanced principles on aggregation and disaggregation which apply to the primary financial statements and notes in general. The Company is currently assessing the effects of IFRS 18 on the financial statements.

In May 2024, the IASB issued amendments to IFRS 9, Financial Instruments, and IFRS 7, Financial Instruments: Disclosures to address the classification and measurement of financial instruments, with an emphasis to clarify the date of recognition and derecognition of financial asset and liabilities, effective January 1, 2026, with early adoption permitted. The Company is currently assessing the effects of IFRS 18 on the consolidated financial statements.

5. ACQUISITION

On the effective date of May 5, 2025, the Company entered into a share exchange agreement (the "Agreement") with Golden Mile Resources Corp. ("Golden Mile"), the sole shareholder of Nucleus, pursuant to which the Company will acquire all of the issued and outstanding common shares of Nucleus. Nucleus is the sole registered and beneficial owner of the Nucleus Saskatchewan project, which consists of certain mineral claims in the Athabasca Basin, Saskatchewan ("Nucleus Project").

Pursuant to the Agreement, the Company agreed to acquire all of the outstanding shares of Nucleus from Golden Mile in consideration for the issuance of 9,000,000 common shares which were issued with a fair value of \$2,340,000.

At acquisition date, the Company determined that the acquisition of Nucleus did not constitute a business as defined under IFRS 3, "Business Combination", and the transaction was accounted for as an asset acquisition. The consideration paid was attributed to the exploration and evaluation asset.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

5. ACQUISITION (continued)

The fair value of the acquisition was recorded as follows:

Total consideration:		
Fair value of 9,000,000 common shares issued to acquire Nucleus (Note 11)	\$	2,340,000
Transaction cost		42,873
	\$	2,382,873
Allocated to:		
Exploration and evaluation asset (Note 8)	\$	(2,382,873)

6. RESTRICTED CASH AND SUBSCRIPTION RECEIPTS

Subscription Receipt Offering

On December 16, 2025, the Allied closed a non-brokered private placement of subscription receipts by issuing an aggregate of 25,000,000 subscription receipts for aggregate gross proceeds of \$1,250,000. The subscription receipts are governed pursuant to the subscription receipt and will automatically convert into one unit of Allied upon satisfaction of the escrow release conditions. Each unit will be comprised of one share and one transferable share purchase warrant. Each warrant will entitle the holder thereof to acquire one common share at a price of \$0.06 per common share for a period of four years from the date of issuance of the subscription receipt.

The gross proceeds from the offering are being held in escrow by an escrow agent will be released to Allied upon satisfaction and/or waiver of certain escrow release conditions including but not limited to, the receipt of all required approvals in connection with the arrangement agreement and the listing (Note 19).

7. PREPAID

	December 31, 2025	December 31, 2024
As at	\$	\$
<u>Current:</u>		
Prepaid marketing expense	20,272	89,600
Prepaid consulting fees	18,750	241,925
Prepaid insurance	5,781	6,094
Other prepaid	18,186	3,150
Deposit	3,500	3,500
Deposits for exploration and evaluation expenditures	108,892	-
	175,381	344,269

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

8. EXPLORATION AND EVALUATION ASSETS

Ford Lake, Roughrider South, and Cigar Lake East Projects

On May 29, 2024, the Company acquired mineral claims located in Eastern Athabasca Basin of Saskatchewan, Canada, the Ford Lake Project, by way of definitive purchase and sale agreement with Stallion Uranium Corp. ("Stallion").

Pursuant to the definitive agreement, the Company acquired the Ford Lake Project for the following consideration:

- an initial cash payment of \$100,000 (paid) on signing the definitive agreement;
- a cash payment of \$300,000 on the date of the closing (paid);
- an aggregate of 2,500,000 common shares to be issued by the Company to Stallion as follows:
 - 500,000 common shares on the date which is six (6) months following the closing date, (issued)
 - 500,000 common shares on the date which is twelve (12) months following the closing date, (issued) (Note 10),
 - 500,000 common shares on the date which is eighteen (18) months following the closing date (issued) (Note 10), and
- 1,000,000 common shares on the date which is twenty-four (24) months following the closing date (issued) (Note 10); and
- a 3.0% net smelter return royalty on the claims in favour of Stallion.

The royalty agreement includes a 1.5% buy-back right in favour of the Company which can be exercised at any point prior to commercial production as follows: (a) \$500,000 for 0.5%; (b) \$750,000 for a second 0.5%; and (c) \$1,000,000 for a third 0.5%. In connection with the transaction, the Company issued 350,000 common shares valued at market value of \$71,750, recorded to acquisition costs, issued to an eligible arm's length finder as a finder's fee in consideration for the finder's services.

During 2024, in connection to the acquisition of the Ford Lake Project, the Company issued 500,000 common shares valued at \$120,000 to Stallion as per terms of agreement.

During the year ended December 31, 2025, the Company issued 2,000,000 common shares valued at \$410,000 in connection to the acquisition of the Ford Lake Project (Note 11). These common shares had been previously recognized as a commitment to issue shares (December 31, 2024 – 2,000,000 share commitment at \$410,000). The purchase consideration has been allocated amongst the acquired properties using a market approach considering the land package attributes.

Mustang Energy Corp.

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(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

8. EXPLORATION AND EVALUATION ASSETS (continued)

Ford Lake, Roughrider South, and Cigar Lake East Projects (continued)

On October 9, 2025, the Company entered into an arrangement agreement (the “Arrangement”) with Allied, its wholly owned subsidiary, whereby the Company intends to, among other things:

- i. transfer all of its rights, title and interest in and to its Ford Lake, Roughrider South and Cigar East Properties, located in the Athabasca Basin, Saskatchewan, Canada (the “Properties”) in exchange for common shares in the capital of Allied (each, a “Allied Share”); and
- ii. spin out the Allied Shares received in consideration for the Properties to Company’s security holders on a pro rata basis, all pursuant to a statutory plan of arrangement to be effected under Part 9, Division 5 of the Business Corporations Act,

The aggregate purchase price payable to the Company for the Properties will be paid and satisfied by Allied issuing to the Company 6,400,000 Allied Shares. On completion of the Arrangement, the Company shareholders and holders of the Company stock options, warrants and restricted share units will maintain their interest in the Company and will obtain a proportionate interest in Allied.

In connection with the Arrangement, Allied will seek approval for the listing (the “Listing”) of the Allied Shares on the Canadian Securities Exchange (“CSE”), and undertake a financing of approximately \$1,250,000.

The Arrangement will result in Allied becoming a separate “reporting issuer” in each of Alberta, British Columbia and Ontario.

On November 14, 2025, the Company shareholders approved the Arrangement at an annual general and special meeting.

On November 24, 2025, the British Columbia Supreme Court rendered a final order approving the Arrangement. Closing of the Arrangement was completed subsequent to year end (Note 19).

In connection with the Arrangement, the Company reclassified the properties, recording \$320,000 (December 31, 2024 - \$nil) as held for distribution and recognizing impairment of \$803,851. The recoverable amount of the Properties was estimated based on the expected proceeds from the distribution (Note 19).

Brown Lake Project

On October 10, 2024, the Company closed on a mineral property acquisition agreement with Standard Uranium Ltd., pursuant to the acquisition agreement, the Company acquired a 90% interest in the Brown Lake Project located in the Province of Saskatchewan for consideration of 60,000 common shares with a fair value of \$26,400.

Mustang Energy Corp.

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For the Years Ended December 31, 2025, and 2024

8. EXPLORATION AND EVALUATION ASSETS (continued)

Dutton, Yellowstone, and Yellowstone East Projects

On October 10, 2024, the Company closed a binding purchase and sale agreement with Proton Uranium Ltd. and Electron Uranium Ltd. (together, the "Vendors"). Pursuant to the purchase agreement, the Company acquired a 100% undivided interest in mineral claims, the Yellow Stone Project, located in the Cluff Lake region of the Athabasca Basin of Saskatchewan. During 2024, pursuant to the purchase agreement, the Company acquired the claims in exchange for 12,000,000 common shares with a fair value of \$5,280,000. Also, during 2024, the Company staked additional claims in the Dutton Project for \$2,870 and Yellowstone Project for \$4,269. The purchase consideration has been allocated amongst the acquired properties using a market approach considering the land package attributes.

During the year ended December 31, 2025, the Company has determined that no further exploration work will be undertaken on Yellowstone East, Wrangler and Lasso projects and will allow the three mineral claims to lapse upon their expiry on April 23, 2026. Accordingly, the Company recognized an impairment of \$512,118, reducing the carrying amount of the related exploration and evaluation assets to \$1 for each project.

914W Uranium Project

On November 12, 2024, entered into a strategic option agreement with Skyharbour Resources Ltd. to acquire an undivided 75% interest in Skyharbour's 914W Uranium Project, located in the Athabasca Basin of Northern Saskatchewan. Pursuant to the terms of the option agreement, the Company can acquire a 75% interest in the 914W Uranium Project, by satisfying the following conditions over three years:

- Share Issuance: The Company will issue common shares with a total value of \$480,000.
- Cash Payments: The Company will make aggregate cash payments of \$275,000.
- Exploration Expenditures: The Company will incur \$800,000 towards exploration on the 914W Uranium Project.

On November 27, 2024 (the "Closing Date"), the Company completed the first milestone by making a cash payment of \$15,000 and issuing 93,750 common shares with fair value of \$30,938 to Skyharbour.

On November 21, 2025, the Company completed the cash and share issuance milestone for the first anniversary date milestone by making a cash payment of \$20,000 and issuing 1,098,901 common shares with fair value of \$93,407 to Skyharbour (Note 11). As at the current date, the Company has not completed the expenditure requirement milestone of \$100,000 on or before the first anniversary of the agreement, the Company and Skyharbour are in communications to extend the balance of \$100,000 in exploration expenditures for inclusion in the second anniversary milestone.

The committed cash payments, share issuances and exploration expenditures required to exercise the option in full are as follows:

Date	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
On the Closing Date	15,000	-	30,000 ⁽¹⁾
On or before the first anniversary of Closing Date	20,000	100,000	100,000 ⁽¹⁾
On or before the second anniversary of Closing Date	40,000	200,000	150,000 ⁽¹⁾
On or before the third anniversary of Closing Date	200,000	500,000	200,000 ⁽¹⁾
TOTAL:	275,000	800,000	480,000

(1) Share values will be based on a five-day volume-weighted average price on the Canadian Securities Exchange ("CSE") prior to issuance, or such other price as required by the policies of the CSE.

Mustang Energy Corp.

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(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

8. EXPLORATION AND EVALUATION ASSETS (continued)

Nucleus Project

On May 5, 2025, the Company entered into a Agreement with Golden Mile, the sole shareholder of Nucleus, pursuant to which the Company will acquire all of the issued and outstanding common shares of Nucleus. Nucleus is the sole registered and beneficial owner of the Nucleus Project.

Pursuant to the Agreement, the Company agreed to acquire all of the outstanding shares of Nucleus from Golden Mile in consideration for the issuance of 9,000,000 common shares.

The fair value of the acquisition was recorded as follows:

Total consideration:		
Fair value of 9,000,000 common shares issued to acquire Nucleus (Note 11)	\$	2,340,000
Transaction cost		42,873
	\$	2,382,873
Allocated to:		
Exploration and evaluation asset	\$	(2,382,873)

Staked Claims

During the years ended December 31, 2025 and 2024, the Company acquired by way of staking certain mineral claims:

- i. Mineral claims in the Athabasca Basin in Saskatchewan as further detailed below:
 - o **Spur** – staked for \$Nil as at December 31, 2025 (December 31, 2024 - \$5,613)
 - o **Spur North** – staked for \$Nil as at December 31, 2025 (December 31, 2024 - \$5,613)
 - o **Konigsstuhl** – staked for \$Nil as at December 31, 2025 (December 31, 2024 - \$6,939)
 - o **914W** – staked for \$1,050 as at December 31, 2025 (December 31, 2024 - \$Nil)
- ii. **Bridal Veil** – The Company staked the Onyx Uranium Project and the Bridal Veil Copper-Silver Project in Newfoundland and Labrador for \$325 (December 31, 2024 - \$Nil).

Option Agreements

On June 16, 2025, the Company entered into two option agreements with Thunderbird Resources Ltd. ("Thunderbird") to acquire:

- (i) An undivided 80% interest in certain mineral tenements held by Thunderbird in and around Cluff Lake (the "Cluff Lake Project").
- (ii) An undivided 80% interest in certain mineral tenements held by Thunderbird in and around Surprise Creek, Pring Lake, and Ellis Bay/Bob Lake (the "Surprise Creek Project").

Mustang Energy Corp.

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(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

8. EXPLORATION AND EVALUATION ASSETS (continued)

Option Agreements (continued)

Cluff Lake Project

On June 16, 2025, the Company completed a cash payment of \$20,000 and issued 425,531 common shares with fair value of \$73,723 (Note 11) to Thunderbird as initial consideration for the Cluff Lake option agreement.

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Cluff Lake option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 60% interest on or before June 3, 2027 ("Stage 1 Cluff Lake Interest")	50,000	1,000,000	-
For the Company to earn a 20% interest on or before the second anniversary of earning the Stage 1 Cluff Lake Interest ("Stage 2 Cluff Lake Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Upon the Company earning the Stage 2 Cluff Lake Interest, Thunderbird will retain a 2% net smelter return royalty on the Cluff Lake Project in respect of any minerals, mineral products, ore or concentrates produced from the tenements comprising the Surprise Creek Project.

Surprise Creek Project

On June 16, 2025, the Company completed a cash payment of \$20,000 and issued 425,531 common shares with fair value of \$73,724 (Note 11) to Thunderbird as initial consideration for the Surprise Creek option agreement.

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Surprise Creek option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 51% interest on or before June 3, 2027 ("Stage 1 Surprise Creek Interest")	50,000	1,000,000	-
For the Company to earn a 29% interest on or before the second anniversary of of earning the Stage 1 Surprise Creek Interest ("Stage 2 Surprise Creek Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Upon the Company earning the Stage 2 Surprise Creek Interest, Thunderbird will retain a 2% net smelter return royalty on the Surprise Creek Project in respect of any minerals, mineral products, ore or concentrates produced from the tenements comprising the Surprise Creek Project.

Mustang Energy Corp.

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(Expressed in Canadian dollars)

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8. EXPLORATION AND EVALUATION ASSETS (continued)

Summary of Exploration and Evaluation Assets

The following table summarizes the cumulative costs capitalized as exploration and evaluation assets as of December 31, 2025 by their nature:

	Ford Lake	Roughrider South	Cigar Lake East	Brown Lake	Dutton	Yellowstone	Yellowstone East	Wrangler	Lasso	914W	Spur	Spur North	Konigsstuhl	Surprise Creek	Cluff Lake	Nucleus Project	Bridal Veil	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Acquisition costs																		
Balance, December 31, 2024	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	-	-	45,938	5,613	5,613	6,939	-	-	-	-	6,379,392
Additions	-	-	-	-	-	-	-	-	-	114,457	-	-	-	98,724	98,723	2,382,873	325	2,695,102
Balance, December 31, 2025	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	-	-	160,395	5,613	5,613	6,939	98,724	98,723	2,382,873	325	9,074,494
Exploration costs																		
Balance, December 31, 2024	48,738	13,719	13,719	1,850	14,328	11,076	1,850	-	-	1,850	5,091	5,091	1,850	-	-	-	-	119,162
Permits and fees	20,348	333	333	4,683	2,846	3,754	-	-	-	21,634	2,739	-	-	42,214	42,215	-	-	141,099
Geological consulting	3,407	7,597	7,596	3,407	13,445	35,579	5,716	3,407	3,407	39,002	11,652	4,121	3,407	183,214	38,922	-	9,910	373,789
Drilling	-	-	-	-	-	-	-	-	-	-	1,181	-	-	398,147	-	-	-	399,328
Geophysics	1,517	137	137	137	146,937	213,436	137	137	137	7,999	291,414	137	136	1,278,664	106,007	-	22,305	2,069,374
Administrative	840	840	840	840	885	650	650	840	840	5,235	10,976	840	840	697	697	650	-	27,160
Reporting	2,000	-	-	-	7,315	21,214	-	-	-	-	634	-	-	12,718	9,985	-	30,606	84,472
Other	-	-	-	-	13,297	2,085	-	-	-	1,518	24,120	-	-	2,800	-	-	-	43,820
Balance, December 31, 2025	76,850	22,626	22,625	10,917	199,053	287,794	8,353	4,384	4,384	77,238	347,807	10,189	6,233	1,918,454	197,826	650	62,821	3,258,204
Assets held for distribution	(217,005)	(66,788)	(36,207)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(320,000)
Impairment	(544,845)	(60,588)	(198,418)	-	-	-	(503,352)	(4,383)	(4,383)	-	-	-	-	-	-	-	-	(1,315,969)
Carrying amounts																		
Balance, December 31, 2024	733,738	118,469	225,719	28,250	1,257,198	3,560,345	496,850	-	-	47,788	10,704	10,704	8,789	-	-	-	-	6,498,554
Balance, December 31, 2025	-	-	-	37,317	1,441,923	3,837,063	1	1	1	237,633	353,420	15,802	13,172	2,017,178	296,549	2,383,523	63,146	10,696,729

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

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8. EXPLORATION AND EVALUATION ASSETS (continued)

The following table summarizes the cumulative costs capitalized as exploration and evaluation assets as of December 31, 2024 by their nature:

	Ford Lake	Roughrider	Cigar Lake	Brown		Yellowstone	Yellowstone	914W	Spur	Spur	Konigsstuhl	Total
	\$	South	East	Lake	Dutton	Yellowstone	East	\$	\$	North	\$	\$
Acquisition costs:												
Balance, December 31, 2023	-	-	-	-	-	-	-	-	-	-	-	-
Additions:	685,000	104,750	212,000	26,400	1,240,000	3,545,000	495,000	45,938	-	-	-	6,354,088
Additions: staking	-	-	-	-	2,870	4,269	-	-	5,613	5,613	6,939	25,304
Balance, December 31, 2024	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	45,938	5,613	5,613	6,939	6,379,392
Exploration costs:												
Balance, December 31, 2023	-	-	-	-	-	-	-	-	-	-	-	-
Permits and fees	3,784	-	-	-	-	-	-	-	-	-	-	3,784
Consulting	8,055	8,055	8,055	604	13,082	9,830	604	604	3,845	3,845	604	57,183
Geological	36,899	5,664	5,664	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	58,195
Balance, December 31, 2024	48,738	13,719	13,719	1,850	14,328	11,076	1,850	1,850	5,091	5,091	1,850	119,162
Carrying amounts:												
Balance, December 31, 2023	-	-	-	-	-	-	-	-	-	-	-	-
Balance, December 31, 2024	733,738	118,469	225,719	28,250	1,257,198	3,560,345	496,850	47,788	10,704	10,704	8,789	6,498,554

Mustang Energy Corp.

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For the Years Ended December 31, 2025, and 2024

9. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	December 31, 2025	December 31, 2024
As at	\$	\$
Accounts payable	258,443	182,656
Accrued liabilities	53,376	64,372
Due to related parties (Note 12)	34,540	-
	346,359	247,028

10. FLOW-THROUGH SHARE PREMIUM LIABILITY

For the purpose of calculating any premium related to the issuance of flow-through shares, the Company compares the fair value of its shares to the subscription price of the flow-through shares to determine if there was a premium paid on the flow-through shares. As a result, the Company's flow-through liability on issuance of flow-through shares in connection with private placement is as follows:

	December 31, 2025	December 31, 2024
	\$	\$
Balance, opening	396,234	-
Liability incurred on flow-through shares issued (Note 11)	519,486	396,234
Settlement of flow-through share premium upon incurring qualifying expense	(393,798)	-
Balance, December 31, 2025	521,922	396,234

During the year ended December 31, 2025, the Company recorded an addition to the committed qualifying expenditures of \$2,034,436 in connection with its flow-through arrangements.

During the year ended December 31, 2025, the Company incurred a total of \$2,855,032 (year ended December 31, 2024 - \$Nil) qualifying flow-through expenditures. The Company derecognized the associated flow-through share premium liability and recognized a deferred income tax recovery of flow-through share premium of \$393,798 for the year ended December 31, 2025 (year ended December 31, 2024- \$Nil).

As at December 31, 2025, the Company is committed to spending approximately \$2,052,104 of qualifying expenditures in connection with its flow-through offerings (December 31, 2024 - \$2,872,700).

11. SHAREHOLDERS' EQUITY

Share capital

Authorized:

Unlimited common shares without par value

As at December 31, 2025, the Company has 96,478,166 (December 31, 2024 – 61,298,557) common shares outstanding.

Mustang Energy Corp.

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(Expressed in Canadian dollars)

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11. SHAREHOLDERS' EQUITY (continued)

Share capital (continued)

During the year December 31, 2025, the Company had the following share capital transactions:

On February 21, 2025, the Company closed a non-brokered private placement financing, for gross proceeds of \$1,255,000, by issuing 6,275,000 units at \$0.20 per unit, comprised of one common share and one share purchase warrant. Each warrant is exercisable into one common share at a price of \$0.27 per warrant, expiring October 21, 2025. The Company recorded of share issuance cost of \$48,053 in relation to the non-brokered private placement financing including the fair value of finder warrants of \$6,315.

On May 13, 2025, the Company issued 9,000,000 common shares with a fair value of \$2,340,000 to Golden Mile pursuant to the share exchange transaction and acquisition of Nucleus (Note 5).

On June 16, 2025, the Company issued an aggregate of 851,062 common shares with aggregate fair value of \$157,446 pursuant to the option agreements with Thunderbird (Note 8).

On July 9, 2025, the Company closed a first tranche non-brokered private placement financing consisted of the following:

- 1,980,000 Non-Flow Through ("NFT") units at a price of \$0.14 per unit for gross proceeds of \$277,200;
- 5,424,806 Flow through ("FT") units at a price of \$0.165 per unit for gross proceeds of \$895,093.

Each unit consists of one common share and one share purchase warrant. Each share purchase warrants is exercisable into one common share at a price of \$0.21 per warrant, expiring July 9, 2028. In connection to the financing, the Company paid an aggregate of \$141,270 in finders' fees consisting primarily of finders' fees, legal fees and the fair value of 518,336 finder warrants of \$50,396. Each finder warrant is exercisable into one common share at a price of \$0.175 per warrant, expiring July 9, 2028. The Company recorded initial flow-through premium liability of \$135,620 related to the value of the flow-through components (Note 10).

On July 22, 2025, the Company closed a second tranche non-brokered private placement financing consisted of the following:

- 125,000 NFT units at a price of \$0.14 per unit for gross proceeds of \$17,500;
- 814,200 FT units at a price of \$0.165 per unit for gross proceeds of \$134,343;
- 3,510,640 FT units sold to charitable purchasers at a price of \$0.235 per unit for gross proceeds of \$825,000.

Each unit consists of one common share and one share purchase warrant. Each share purchase warrants is exercisable into one common share at a price of \$0.21 per warrant, expiring July 22, 2028. In connection to the financing, the Company paid an aggregate of \$96,544, consisting primarily of finders' fees and the fair value of 311,489 finder warrants of \$28,165. Each finder warrant is exercisable into one common share at a price of \$0.175 per warrant, expiring July 22, 2028. The Company recorded initial flow-through premium liability of \$353,866 related to the value of the flow-through components (Note 10).

On November 21, 2025, in connection to the acquisition of the 914W Uranium Project, the Company issued 1,098,901 common shares valued at \$93,407 (Note 8).

Mustang Energy Corp.

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11. SHAREHOLDERS' EQUITY (continued)

Share capital (continued)

During the year December 31, 2025, the Company had the following share capital transactions (continued):

On December 31, 2025, the Company completed non-brokered private placement and issued an aggregate of 2,000,000 flow-through units at a price of \$0.09 per unit for proceeds of \$180,000. Each unit consisted of one common share and one-half a share purchase warrant, each whole warrant is exercisable at \$0.15 per share, expiring on December 31, 2027. In connection to the financing, the Company paid \$12,600 in finders fees and issued 140,000 finders warrants with a fair value of \$5,177. Each finder's warrants exercisable into common shares priced at \$0.15, expiring on December 31, 2027. The Company recorded initial flow-through premium liability of \$30,000 related to the value of the flow-through components (Note 10).

During the year ended December 31, 2025, the Company issued an aggregate of 2,000,000 common shares with a fair value of \$410,000 in connection to the acquisition of the Ford Lake Project, pursuant to the terms of agreement with Stallion (Note 8).

During the year ended December 31, 2025, the Company issued an aggregate of 600,000 common shares with a fair value of \$153,500 to a corporate advisor pursuant to the amended consulting agreement.

During the year ended December 31, 2025, the Company issued an aggregate of 1,500,000 common shares pursuant to the settlement of restricted share units. The fair value of \$472,500 for the restricted share units vested was reallocated from reserve to share capital.

During the year December 31, 2024, the Company had the following share capital transactions:

On December 31, 2024, in connection to the acquisition of the Ford Lake Project, the Company issued 500,000 common shares valued at \$120,000 to Stallion as per terms of agreement (Note 8).

In December 2024, the Company completed non-brokered private placements and issued an aggregate 2,721,000 non-flow-through common shares at a price of \$0.25 per share for proceeds of \$680,250.

In December 2024, the Company completed non-brokered private placements and issued an aggregate 9,905,862 flow-through common shares at a price of \$0.29 per share for proceeds of \$2,872,700. The flow-through share premium liability value was \$396,234 (Note 10).

On November 27, 2024, in connection to the acquisition of the 914W Uranium Project, the Company issued 93,750 common shares valued at \$30,938 (Note 8).

On October 10, 2024, in connection to the acquisition of the Yellowstone Project, the Company issued 12,000,000 common shares valued at \$5,280,000 (Note 8).

On October 10, 2024, in connection to the acquisition of the Brown Lake Project, the Company issued 60,000 common shares valued at \$26,400 (Note 8).

On October 4, 2024, the Company issued 500,000 common shares pursuant to the settlement of restricted share units. The fair value of \$157,500 for the restricted share units vested was reallocated from reserve to share capital.

Mustang Energy Corp.

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11. SHAREHOLDERS' EQUITY (continued)

Share capital (continued)

During the year December 31, 2024, the Company had the following share capital transactions (continued):

In July 2024, the Company issued 9,958,738 common shares pursuant to exercise of warrants priced at \$0.07 for proceeds of \$697,112.

On May 29, 2024, in connection to the acquisition of the Ford Lake Project, the Company issued 350,000 common shares valued at \$71,750, to an eligible arm's length finder as a finder's fee in consideration for the Finder's services (Note 8).

During the year ended December 31, 2024, in connection to the acquisition of the Ford Lake Project, recorded commitment to issue shares of \$410,000 in connection to the future share issuances as further described in (Note 8).

Commitment to issue shares

Commitment to issue shares consists of:

	December 31, 2025	December 31, 2024
	\$	\$
Balance, opening	410,000	-
Additions	-	410,000
Share issuance	(410,000)	-
Balance, ending	-	410,000

In connection with the acquisition of the Ford Lake Project, the Company recorded a commitment to issue 2,000,000 shares. On May 29, 2025, the Company issued 500,000 common shares and on August 12, 2025, the Company issued 1,500,000 common shares to settle its obligation (Note 8).

Omnibus Equity Incentive Plan

On May 9, 2024, the Board adopted the Omnibus Equity Incentive Plan (the "2024 Plan"). The 2024 Plan provides flexibility to the Company to grant equity - based incentive awards in the form of options ("Options"), restricted share units ("RSUs"), performance share units ("PSUs") and deferred share units ("DSUs"). The 2024 Plan is a rolling plan which, subject to the adjustment provisions provided for therein, provides that the aggregate maximum number of shares that may be issued upon the exercise or settlement of awards granted under the 2024 Plan shall not exceed 10% of the Company's issued and outstanding shares from time to time. The 2024 Plan is considered an "evergreen" plan, since the shares covered by awards that have been exercised, settled or terminated shall be available for subsequent grants under the 2024 Plan and the number of awards available to grant increases as the number of issued and outstanding shares increases.

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Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

11. SHAREHOLDERS' EQUITY (continued)

Restricted Share Units ("RSU")

The following table summarizes the continuity of RSU for the years ended December 31, 2025 and 2024:

	Number of RSUs	Weighted average price \$
Balance, December 31, 2023	-	-
Issued	2,000,000	0.315
Settled	(500,000)	0.315
Balance, December 31, 2024	1,500,000	0.315
Settled	(1,500,000)	0.315
Balance, December 31, 2025	-	-

During the year ended December 31, 2025, there were no RSU issued by the Company.

During the year ended December 31, 2024, the Company issued 2,000,000 RSUs with a fair value of \$630,000.

The total share-based payments expense for the year ended December 31, 2025, of \$237,541 for RSUs granted in previous year (year ended December 31, 2024 - \$392,458).

During the year ended December 31, 2025, Company issued 1,500,000 common shares pursuant to the settlement of RSUs. As of December 31, 2025, no RSUs remained vested or issuable, and the fair value of outstanding RSUs was \$Nil.

Stock options

The following table summarizes the continuity of the Company's stock options:

	Number of stock options outstanding and exercisable	Weighted average exercise price \$
Balance, December 31, 2023	-	-
Granted	1,600,000	0.30
Balance, December 31, 2024	1,600,000	0.30
Granted	6,300,000	0.11
Balance, December 31, 2025	7,900,000	0.15

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

11. SHAREHOLDERS' EQUITY (continued)

Stock options (continued)

Additional information regarding stock options outstanding as at December 31, 2025 is as follows:

Number of Options Outstanding and exercisable	Exercise price (\$)	Expiry date
100,000	0.12	August 22, 2028
5,500,000	0.10	August 20, 2028
100,000	0.30	April 5, 2028
1,200,000	0.30	April 5, 2027
500,000	0.26	September 30, 2026
300,000	0.305	June 23, 2026
200,000	0.090	December 3, 2028
7,900,000		

The average remaining life of the stock options is 2.22 years as of December 31, 2025

During the year ended December 31, 2025, the Company granted and aggregate 6,300,000 stock options to its directors, officers and consultants.

The Company used the Black-Scholes Option Pricing model under the following weighted average assumptions and recorded total share-based payments expense for the year ended December 31, 2025 of \$397,035 for the vested portion of stock options granted (year ended December 31, 2024 - \$193,971).

The fair value of the stock options granted was determined using the Black-Scholes option pricing model, assuming no expected dividends or forfeitures, with the following weighted average assumptions:

	December 31, 2025	December 31, 2024
Risk-free interest rate	2.73%	3.79%
Expected life	2.89 years	2.72 years
Estimated volatility	92.45%	100.00%
Dividend rate	N/A	N/A

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

11. SHAREHOLDERS' EQUITY (continued)

Warrants

The following table summarizes the continuity of warrants:

	Number of warrants	Exercise price \$
Balance, December 31, 2023	18,181,818	0.07
Issued	710,910	0.33
Expired	(8,223,080)	0.07
Exercised	(9,958,738)	0.07
Balance, December 31, 2024	710,910	0.33
Issued	20,155,471	0.22
Expired	(6,331,000)	0.27
Balance, December 31, 2025	14,535,381	0.21

On February 21, 2025, in connection with the non-brokered private placement financing, the Company issued 6,275,000 share purchase warrant. Each warrant is exercisable into one common share at a price of \$0.27 per warrant, expiring October 21, 2025. There was no fair value allocated to the warrants using the residual value method. In connection to the financing, the Company issued 56,000 finder's warrants with a fair value of \$6,315. Each warrant is exercisable into one common share at a price of \$0.27 per warrant, expiring October 21, 2025.

On July 9, 2025, in connection with the first tranche non-brokered private placement financing, the Company issued 7,404,806 share purchase warrant. Each warrant is exercisable into one common share at a price of \$0.21 per warrant, expiring July 9, 2028. There was no fair value allocated to the warrants using the residual value method. In connection to the financing, the Company issued 518,336 finder's warrants with a fair value of \$50,396. Each warrant is exercisable into one common share at a price of \$0.175 per warrant, expiring July 9, 2028.

On July 22, 2025, in connection with the second tranche non-brokered private placement financing, the Company issued 4,449,840 share purchase warrant. Each warrant is exercisable into one common share at a price of \$0.21 per warrant, expiring July 22, 2028. In connection to the financing, the Company issued 311,489 finder's warrants with a fair value of \$28,165. Each warrant is exercisable into one common share at a price of \$0.175 per warrant, expiring July 22, 2028.

On Dec 31, 2025, in connection with non-brokered private placement financing, the Company issued 1,000,000 share purchase warrant. Each warrant is exercisable into one common share at a price of \$0.15 per warrant, expiring December 31, 2027. There was no fair value allocated to the warrants using the residual value method. In connection to the financing, the Company issued 140,000 finder's warrants with a fair value of \$5,177. Each warrant is exercisable into one common share at a price of \$0.15 per warrant, expiring December 31, 2027.

During the year ended December 31, 2024, the company issued 710,910 finder warrants with fair value of \$105,485 to an eligible arm's length finder as a finder's fee in consideration for the finder's services.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

11. SHAREHOLDERS' EQUITY (continued)

Warrants (continued)

As at December 31, 2025, the following share purchase warrants were outstanding:

	Exercise price	
	\$	Date of expiry
381,500	0.33	December 16, 2026
329,410	0.33	December 27, 2026
7,404,806	0.21	July 9, 2028
518,336	0.175	July 9, 2028
4,449,840	0.21	July 22, 2028
311,489	0.175	July 22, 2028
1,000,000	0.150	December 31, 2027
140,000	0.150	December 31, 2027
14,535,381		

The average remaining life of the warrants is 2.42 years as at December 31, 2025.

The fair value of the finder warrants issued was determined using the Black-Scholes pricing model, assuming no expected dividends or forfeitures, with the following weighted average assumptions:

	December 31, 2025	December 31, 2024
Risk-free interest rate	2.75%	3.00%
Expected life	2.74 years	2 years
Estimated volatility	97.80%	100.00%
Dividend rate	N/A	N/A

12. RELATED PARTY DISCLOSURES

Key management personnel are the persons responsible for the planning, directing and controlling the activities of the Company and includes directors, executive officers, and entities controlled by such persons.

Balances

As at December 31, 2025, included in accounts payable and accrued liabilities were \$34,540 of amounts owing to directors and officers of the Company (December 31, 2024 - \$Nil) (Note 9).

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

12. RELATED PARTY DISCLOSURES (continued)

Transactions

The Company incurred the following compensation with companies controlled by members of management and with directors

	Year ended December 31 2025 \$	Year ended December 31 2024 \$
Management fees to companies controlled by the CEO	126,000	110,250
Management fees to a company controlled by the CFO	64,312	44,100
Management fees to a Company controlled by a director	50,400	50,400
Management fees to a director	18,000	13,500
Rent expense paid to a company controlled by a director	44,800	10,500
Share-based compensation - stock options	290,748	149,684
Total	594,260	378,434

During the year ended December 31, 2025, the Company granted incentive stock options to officers and directors of the Company to purchase a total of 4,750,000 common shares price range of \$0.10 to \$0.26, expiring between September 30, 2026 and August 20, 2028. Pursuant to the option grant, the Company recorded total share-based compensation of \$290,748 for the year ended December 31, 2025 for stock options granted to related parties (year ended December 31, 2024 - \$149,684).

13. CAPITAL RISK MANAGEMENT

The Company defines capital as the items included in shareholders' equity. The Company's objectives in managing capital are to safeguard the Company's ability to continue as a going concern, ensure sufficient capital and liquidity to complete its technology developments, establish commercial markets and pursue its growth strategy.

To support these objectives, the Company manages its capital structure and makes adjustments to it in light of changes in economic conditions and risk characteristics of the underlying assets. To maintain or adjust its capital structure, the Company may attempt to issue new shares, issue new debt, acquire or dispose of assets or adjust the amount of cash. In order to maximize the development efforts, the Company does not pay out dividends during its development stage.

The Company is not subject to any externally imposed capital requirements and there has been no change with respect to the overall capital risk management strategy during the reporting year.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

14. FAIR VALUE AND RISK MANAGEMENT

IFRS 13, Fair Value Measurement, establishes a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The fair value hierarchy has the following levels:

Level 1 – quoted prices (unadjusted) in active markets for identical assets or liabilities;

Level 2 – inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and,

Level 3 - inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The Company measured its cash and cash equivalents, restricted cash, other receivables, share subscription receipts, and accounts payable and accrued liabilities at amortized cost. The carrying values of these items approximate their fair value due to the relatively short periods to maturity of the instruments.

Credit risk

Credit risk arises from cash and cash equivalents and restricted cash held with financial institutions as well as credit exposure on outstanding receivables.

The Company's cash is held at high-credit rating financial institutions. The Company's maximum exposure to credit risk is the carrying amounts of cash on its consolidated statement of financial position.

Currency risk

Foreign currency risk arises from fluctuations in foreign currencies versus the Canadian dollar that could adversely affect reported balances and transactions denominated in those currencies. The Company currently has no significant assets or liabilities and has no revenue or expenses denominated in a foreign currency; accordingly, it is not exposed to foreign currency risk.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. As at December 31, 2025, the Company had a cash and cash equivalents balance and restricted cash of \$1,786,906 (December 31, 2024 - \$3,368,699) to settle current liabilities of \$2,118,281 (December 31, 2024 - \$643,262). All of the Company's financial liabilities have contractual maturities of 30 days or are due on demand and are subject to normal trade terms.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company currently has no interest-bearing financial instruments other than cash, so its exposure to interest rate risk is insignificant.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

15. SUPPLEMENTAL DISCLOSURE WITH RESPECT TO CASH FLOWS

Other than transactions disclosed elsewhere, there were no significant non-cash investing and financing transactions during the years ended December 31, 2025, and 2024.

	December 31, 2025	December 31, 2024
	\$	\$
Non-cash investing and financing activities:		
Shares issued for acquisition (Notes 5 & 11)	2,340,000	-
Reclassification from exploration and evaluation assets to assets held for distribution	320,000	
Shares issued for restricted share units transferred from reserves (Note 11)	472,500	157,500
Exploration and evaluation assets in accounts payable and accrued liabilities	89,170	34,440
Reclassification from obligation to issue shares to share capital	410,000	-
Flow-through-share liability	519,486	396,234
Shares issued for property	250,853	5,529,088
Reclassification of prepaid expenses to exploration and evaluation assets	52,925	-
Share issue cost in accounts payable and accrued liabilities	12,600	90,454
Commitment to issue shares	-	410,000
Issued finder's fee warrants (Note 11)	90,053	105,485

16. CONTINGENCY

During 2023, the Company was a party to a terminated definitive business combination agreement with Aerobloom. During 2024, the Company received notice that Aerobloom commenced a lawsuit naming the Company and is seeking an accounting of the monies which represented the termination fee, return of the termination fee, damages, litigation costs, other relief as the court deems proper, punitive damages, reasonable attorney's fees and pre-judgement interest. The Company intends to defend against the claim.

As at the year ended December 31, 2024 and 2025, the Company assessed the likelihood of an outflow of resources is remote, and cannot reliably be estimated, as such, no amounts have been accrued in these financial statements. Subsequent to the year ended December 31, 2025, the matter was dismissed without prejudice.

17. SEGMENTED INFORMATION

The Company currently conducts its operations in Canada, in one business segment, being the exploration of resource properties. The value of the Company's Canadian exploration and evaluation assets as at December 31, 2025 was \$10,696,726 (December 31, 2024 - \$6,498,554).

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

18. INCOME TAXES

A reconciliation of income taxes at statutory rates (2025 – 27%; 2024 – 27%) with the reported taxes is as follows:

	December 31, 2025	December 31, 2024
Income loss for the year	\$ (4,879,459)	\$ (2,190,288)
Expected income tax recovery	(1,317,000)	(591,000)
Change in statutory, foreign tax, foreign exchange rates and other	48,000	(1,000)
Permanent difference	1,000	158,000
Impact of flow through shares	771,000	-
Share issue cost	(59,000)	(55,000)
Adjustment to prior years provision versus statutory tax returns and expiry of non-capital losses	(278,000)	-
Change in unrecognized deductible temporary differences	834,000	489,000
Total income tax expenses (recovery)	\$ -	\$ -

The significant components of the Company's net unrecognized deferred tax assets are as follows:

	December 31, 2025	December 31, 2024
Deferred tax assets		
Exploration and evaluation assets	\$ (329,000)	\$ -
Non-capital losses available for future periods	329,000	-
Net deferred tax assets	\$ -	\$ -

The significant components of the Company's temporary differences and unused tax losses are as follows:

	December 31, 2025	Expiry date range	December 31, 2024	Expiry date range
Temporary Differences				
Share issue costs	\$ 303,000	2026 to 2029	\$ 172,000	2025 to 2028
Allowable capital losses	\$ 635,000	No expiry date	\$ 1,142,000	No expiry date
Non-capital losses available for future periods	\$ 6,416,000	2038 to 2045	\$ 2,967,000	2038 to 2044

Tax attributes are subject to review, and potential adjustment, by tax authorities.

Mustang Energy Corp.

Notes to the Consolidated Financial Statements

(Expressed in Canadian dollars)

For the Years Ended December 31, 2025, and 2024

19. SUBSEQUENT EVENTS

Subsequent to December 31, 2025, the Company had the following transactions:

- a) On February 6, 2026, in connection to consulting agreements with consultants, the Company issued an aggregate of 4,000,000 of RSUs of the Company, which vested immediately, redeemable for one common share.
- b) Cancelled stock options:
 - i. 1,200,000 stock options to officers and directors priced at \$0.30, originally expiring on April 5, 2027.
 - ii. 300,000 stock options to a consultant priced at \$0.305, originally expiring on June 23, 2026.
 - iii. 500,000 stock options to officer and consultant priced at \$0.26, originally expiring on September 30, 2026.
 - iv. 5,500,000 stock options to officers, directors and consultants priced at \$0.10, originally expiring on August 20, 2028.
 - v. 100,000 stock options to a consultant priced at \$0.12, originally expiring on August 22, 2028.
 - vi. 200,000 stock options to a consultant priced at \$0.09, originally expiring on December 3, 2028.
- c) Plan of Arrangement and Spin-off of Allied

On March 27, 2026, the Company completed the previously announced Arrangement involving the spin-off of Allied. The Arrangement was approved by the Company shareholders on November 14, 2025 and received a final order from the Supreme Court of British Columbia on November 24, 2025.

Under the Arrangement, the Company transferred all of its ownership, rights, title, and interests in the Ford Lake, Roughrider South, and Cigar East properties (collectively, the "SpinCo Properties") to Allied in exchange for 6,400,000 Allied common shares. The Company also completed a capital reorganization that included the renaming and re-designation of its existing common shares and the creation of a new class of common shares ("New Mustang Shares"). Shareholders of record on March 26, 2026 received one New Mustang Share and approximately 0.066336253 Allied Shares for each Company share held.

Following completion of the Arrangement, Allied became a separate listed reporting issuer in British Columbia, Alberta, and Ontario and now holds all rights and interests in the SpinCo Properties, and changed its name to Americas Uranium Corp.

- d) On April 7, 2026, the Company converted 4,000,000 of RSUs issued on February 6, 2026 to common shares.

MUSTANG ENERGY CORP.**Management Discussion and Analysis
For the Year Ended December 31, 2025**

This management discussion and analysis of financial condition and results of operations (the "MD&A") for Mustang Energy Corp. (formerly Glorious Creation Limited) (the "Company") is prepared as of April 29, 2026 and is intended to assist in the understanding and assessment of trends and significant changes in the results of operations and financial condition of the Company. The information herein should be read in conjunction with the audited financial statements for the years ended December 31, 2025, and 2024 and related notes thereto which have been prepared under IFRS Accounting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and Interpretations issued by the International Financial Reporting Interpretations Committee ("IFRIC"). The information contained herein is not a substitute for detailed investigation or analysis on any particular issue. The information provided in this document is not intended to be a comprehensive review of all matters and developments concerning the Company.

The accounting policies applied in preparation of these consolidated financial statements are consistent with those applied and disclosed in the Company's audited financial statements for the year ended December 31, 2025, with the exception of the new adopted policies for exploration and evaluation assets and provision for environmental rehabilitation as described in Notes 3 and 4 to the financial statements.

All financial information in this MD&A has been prepared in accordance with IFRS and all dollar amounts are quoted in Canadian dollars, the reporting and functional currency of the Company, unless specifically noted.

This discussion contains forward-looking statements that involve risks and uncertainties. Such information, although considered to be reasonable by the Company's management at the time of preparation, may prove to be inaccurate and actual results may differ materially from those anticipated in the statements made.

Forward-Looking Statements

Certain information included in this discussion may constitute forward-looking statements. Readers are cautioned not to put undue reliance on forward-looking statements. These statements relate to future events or the Company's future performance, business prospects or opportunities. All statements other than statements of historical fact may be forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions. Forward-looking statements are subject to a variety of risks and uncertainties which could cause actual events or results to differ from those reflected in the forward-looking statements, including, without limitation, risks and uncertainties relating to internet and social media industry (see section "Business Risks" herein). Forward-looking information is, in addition, based on various assumptions including, without limitation, the expectations and beliefs of management, that the Company can access financing, appropriate equipment and sufficient labour. Should one or more of these risks and uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those described in forward-looking statements.

Description of Business

The Company was incorporated under the Canada Business Corporations Act on December 24, 2015. On September 5, 2017, the Company completed its initial public offering ("IPO") and trading of the Company's common shares commenced on the Canadian Securities Exchange ("CSE" or the "Exchange").

The Company's head office and principal address is 480 - 789 West Pender Street, Vancouver, BC, Canada and the registered and records office of the Company is located at 2501 – 550 Burrard, Bentall 5, Vancouver, BC, V6C 2B5, Canada.

During fiscal 2024, the Company completed a name change from Glorious Creation Limited to Mustang Energy Corp., completed the re-listing of its common shares on the CSE, and changed its business to mineral exploration and development on the closing of an acquisition of uranium assets in Eastern Athabasca Basin of Saskatchewan as further described in acquisition discussion below.

Subsidiaries

Acquisition of Nucleus Uranium Ltd.

On May 5, 2025, the Company entered into a share exchange agreement (the "Agreement") with and Golden Mile Resources Corp. (the "Golden Mile"), the sole shareholder of Nucleus, pursuant to which the Company will acquire all of the issued and outstanding common shares of Nucleus. Nucleus is the sole registered and beneficial owner of the Nucleus Saskatchewan project, which consists of six mineral claims covering approximately 18,571 hectares in the Athabasca Basin, Saskatchewan ("Nucleus Project").

Pursuant to the Agreement, the Company has agreed to acquire all of the outstanding shares of Nucleus from Golden Mile in consideration for the issuance of 9,000,000 common shares with a fair value of \$2,340,000, such that, immediately following the closing of the acquisition, all of the issued and outstanding Nucleus will be owned by the Company and Nucleus will become a wholly-owned subsidiary of the Company. There is no change of control of the Company expected to occur as a result of the acquisition.

At acquisition date, the Company determined that the acquisition of Nucleus did not constitute a business as defined under IFRS 3, "Business Combination", and the transaction was accounted for as an asset acquisition. On application of the concentration test, the assets and liabilities were measured at their fair values at the acquisition date and the excess of the consideration paid over the fair value of net assets was attributed to the exploration and evaluation asset. The preliminary assessment of the fair value of the net assets is further described in the table below. The measurement period is determined to run through to May 12, 2026 during which time, the provisional values for the assets and liabilities could be adjusted until the end of the measurement period.

The preliminary fair value of the acquisition was recorded as follows:

Total consideration:		
Fair value of 9,000,000 common shares issued to acquire Nucleus	\$	2,340,000
Transaction cost		42,873
	\$	2,382,873
Allocated to:		
Exploration and evaluation asset	\$	2,382,873

Allied Strategic Resource Corp. (“Allied”)

On July 3, 2025, the Company incorporated a subsidiary, Allied, under the *Business Corporations Act* (British Columbia). Allied is currently a wholly-owned subsidiary of the Company. Allied has not yet commenced active operations and intends to acquire exploration and evaluation assets from Mustang in connection with a statutory plan of arrangement (Note 7 to the financial statements).

Plan of Arrangement and Spin-off of Allied

On October 9, 2025, the Company entered into an arrangement agreement (the “Arrangement”) with Allied, its wholly owned subsidiary, whereby the Company intends to, among other things:

- i. transfer all of its rights, title and interest in and to its Ford Lake, Roughrider South and Cigar East Properties, located in the Athabasca Basin, Saskatchewan, Canada (the “Properties”) in exchange for common shares in the capital of Allied (each, a “Allied Share”); and
- ii. spin out the Allied Shares received in consideration for the Properties to Company’s security holders on a pro rata basis, all pursuant to a statutory plan of arrangement to be effected under Part 9, Division 5 of the *Business Corporations Act*,

The aggregate purchase price payable to the Company for the Properties (the “purchase price”) will be paid and satisfied by Allied issuing to the Company 6,400,000 Allied Shares. On completion of the Arrangement, the Company shareholders and holders of the Company stock options, warrants and restricted share units will maintain their interest in the Company and will obtain a proportionate interest in Allied.

In connection with the Arrangement, Allied will seek approval for the listing (the “Listing”) of the Allied Shares on the Canadian Securities Exchange (“CSE”), and undertake a financing of approximately \$1,250,000.

The Arrangement will result in Allied becoming a separate “reporting issuer” in each of Alberta, British Columbia and Ontario.

On November 14, 2025, the Company shareholders approved the Arrangement at an annual general and special meeting.

On November 24, 2025, the British Columbia Supreme Court rendered a final order approving the Arrangement. Closing of the Arrangement was completed on March 27, 2026.

On March 27, 2026, the Company completed the previously announced Arrangement involving the spin-off of Allied. The Arrangement was approved by the Company shareholders on November 14, 2025 and received a final order from the Supreme Court of British Columbia on November 24, 2025 (Note 19 to the financial statements).

Under the Arrangement, the Company transferred all of its ownership, rights, title, and interests in the Ford Lake, Roughrider South, and Cigar East properties (collectively, the “SpinCo Properties”) to Allied in exchange for 6,400,000 Allied common shares at a deemed value of \$0.05 per share. The Company also completed a capital reorganization that included the renaming and re-designation of its existing common shares and the creation of a new class of common shares (“New Mustang Shares”). Shareholders of record on March 26, 2026 received one New Mustang Share and approximately 0.066336253 Allied Shares for each Company share held.

Following completion of the Arrangement, Allied became a separate unlisted reporting issuer in British Columbia, Alberta, and Ontario and now holds all rights and interests in the SpinCo Properties.

Discussion of Operations

Exploration and Evaluation Assets

Uranium Assets, Athabasca Basin, Saskatchewan, Canada

Ford Lake, Roughrider South, and Cigar Lake East Projects

On May 29, 2024, the Company acquired mineral claims located in Eastern Athabasca Basin of Saskatchewan, Canada, the Ford Lake Project, by way of definitive purchase and sale agreement with Stallion Uranium Corp. ("Stallion").

Pursuant to the definitive agreement, the Company acquired the Ford Lake Project for the following consideration:

- an initial cash payment of \$100,000 (paid) on signing the definitive agreement;
- a cash payment of \$300,000 on the date of the closing (paid);
- an aggregate of 2,500,000 common shares to be issued by the Company to Stallion as follows:
 - 500,000 common shares on the date which is six (6) months following the closing date, (issued)
 - 500,000 common shares on+ the date which is twelve (12) months following the closing date, (Issued)
 - 500,000 common shares on the date which is eighteen (18) months following the closing date (Issued), and
- 1,000,000 common shares on the date which is twenty-four (24) months following the closing date (Issued); and
- a 3.0% net smelter return royalty on the claims in favor of Stallion.

The royalty agreement includes a 1.5% buy-back right in favour of the Company which can be exercised at any point prior to commercial production as follows: (a) \$500,000 for 0.5%; (b) \$750,000 for a second 0.5%; and (c) \$1,000,000 for a third 0.5%. In connection with the transaction, the Company issued 350,000 common shares valued at market value of \$71,750, recorded to acquisition costs, issued to an eligible arm's length finder as a finder's fee in consideration for the finder's services.

During 2024, in connection to the acquisition of the Ford Lake Project, the Company issued 500,000 common shares valued at \$120,000 to Stallion as per terms of agreement.

During the year ended December 31, 2025, the Company issued 2,000,000 common shares valued at \$410,000 in connection to the acquisition of the Ford Lake Project. These common shares had been previously recognized as a commitment to issue shares (December 31, 2024 – 2,000,000 share commitment at \$410,000). The purchase consideration has been allocated amongst the acquired properties using a market approach considering the land package attributes.

In October 2025, the Company entered into an arrangement to spin out its Ford Lake, Roughrider South, and Cigar East properties into a new subsidiary, Allied, in exchange for 6,400,000 Allied shares. The Arrangement, which was subsequently approved by shareholders and the British Columbia Supreme Court, included a reorganization of the Company's share capital and the distribution of Allied shares to existing security holders.

March 27, 2026, the Arrangement transaction closed resulting in Allied becoming a separate reporting issuer in British Columbia, Alberta, and Ontario and holding all rights and interests in the transferred properties. Additional details regarding the Arrangement are provided in a separate section of this MD&A.

Brown Lake Project

On October 10, 2024, the Company closed on a mineral property acquisition agreement with Standard Uranium Ltd., pursuant to the acquisition agreement, the Company acquired a 90% interest in the Brown Lake Project located in the Province of Saskatchewan for consideration of 60,000 common shares with a fair value of \$26,400.

Dutton, Yellowstone, and Yellowstone East Projects

On October 10, 2024, the Company closed a binding purchase and sale agreement with Proton Uranium Ltd. and Electron Uranium Ltd. (together, the "Vendors"). Pursuant to the purchase agreement, the Company acquired a 100% undivided interest in mineral claims, the Yellow Stone Project, located in the Cluff Lake region of the Athabasca Basin of Saskatchewan. During 2024, pursuant to the purchase agreement, the Company acquired the claims in exchange for 12,000,000 common shares with a fair value of \$5,280,000. Also, during 2024, the Company staked additional claims in the Dutton Project for \$2,870 and Yellowstone Project for \$4,269. The purchase consideration has been allocated amongst the acquired properties using a market approach considering the land package attributes.

During the year ended December 31, 2025, the Company has determined that no further exploration work will be undertaken on Yellowstone East, Wrangler and Lasso projects and will allow the three mineral claims to lapse upon their expiry on April 23, 2026. Accordingly, the Company recognized an impairment of \$512,118, reducing the carrying amount of the related exploration and evaluation assets to \$1 for each project.

914W Uranium Project

On November 12, 2024, entered into a strategic option agreement with Skyharbour Resources Ltd. to acquire an undivided 75% interest in Skyharbour's 914W Uranium Project, located in the Athabasca Basin of Northern Saskatchewan. Pursuant to the terms of the option agreement, the Company can acquire a 75% interest in the 914W Uranium Project, by satisfying the following conditions over three years:

- Share Issuance: The Company will issue common shares with a total value of \$480,000.
- Cash Payments: The Company will make aggregate cash payments of \$275,000.
- Exploration Expenditures: The Company will incur \$800,000 towards exploration on the 914W Uranium Project.

On November 27, 2024 (the "Closing Date"), the Company completed the first milestone by making a cash payment of \$15,000 and issuing 93,750 common shares with fair value of \$30,938 to Skyharbour.

On November 21, 2025, the Company completed the cash and share issuance milestone for the first anniversary date milestone by making a cash payment of \$20,000 and issuing 1,098,901 common shares with fair value of \$93,407 to Skyharbour (Note 11). As at the current date, the Company has not completed the expenditure requirement milestone of \$100,000 on or before the first anniversary of the agreement, the Company and Skyharbour are in communications to extend the balance of \$100,000 in exploration expenditures for inclusion in the second anniversary milestone.

The committed cash payments, share issuances and exploration expenditures required to exercise the option in full are as follows:

Date	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
On the Closing Date	15,000	-	30,000 ⁽¹⁾
On or before the first anniversary of Closing Date	20,000	100,000	100,000 ⁽¹⁾
On or before the second anniversary of Closing Date	40,000	200,000	150,000 ⁽¹⁾
On or before the third anniversary of Closing Date	200,000	500,000	200,000 ⁽¹⁾
TOTAL:	275,000	800,000	480,000

(1) Share values will be based on a five-day volume-weighted average price on the Canadian Securities Exchange ("CSE") prior to issuance, or such other price as required by the policies of the CSE.

Konigsstuhl Project

During the year ended December 31, 2024, the Company acquired 5,228-hectare property in the Eastern Athabasca Basin in northern Saskatchewan, Canada through stake claiming.

Nucleus Project

On May 5, 2025, the Company entered into a Agreement with Golden Mile, the sole shareholder of Nucleus, pursuant to which the Company will acquire all of the issued and outstanding common shares of Nucleus. Nucleus is the sole registered and beneficial owner of the Nucleus Project.

Pursuant to the Agreement, the Company agreed to acquire all of the outstanding shares of Nucleus from Golden Mile in consideration for the issuance of 9,000,000 common shares.

A summary of the acquisitions can be found in below the properties description, and in Note 5 to the financial statements.

The fair value of the acquisition was recorded as follows:

Total consideration:		
Fair value of 9,000,000 common shares issued to acquire Nucleus	\$	2,340,000
Transaction cost		42,873
	\$	2,382,873
Allocated to:		
Exploration and evaluation asset	\$	2,382,873

Staked Claims

During the years ended December 31, 2025 and 2024, the Company acquired by way of staking certain mineral claims:

- i. Mineral claims in the Athabasca Basin in Saskatchewan as further detailed below:
 - o Spur – staked for \$Nil as at December 31, 2025 (December 31, 2024 - \$5,613)
 - o Spur North – staked for \$Nil as at December 31, 2025 (December 31, 2024 - \$5,613)
 - o Konigsstuhl – staked for \$Nil as at December 31, 2025 (December 31, 2024 - \$6,939)
 - o 914W – staked for \$1,050 as at December 31, 2025 (December 31, 2024 - \$Nil)
- ii. Bridal Veil – The Company staked the Onyx Uranium Project and the Bridal Veil Copper-Silver Project in Newfoundland and Labrador for \$325 (December 31, 2024 - \$Nil).

Option Agreements

On June 16, 2025, the Company entered into two option agreements with Thunderbird Resources Ltd. ("Thunderbird") to acquire:

- i. An undivided 80% interest in certain mineral tenements held by Thunderbird in and around Cluff Lake (the "Cluff Lake Project").
- ii. An undivided 80% interest in certain mineral tenements held by Thunderbird in and around Surprise Creek, Pring Lake, and Ellis Bay/Bob Lake (the "Surprise Creek Project").

Cluff Lake Project

On June 16, 2025, the Company completed a cash payment of \$20,000 and issued 425,531 common shares with fair value of \$73,723 to Thunderbird as initial consideration for the Cluff Lake option agreement.

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Cluff Lake option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 60% interest on or before June 3, 2027 ("Stage 1 Cluff Lake Interest")	50,000	1,000,000	-
For the Company to earn a 20% interest on or before the second anniversary of earning the Stage 1 Cluff Lake Interest ("Stage 2 Cluff Lake Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Upon the Company earning the Stage 2 Cluff Lake Interest, Thunderbird will retain a 2% net smelter return royalty on the Cluff Lake Project in respect of any minerals, mineral products, ore or concentrates produced from the tenements comprising the Surprise Creek Project.

Surprise Creek Project

On June 16, 2025, the Company completed a cash payment of \$20,000 and issued 425,531 common shares with fair value of \$73,724 to Thunderbird as initial consideration for the Surprise Creek option agreement.

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Surprise Creek option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 51% interest on or before June 3, 2027 ("Stage 1 Surprise Creek Interest")	50,000	1,000,000	-
For the Company to earn a 29% interest on or before the second anniversary of of earning the Stage 1 Surprise Creek Interest ("Stage 2 Surprise Creek Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Upon the Company earning the Stage 2 Surprise Creek Interest, Thunderbird will retain a 2% net smelter return royalty on the Surprise Creek Project in respect of any minerals, mineral products, ore or concentrates produced from the tenements comprising the Surprise Creek Project.

On July 18, 2025, the Company completed an aggregate cash payment of \$40,000 as the initial consideration for the Cluff Lake and Surprise Creek option agreements.

Detailed Summary of Exploration and Evaluation Assets as further described above and in the Note 7 to the consolidated financial statements as of December 31, 2025.

	Ford Lake	Roughrider South	Cigar Lake East	Brown Lake	Dutton	Yellowstone	Yellowstone East	Wrangler	Lasso	914W	Spur	Spur North	Konigsstuhl	Surprise Creek	Cluff Lake	Nucleus Project	Bridal Veil	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Acquisition costs																		
Balance, December 31, 2024	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	-	-	45,938	5,613	5,613	6,939	-	-	-	-	6,379,392
Additions	-	-	-	-	-	-	-	-	-	114,457	-	-	-	98,724	98,723	2,382,873	325	2,695,102
Balance, December 31, 2025	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	-	-	160,395	5,613	5,613	6,939	98,724	98,723	2,382,873	325	9,074,494
Exploration costs																		
Balance, December 31, 2024	48,738	13,719	13,719	1,850	14,328	11,076	1,850	-	-	1,850	5,091	5,091	1,850	-	-	-	-	119,162
Permits and fees	20,348	333	333	4,683	2,846	3,754	-	-	-	21,634	2,739	-	-	42,214	42,215	-	-	141,099
Geological consulting	3,407	7,597	7,596	3,407	13,445	35,579	5,716	3,407	3,407	39,002	11,652	4,121	3,407	183,214	38,922	-	9,910	373,789
Drilling	-	-	-	-	-	-	-	-	-	-	1,181	-	-	398,147	-	-	-	399,328
Geophysics	1,517	137	137	137	146,937	213,436	137	137	137	7,999	291,414	137	136	1,278,664	106,007	-	22,305	2,069,374
Administrative	840	840	840	840	885	650	650	840	840	5,235	10,976	840	840	697	697	650	-	27,160
Reporting	2,000	-	-	-	7,315	21,214	-	-	-	-	634	-	-	12,718	9,985	-	30,606	84,472
Other	-	-	-	-	13,297	2,085	-	-	-	1,518	24,120	-	-	2,800	-	-	-	43,820
Balance, December 31, 2025	76,850	22,626	22,625	10,917	199,053	287,794	8,353	4,384	4,384	77,238	347,807	10,189	6,233	1,918,454	197,826	650	62,821	3,258,204
Assets held for distribution	(217,005)	(66,788)	(36,207)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(320,000)
Impairment	(544,845)	(60,588)	(198,418)	-	-	-	(503,352)	(4,383)	(4,383)	-	-	-	-	-	-	-	-	(1,315,969)
Carrying amounts																		
Balance, December 31, 2024	733,738	118,469	225,719	28,250	1,257,198	3,560,345	496,850	-	-	47,788	10,704	10,704	8,789	-	-	-	-	6,498,554
Balance, December 31, 2025	-	-	-	37,317	1,441,923	3,837,063	1	1	1	237,633	353,420	15,802	13,172	2,017,178	296,549	2,383,523	63,146	10,696,729

Detailed Summary of Exploration and Evaluation Assets as further described above and in the Note 7 to the consolidated financial statements as of December 31, 2024.

	Ford Lake	Roughrider	Cigar Lake	Brown		Yellowstone	Yellowstone	914W	Spur	Spur	Konigsstuhl	Total
	\$	South	East	Lake	Dutton	Yellowstone	East	\$	\$	North	\$	\$
Acquisition costs:												
Balance, December 31, 2023	-	-	-	-	-	-	-	-	-	-	-	-
Additions:	685,000	104,750	212,000	26,400	1,240,000	3,545,000	495,000	45,938	-	-	-	6,354,088
Additions: staking	-	-	-	-	2,870	4,269	-	-	5,613	5,613	6,939	25,304
Balance, December 31, 2024	685,000	104,750	212,000	26,400	1,242,870	3,549,269	495,000	45,938	5,613	5,613	6,939	6,379,392
Exploration costs:												
Balance, December 31, 2023	-	-	-	-	-	-	-	-	-	-	-	-
Permits and fees	3,784	-	-	-	-	-	-	-	-	-	-	3,784
Consulting	8,055	8,055	8,055	604	13,082	9,830	604	604	3,845	3,845	604	57,183
Geological	36,899	5,664	5,664	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	58,195
Balance, December 31, 2024	48,738	13,719	13,719	1,850	14,328	11,076	1,850	1,850	5,091	5,091	1,850	119,162
Carrying amounts:												
Balance, December 31, 2023	-	-	-	-	-	-	-	-	-	-	-	-
Balance, December 31, 2024	733,738	118,469	225,719	28,250	1,257,198	3,560,345	496,850	47,788	10,704	10,704	8,789	6,498,554

Properties

The following section provides a detailed description of the Company's properties and the work completed during the current period. A detailed summary of the exploration and evaluation costs by project is provided below, and in Note 8 to the financial statements.

Ford Lake Project

The Ford Lake Project is strategically positioned in the Eastern Athabasca Basin, and consists of three claims covering an area of 7,431 hectares. The Project is located 2 km off the Fox Lake road and 12 km from the all-season highway between Key Lake Mill and McArthur River Mine. The Project is situated near the margin of the Mudjatik and Wollaston Domains which is associated with numerous deposits. The uranium endowment of the area is proven by the significant deposits of the Key Lake Mine only 15km to the southeast, and less than 30km from Cameco Corp.'s Millennium deposit and Denison Mines Corp.'s Gryphon and Phoenix deposits. The recent CanAlaska Uranium Ltd. high-grade discovery hole at Moon Lake is only 15 km to the northeast. The depth to the unconformity on the Ford Lake Project is 100 – 400 meters.

During 2024, the Company announced that it has received exploration permits from the Saskatchewan Government, authorizing ground-based exploration activities at the Ford Lake Project. The exploration permit, valid from September 1, 2024 to September 30, 2027, allows for key exploration activities, including ground-based geophysics, trail construction, the establishment of a temporary work camp and diamond drilling.

During the year ended December 31, 2025, the Company recognized an impairment charge of \$544,845 on the Ford Lake project and reclassified \$217,005 as assets held for distribution in connection with the Arrangement and spin-off of Allied. As a result, the carrying value of the Ford Lake project was reduced to \$Nil as at December 31, 2025 (December 31, 2024 – \$733,738).

Subsequent to the year ended December 31, 2025, as further described in Notes 8 and 19 to the financial statements, the Company transferred all rights and interests in the Ford Lake Project by way of a Plan of Arrangement and Spin-off of Allied. Additional details regarding the Arrangement are provided in a separate section of this MD&A.

Roughrider South and Cigar Lake East Project

Each of the Cigar Lake East and Roughrider South projects are located in the Eastern Athabasca Basin in northwest Saskatchewan, situated near the highly prospective Wollaston-Mudjatik transition zone. The Cigar Lake East and Roughrider South projects consist of four claims covering a total area of 3,443 hectares and are in close proximity to all-season roads and electrical transmission lines. The uranium endowment of the area is proven by the surrounding significant deposits including the world class Cigar Lake Uranium Mine and Rabbit Lake Uranium Mine to the Northeast.

During the year ended December 31, 2025, the Company incurred \$8,907 (Roughrider South) and \$8,906 (Cigar Lake East) in exploration and evaluation expenditures on these projects as further described in the table below. Mustang Energy engaged Resource Potentials, a geophysics consultant based in Perth Australia, to carry out a reinterpretation of the 2023 EM survey completed by Stallion Uranium to evaluate potential targets on the projects for further evaluation. As at the December 31, 2025 and the current date, the Company intends to evaluate these projects further during the term of the claim, which remains in good standing until 2026. Based on the reinterpretation of the geophysics, the Company is determining the projected timing and costs to take the project to the next stage. During the year ended December 31, 2025, the Company received exploration permits from the Saskatchewan

Government, allowing for ground-based exploration activities. The permits authorize the Company to carry out mineral exploration activities such as trail construction, line-cutting, ground geophysical surveys, and diamond drilling. The approved permits are valid until September 30, 2027.

During the year ended December 31, 2025, the Company recognized an impairment charge of \$259,006 on the Roughrider South and Cigar Lake East projects and reclassified \$102,995 as assets held for distribution in connection with the Arrangement and spin-off of Allied. As a result, the carrying value of the Roughrider South and Cigar Lake East projects were reduced to \$Nil as at December 31, 2025 (December 31, 2024 – \$344,188).

Subsequent to the year ended December 31, 2025, as further described in Notes 8 and 19 to the financial statements, the Company transferred all rights and interests in the Roughrider South and Cigar Lake East projects by way of a Plan of Arrangement and Spin-off of Allied. Additional details regarding the Arrangement are provided in a separate section of this MD&A.

Brown Lake Project

The Brown Lake project is a joint venture between Standard Uranium and Mustang Energy. Mustang holds a 90% interest in the project. The project covers 312 hectares which is situated near the southeastern margin of the Athabasca basin, and is bounded by Mustang's Ford Lake project which exhibits a structural magnetic low along trend of conductive corridors.

During the year ended December 31, 2025, the Company incurred \$9,067 in exploration and evaluation expenditures on the Brown Lake project as further detailed in the table below. The expenditures were part of a geophysics revaluation carried out by Resource Potentials which was part of the overall Ford Lake work.

As at December 31, 2025, and the current date, the Company intends to continue exploration of the project. Based on the reinterpretation of the geophysics, the Company is determining the projected timing and costs to take the project to the next stage.

Yellowstone Project

The Yellowstone Project is situated approximately 16 kilometres from the past producing Cluff Lake Mine in the Western Athabasca Basin. The project consists of seven adjoining claims totalling 21,820 hectares. The property surrounds the exterior of the Carswell Impact Structure and is adjacent to Fission Uranium's West Cluff Project. The Carswell Impact Structure is thought to be related to a meteorite impact measuring ~18 km in diameter, which exposed basement rock that underlies the Athabasca Basin sandstone formations and hosts high grade uranium mineralization including the Cluff Lake Uranium Mine. The Yellowstone Project is transected by multiple conductors which are yet untested.

During 2024, activities on the Yellowstone Project included:

- Engaged Expert Geophysics based out of Aurora, Ontario for a helicopter-borne Mobile Magneto Tellurics (“MobileMT”) survey on the Yellowstone Project. The survey was planned for 500 line-km at a 400 metre line spacing and to collect magnetic and very low frequency (VLF) data over the Northern portion of the Yellowstone Project’s claim package with a focus on areas that have not previously been surveyed with deep penetrating electromagnetic survey methods. This survey aims to detect conductors at depths exceeding 1000 meters, providing a more detailed resolution of these deeper structures which could potentially host uranium.
- MMT Survey was paused and delayed until 2025 due to adverse weather conditions.
- Applied for exploration permits.
- Historic data compilation completed by Axiom Exploration.
- Mustang Energy engaged Resource Potentials, a geophysics consultant based in Perth Australia, to carry out a reinterpretation of historic geophysics to evaluate potential targets on the projects for further valuation.

During the year ended, 2025, the Company completed the following activities:

- Completed the helicopter-borne MobileMT survey, completed by Expert Geophysics, covering 373 line-kilometres at a 400-metre line spacing. Line-kms was reduced from original planned 500 line-km due to adverse weather conditions during program.
- Received results from Expert Geophysics on the helicopter-borne MobileMT survey. Data was collected over the Northeastern portion of the Yellowstone claim block.
- Exploration Permits were received.
- Assessment Report completed and submitted to the Saskatchewan Ministry.
- 43-101 report completed by Axiom Exploration.

MobileMT SURVEY RESULTS

Analysis of the MobileMT data has outlined multiple exploration targets, characterized by strong, deep conductive anomalies coinciding with interpreted structural features, suggesting the potential for uranium hosting hydrothermal or structural zones related to unconformity type uranium deposits. These conductive zones are interpreted as being independent from the ring structures of the Carswell impact crater, suggesting a basement origin. Several of the anomalies are coincident with structurally complex corridors, possibly linked to NW-SE trending faults, and are associated with magnetic low trends—features often considered important for unconformity-type uranium systems. The VLF data reveals near-surface linear features interpreted as fault structures. These lineaments frequently align with breaks or offsets in the conductivity and magnetic datasets, as well as subtle radiometric U and Th anomalies suggesting fluid circulation from depth, adding a valuable structural layer for prioritizing targets. Geophysical surveys are not definitive, and the results are still at an early stage of interpretation, with no guarantee of a mineral discovery.

During the year ended December 31, 2025, the Company incurred \$276,718 in exploration and evaluation expenditures on the Yellowstone project as further detailed in the table below.

As at December 31, 2025, and the current date, the Company intends to further evaluate the project. Current work brought the claims into good standing until 2027. The Company is assessing the results of the work to date to determine the projected timing and costs to take the project to the next stage.

Yellowstone East Project

The Yellowstone East Project covers 3,340 hectares and is strategically positioned in the Western Athabasca Basin. The property covers the eastern portion of the Carswell Impact Structure, a ~18 km meteorite crater whose unique geology has hosted significant uranium deposits like the Cluff Lake Mine. Composite boulder sampling and geophysical datasets highlight significant anomalies spatially associated with interpreted fault zones, suggesting hydrothermal fluid pathways and the potential for uranium mineralization (SMAD# 74K06-0088_2007_MEGATEM_Lithogeochem).

During the year ended December 31, 2025, Mustang added one claim through staking of 1,021 hectares to the existing 100% owned Yellowstone East Project in the Western Athabasca Basin.

During the year ended December 31, 2025, the Company incurred \$6,503 in exploration and evaluation expenditures on the Yellowstone East project as further detailed in the table below. Mustang Energy engaged Resource Potentials, a geophysics consultant based in Perth Australia, to carry out a reinterpretation of historic geophysics to evaluate potential targets on the projects for further evaluation.

During the year ended December 31, 2025, the Company has determined that no further exploration work will be undertaken on Yellowstone East project and will allow the mineral claims to lapse upon their expiry on April 23, 2026. Accordingly, the Company recognized an impairment of \$503,352, reducing the carrying amount of the related exploration and evaluation assets to \$1 for this project.

Dutton Project

The Dutton Project spans 7,741 hectares over three adjoining claims in the Southern Athabasca Basin, Saskatchewan. Approximately 20 kilometres to the West of the Project is the Virgin River Shear Zone which hosts known high-grade uranium deposits such as Cameco Corp's Centennial Deposit. The property lies just west of the Cable Bay Shear Zone and the underlying basement rock is hosted in the Mudjatik Domain. Exploration within the nearby Cable Fault Corridor has intersected anomalous uranium values. The uranium is hosted in hematized fractures associated with the diabase dykes. The property encompasses a diabase dyke complex, including conductive anomalies and elevated radioactivity. Historical exploration (1978–1981) identified several features of interest, including weakly conductive EM anomalies, biogeochemical uranium enrichment, and radioactive dykes (SMAD# 74G06-0024, 1981 Transient EM).

During the year ended December 31, 2025, the Company completed the following activities:

- The Company received the exploration permit for the Dutton Project. The approved permits are valid from April 1, 2025 to March 31, 2028 and authorize the Company to carry out mineral exploration activities such as trail construction, line-cutting, ground geophysical surveys, and diamond drilling.
- Entered into an agreement with the English River First Nation. The agreement, covering exploration activities within the traditional territory of ERFN, lays the foundation for a collaborative relationship between the two parties and establishes a framework for responsible mineral exploration that respects ERFN's cultural, environmental, and economic interests.
- Completed an Aerial Electromagnetic Survey (Xcite™ TDEM) which covered the eastern portion of the claim package which has not been previously surveyed for electromagnetic (EM) conductors. The helicopter supported survey was completed by Axiom Exploration Group with 263 line-km flown at a 200 meter spacing. The survey is expected to precisely locate EM anomalies and aid in structural interpretations on the property for future drill targeting.

During the year ended December 31, 2025, the Company incurred \$184,725 in exploration and evaluation expenditures on the Dutton Project as further detailed in the table below.

As at December 31, 2025, and the current date, the Company was waiting on TDEM survey results and intends to evaluate future plans of this project based on these results.

914W Project

The 914W Project consists of one claim covering 1,260 hectares. It is situated approximately 48 km southwest of Cameco's Key Lake Operation, offering excellent logistics and access via Highway 914. The Project is strategically positioned within the Western Wollaston Domain, known for unconformity/basement hosted uranium mineralization. The project host favourable geology with local graphite bearing assemblages. Immediately to the north of the 914W property is the Scurry Rainbow Zone E (SMDI# 1961), and the Don Lake Trenches (SMDI# 1983), where up to 1,288 ppm U was encountered in drill hole ML-11, and surface prospecting revealed up to 0.64% U₃O₈ in a trench at Don Lake Zone E (SMDI# 1983). While historical exploration conducted several geophysical and geological surveys over portions of the property, most of the project remains underexplored.

As at December 31, 2025 and the current date, the Company intends to further evaluate the project. During the current period, the Company in connection with Skyharbour Resources Ltd., staked an additional claim on the 914W Uranium Project. The new claim totals 1,182.25 ha and is located immediately to the east of the original 914W claim. It has seen only minimal modern exploration, being partially covered by the same 2005 VTEM (southern half) and 2007 Tempest TDEM surveys (north half) as MC00017142, with lake sediment sampling also being done on the claim in 2007. Historical exploration on the claim included airborne EM, magnetic, and radiometrics surveys in 1969 and 1976, with prospecting, geological mapping, lake sediment and radon sampling, also taking place in 1969 and 1976.

During the year ended December 31, 2025, the Company incurred \$114,457 in acquisition costs on the 914W Project and \$75,388 in exploration and evaluation expenditures on the 914W Project as further detailed in the table below.

On November 5, 2025, the Company announced results of its one-week prospecting and soil sampling program completed during May of 2025. In total, 25 rock samples and 142 soil samples were collected. The soil sampling focused on the northwest corner of the Project immediately south of the Scurry Rainbow E Zone 1 and the Don Lake Trenches 2 where no outcrop exposure is present. Rock sampling was limited by the scarcity of exposed outcrop across the property. Although the program did not identify any new significant discoveries, particularly in the southern portion of the Project, the northern soil grid returned anomalous uranium values. In this program, five soil samples from the southern portion of the grid exceeded 4 ppm U, which would be considered slightly elevated. Prospecting efforts did not confirm elevated uranium values in the southwestern part of the grid, likely due to limited outcrop exposure. However, anomalous uranium values were identified in the northeastern portion of the soil grid, including a granitic gneiss sample that returned 42.3 ppm U.

On November 5, 2025, in connection with Skyharbour, the Company announced the results of a high resolution HTDEM survey at the 914W Uranium Project (the "Project"), totaling 136 line-kms. The Project has road access and is in a prospective region known for its mineral potential south of the Athabasca Basin. The 914W TDEM survey successfully defined a well-developed conductive zone within the Project. The geometry and strength of the anomaly are consistent with graphitic basement rocks or fault-bound alteration zones, both favorable for unconformity-type uranium mineralization. The Xcite™ helicopter-borne Time Domain Electromagnetic (TDEM) survey was flown by Axiom Exploration Group Ltd. over the Project, covering approximately 136 line-km. The survey simultaneously collected electromagnetic, magnetic, and radiometric data to map conductive, magnetic, and radiometric variations related to prospective uranium-bearing structures. The survey was flown in addition to Mustang's nearby Spur project TDEM survey. Early-time channels (0.014–0.045 ms) (figure 1) show strong, high-amplitude EM responses along the eastcentral portion of the 914W block, indicating shallow conductive zones near surface. This conductor persists through mid-to-late time channels (0.12–0.56 ms) and may represent graphitic horizons or fault-controlled alteration zones, a key uranium pathfinder feature in the Athabasca Basin margin setting. The intensity and continuity of the anomaly diminish slightly with later decay times, consistent with a discrete subsurface conductor rather than surficial noise. The inversion modelling from 50 m to 350 m depth shows consistent conductive features. From 50 – 150 m the depth slices (figure 2) show a strong, laterally continuous conductive zone trending east-northeast across the east-central portion of the property. The 250 to 350 m depth slices show the conductivity anomaly persists at depth.

A three-year exploration permit was applied for and received as of June 9, 2025.

As further described in Note 8 to the Financial Statements, as at the current date, the Company has not completed the expenditure requirement milestone of \$100,000 on or before the first anniversary of the agreement, the Company and Skyharbor are in communications to extend the balance of \$100,000 in exploration expenditures for inclusion in the second anniversary milestone. As at the current date The Company is assessing the results of the work to date to determine the projected timing and costs to take the project to the next stage.

Spur Project

The Spur Project comprises ten claims covering 23,680 hectares. It is located just south of the Athabasca Basin in northern Saskatchewan, a region globally renowned for its high-grade uranium deposits. The property is approximately 40 kilometers southeast of Cameco's Key Lake Mill Operation and 20 kilometers southwest of Skyharbour Resources/Terra Clean Energy's Fraser Lakes Zone B deposit. The Project's geological setting combines Proterozoic basement rocks of the Wollaston Group and uraniferous pegmatites, presenting potential for uranium, thorium, and rare earth element (REE) exploration. The Project offers lower cost exploration due to the absence of Athabasca Sandstone cover. Adjacent properties host high-grade surface grab samples including the Pipe Lake Showing with up to 8.0% U_3O_8 (sample # R69-10)² within a hornblende-rich pegmatite 2.5 km northeast of the Project boundary. The Red October Showing, east of the project boundary, shows grab sample assays of up to 1.93% U (sample # JBELR063)³ within syenite, and an outcrop chip sample through semipelitic gneiss showing 1.34% U (sample # AGELR008)³ over 1 meter. During the year ended December 31, 2025, the Company completed the following activities:

- Expanded the Spur Project by low-cost staking with the acquisition of a 100%-owned mineral claim comprising 5,751 hectares. The new claim extends the Spur Project southward and lies approximately 70 km southeast of Cameco's Key Lake Mill and within 45 km of all-season road access and a power transmission corridor. The property is situated within an underexplored area of the Wollaston Domain and encompasses a magnetic low trending south from the Burbidge Lake Shear Zone—a notable regional reverse fault. This addition further strengthens Mustang's land position in a geologically favorable region prospective for uranium, rare earth elements (REEs), thorium (Th), and base metal mineralization.
- Engaged Axiom Exploration Group to conduct an Aerial Electromagnetic Survey (Xcite™ TDEM) with Radiometrics. The Company anticipates that the Xcite™ TDEM survey with Radiometrics will commence in the spring 2025 and encompass the portion of the claim package which has not been covered by modern day electromagnetic (EM) survey techniques. The airborne survey aims to precisely locate EM and radiometric anomalies, and aid in geological interpretations on the property advancing exploration targeting. The survey was carried out in July.
- On June 30, 2025, the Company announced it received exploration permits from the Saskatchewan Government, allowing for ground-based exploration activities at the Spur Project (the "Project") south of the Athabasca Basin, Saskatchewan. The permit includes Crown Land Work Authorization, Aquatic Habitat Protection Permit, Forest Product Permit and Temporary Work Camp Permit. This authorizes Mustang to carry out mineral exploration activities such as trail construction, line-cutting, ground geophysical surveys, and diamond drilling. The approved permits are valid until April 30, 2028.

During the year ended December 31, 2025, the Company incurred \$342,716 in exploration and evaluation expenditures on the Spur Project as further detailed in the table below. The Company is evaluating the results of the exploration activities indicated above to determine the projected timing and costs to take the project to the next stage.

Königsstuhl Project

The Königsstuhl Project is strategically positioned in the Eastern Athabasca Basin, and consists of five claims covering an area of 5,228 hectares. The project is located approximately 25 kilometers northwest of Cameco's McArthur River Mine and 45 kilometers southwest of Cameco's Cigar Lake Mine. The geological setting of the Königsstuhl Project demonstrates potential for the discovery of unconformity-style and basement-hosted uranium mineralization similar to that found at Cigar Lake and McArthur River. The property features potential EM conductors and mapped faults identified through previous exploration (SMDI# 3549) (SMAD# 74H-0061), which serve as both conduits and traps for uranium mineralization.

During the year ended December 31, 2025, the Company incurred \$4,383 in exploration and evaluation expenditures on the Königsstuhl project as further detailed in the table below.

As at December 31, 2025, and the current date, the Company intends to further evaluate the project. The claims are in good standing for 2 years. The Company will provide further updates to timing and costs to advance the project to the next phase once plans are scheduled.

Cluff Lake North Project

The Cluff Lake North Uranium Project comprises a group of five mineral claims covering 13, 978 hectares located in a prospective area around 12 km north-east of the historical Cluff Lake uranium mine on the western flank of Canada's world-class Athabasca Basin. Mustang Energy entered into an option agreement with Thunderbird resources for an 80% earn-in to the project. The project includes high-priority drill target areas defined by the a 2024 MobileMT survey, one of which is coincident with a previously defined gravity/EM target. These targets are located within an interpreted structural corridor which extends north-northeast from the Cluff Lake Uranium deposits.

During the year ended December 31, 2025, on June 26, 2025 the Company announced the commencement of its field exploration activities at the Cluff Lake North Project, located in a prospective region known for its mineral potential in the world-renowned Athabasca Basin. The field program at the Project will involve surface prospecting activities, including detailed rock sampling, aimed at further refining target areas and outlining mineralization and alteration. The sampling program will be carried out over ten days. Results from this phase of exploration are expected to inform further exploration efforts, including drill targeting and projected timing and costs.

During the year ended December 31, the Company incurred \$197,826 in exploration and evaluation expenditures on the Cluff Lake North project as further detailed in the table below.

As at December 31, 2025, and the current date, the Company intends to further evaluate the project. The Company has engaged Axiom Exploration Group to prepare drill targets based on historic and new geophysics. The geophysics targets will influence the planning and required budget for a drilling program.

Surprise Creek Project Copper-Uranium Project

The Surprise Creek Project is located 25km north-west of the Beaverlodge Uranium District, which hosts the historical uranium mines of Gunnar and Eldorado (Ace-Fay-Verna) and is located just north of the Athabasca Basin. The project consists of 17 claims over 20,652 hectares. Multiple high-grade copper and uranium showing has previously identified across the project. A major high-resolution airborne magnetic, radiometric and VLF-EM survey completed by Thunderbird in September 2024 identified multiple new uranium targets (see THB:ASX announcement dated 19 December 2024 titled "Exploration to commence at Rockvale Antimony-Gold Project"). The Company entered into an option agreement with Thunderbird resources for an 80% earn-in to the project.

During year ended December 31, 2025, a work permit application for exploration including drilling at the Surprise Creek Fault prospect has been approved by the Saskatchewan Government.

During the year ended December 31, 2025, the Company commenced field exploration activities on the Surprise Creek Project. The three-week field program involved surface prospecting activities, including detailed rock sampling, aimed at further refining target areas and outlining mineralization and alteration.

Following the sampling program, on October 14, 2025, the Company announced the commencement of its inaugural diamond-drilling program at the Surprise Creek Uranium-Copper Project. The helicopter-supported program will test priority targets identified along the Surprise Creek Fault Zone, an area hosting high-grade uranium surface samples and historic drill intercepts 1,2. Mustang has engaged Base Diamond Drilling Ltd. to complete up to 2,000 metres of drilling focused on following up historical intercepts, improving structural understanding of the mineralized zones, and testing undrilled targets generated by recent geophysical surveys. Results from this phase of exploration are expected to inform further exploration efforts, timing, projected costs including drill targeting.

The Company completed a diamond drill program from September 24th to November 6th comprising 11 drill holes and totaling 1,263 m. The helicopter supported drill program was completed by Base Diamond Drilling Ltd., with support from HeliSource who completed the helicopter drill moves and crew transportation, and Axiom Exploration Group who provided geological support and drill core analysis. The company completed 9 drill holes on the uranium-focused Surprise Creek fault trend, and 2 drill holes on the copper-focused Bob Lake anomaly zone.

During year ended December 31, 2025, the Company incurred \$1,918,454 in exploration and evaluation expenditures on the Surprise Creek project as further detailed in the table below. The company intends to further explore surficial anomalies and is awaiting geochemical results from drilling which will determine the timing and projected costs of a drill program.

On April 17, 2026, the Company announced the results of the 2025 prospecting program at the target zones of Surprise Creek, Bob Lake, and Maimann Lake within the Surprise Creek property. Geochemical samples from outcrop at the Bob Lake showing returned Copper values of 11.8% and gold values up to 1.2 grams per ton. At the Maimann Lake showing, surficial geochemical samples had copper values up to 43.38%. At Surprise Creek, surficial geochemical samples returned values of up to 9.39% U₃O₈ and up to 3.11% Copper. The Company is evaluating these results and preparing a follow-up prospecting program for summer or fall 2026.

On April 29, 2026, the Company announced the results of the 2025 drill program at the target zones of Surprise Creek and Bob Lake within the Surprise Creek program. Copper values at the Bob Lake showing had intercepts up to 2.69% Copper over a 5-meter-wide interval. Elevated Uranium values were intercepted in the Surprise Creek area up to 535 ppm U₃O₈. The program drilled a total of 1,123 m with 333 samples taken for geochemical analysis, including QA/QC sample procedures.

Nucleus Project

Nucleus is the sole registered and beneficial owner of the Nucleus Saskatchewan project, which consists of six mineral claims covering approximately 18,571 hectares in the Athabasca Basin, Saskatchewan, some of which are adjacent to Mustang's existing projects. This project was acquired during the year ended December 31, 2025 and the Company is determining the projected timing and costs for exploration activities on this project.

During year ended December 31, 2025, the Company incurred \$650 in exploration and evaluation expenditures on the Nucleus project as further detailed in the table below.

As at December 31, 2025, and the current date, the Company intends to further evaluate the project.

Bridal Veil

The Company staked the Onyx Uranium Project and the Bridal Veil Copper-Silver Project in Newfoundland and Labrador for \$325.

During year ended December 31, 2025, the Company incurred \$62,821 in exploration and evaluation expenditures on the Bridal Veil project as further detailed in the table below.

Saddle Project

Acquired by low-cost staking in April 2025, the Saddle Project comprises two claims totaling 1,804 hectares, located approximately 10 km west of the historic Cluff Lake Uranium Mine (historical production of over 62 million pounds

of uranium concentrate), and 15 km northwest of the Shea Creek Uranium Deposit. The Saddle Project is situated along the outer rim of the Carswell Impact Structure, a circular geological feature believed to be caused by a meteorite impact. This area hosts intersecting structural features including ring faults and northwest-trending conductors that are sub-parallel to the Saskatoon Lake Conductor, a known mineralized trend associated with the Shea Creek Uranium Deposit. Historical drilling on the western boundary of the Saddle Project encountered zones of extensive structural disruption between 115 and 635 meters depth, with roughly 40% of the interval affected by brecciation, bleaching, silicification, and fractured core within the Athabasca Group sediments (drillhole 06WC-004).

The Company intends to do a data compilation and review of historic work on the project to advise for future exploration planning. Based on the results of the data compilation and review, the Company will determine the projected timing and costs to take the project to the next stage.

Ram Project

Acquired by low-cost staking in April 2025, the Ram Property spans 2,229 hectares in the southwest Athabasca Basin along the Clearwater Domain. This geological domain is considered a key driver of uranium mineralization along the Patterson Corridor, which hosts major uranium assets including NexGen Energy's Rook I Project. Although geologically prospective, the Ram Property remains relatively underexplored.

The Company intends to do a data compilation and review of historic work on the project to advise for future exploration planning. Based on the results of the data compilation and review, the Company will determine the projected timing and costs to take the project to the next stage.

Lariat Project

Acquired by low-cost staking in April 2025, the Lariat Project consists of one claim covering 4,396 hectares, situated just north of the Athabasca Basin and approximately 10 km northeast of Stony Rapids. The property comprising the Lariat Project lies along the Snowbird Tectonic Zone, a major crustal-scale shear zone known for hosting uranium deposits—including Cameco Corp's Centennial and Dufferin Lake deposits in the southern Athabasca Basin. Located about 15 km north along trend from Uranium Energy Corp.'s Black Lake Uranium Project, the Lariat Project not only holds strong potential for uranium but is also considered prospective for magmatic Cu-Ni-Co mineralization associated with mafic-ultramafic intrusions within the hybrid gneiss complex.

The Company intends to do a data compilation and review of historic work on the project to advise for future exploration planning. Based on the results of the data compilation and review, the Company will determine the projected timing and costs to take the project to the next stage.

Overall Project Activities

During 2024 and 2025, the Company has engaged Resource Potentials Ltd. ("Resource Potentials"), an arm's length geophysical consulting firm based out of Perth, Australia, to conduct detailed reprocessing, analysis, interpretation, and targeting on the Company's uranium projects located in the Athabasca Basin in Saskatchewan. The results from Resource Potentials' reprocessing and analysis provides critical insights for refining exploration targets and identifying areas for further investigation on these newly acquired properties. Mustang's team will work closely with Resource Potentials to prioritize and develop drill targets aimed at discovering potentially high-grade uranium mineralization.

The Company engaged Axiom Exploration for ongoing comprehensive historical compilation of previous exploration work conducted on and around its properties and new acquisitions, including geophysical datasets and models as well as historic showings and geological interpretations.

Qualifying Statement

The scientific and technical disclosures located in “The Properties” section for Mustang Energy Corp. have been reviewed by Troy Marfleet, P.Geo., a registered member of the Professional Engineers and Geoscientists of Saskatchewan. Mr. Marfleet is a Qualified Person as defined by National Instrument 43-101 - *Standards of Disclosure for Mineral Projects*.

Selected Annual Information

The following table provides a brief summary of the Company’s financial operations for the prior three fiscal years. For more detailed information, refer to the financial statements for the year then ended.

	Year ended December 31, 2025	Year ended December 31, 2024	Year ended December 31, 2023
Total revenue	-	-	-
Gross profit (loss)	-	-	-
Expenses and other items	(4,879,459)	(2,190,288)	818,606
Net income (loss) and comprehensive income (loss) for the year	(4,879,459)	(2,190,288)	818,606
Basic income (loss) per share	(0.06)	(0.07)	0.03
Diluted income (loss) per share	(0.06)	(0.07)	0.02
As at December 31,			
	2025	2024	2023
Current assets	2,333,925	3,712,968	1,616,250
Non-current assets	10,696,729	6,498,554	-
Total assets	13,030,654	10,211,522	1,616,250
Current liabilities	2,118,281	643,262	31,584
Long term liabilities	-	-	-
Shareholders' equity	10,912,373	9,568,260	1,584,666
Total liabilities and equity	13,030,654	10,211,522	1,616,250
Working Capital	215,644	3,069,706	1,584,666

The years ended December 31, 2025 and 2024:

For the year ended December 31, 2025, the Company had a net loss and comprehensive loss of \$4,879,459 (2024 - \$2,190,288).

During the year ended December 31, 2025, the Company completed additional acquisitions of exploration and evaluation assets including the Surprise Creek and Cluff Lake and staked Bridal Veil claims as further described in Note 8 to the financial statements. The Company also acquired Nucleus Uranium, the sole registered and beneficial owner of the Nucleus Project. The increase in total assets and non-current assets during the year ended December 31, 2025 was partially offset by the impairment on the Ford Lake, Roughrider South and Cigar Lake East projects and reclassification as assets held for distribution in connection with the Arrangement and spin-off of Allied.

The exploration and evaluation asset acquisitions and change of business during the year ended December 31, 2024, contributed to the change in total assets, non-current assets, working capital, shareholders' equity and net loss and comprehensive loss for the year.

During the year ended December 31, 2025, the Company received cash of \$3,584,136 for the issuance of 20,129,646 shares (2024 - \$3,552,950 for issuance of 12,626,862 common shares, cash for exercise of warrants of \$Nil (2024 - \$697,112, issuing 9,958,738 shares) on warrant exercise, issued 3,949,963 common shares on acquisition of exploration and evaluation assets (2024 – 13,003,750 common shares), and 9,000,000 common share on acquisition of a subsidiary (2024 – Nil).

The Company's increased business activity contributed to the change net loss and comprehensive loss during the year ended December 31, 2025, of \$4,879,459 (2024 - \$2,190,288). The Company recognized impairment of exploration and evaluation assets of \$1,315,969 (2024 - \$nil) partially offset by the recovery of flow through of share premium of \$393,798 (2024 - \$Nil). Higher operational activities of the Company also resulted to higher costs such as consulting fees of \$482,544 (2024 - \$22,279), accounting and auditing of \$188,214 (2024 - \$42,130), share-based compensation of \$634,576 (2024 - \$586,429) and travel and related expenses of \$166,572 (2024 - \$13,126). In addition, the Company incurred an increase in marketing fees during the period of marketing fees of \$1,647,565 (2024 - \$865,658) in connection to marketing services utilized to support corporate awareness of the Company's business and achieve financing objectives.

The years ended December 31, 2024 and 2023:

For the year ended December 31, 2024, the Company had a net loss and comprehensive loss of \$2,190,288 (2023 - \$818,606 income).

During the year ended December 31, 2024, the Company completed a name change from Glorious Creation Limited to Mustang Energy Corp., completed the re-listing of its common shares on the CSE, and changed its business to mineral exploration and development on the closing of an acquisition of uranium assets in Eastern Athabasca Basin of Saskatchewan. Following the re-listing of its common shares, and initial acquisition, the Company completed additional acquisitions including the Brown Lake Project, Dutton, Yellowstone, and Yellowstone East Projects, the 914W Uranium Project, and staked claims including Spur, Spur North, and Konigsstuhl as further described in Note 7 to the financial statements.

In the prior year, the Company, was a party to a definitive business combination agreement with Aerobionics Integrated Systems Inc. "Aerobloom", which was terminated. Pursuant to the termination, the Company received a termination fee of US\$1,000,000 dollars, repayment of outstanding notes receivable in connection to the agreement, and reimbursement of certain business expenses paid for on behalf of Aerobloom recorded as termination fee and recovery of business expenses. The agreement as previously contemplated was to acquire all of the issued and outstanding common shares of Aerobloom in exchange for securities of the Company.

The acquisitions and change of business during the year ended December 31, 2024, contributed to the change in total assets, non-current assets, working capital, shareholders' equity and net loss and comprehensive loss for the year. In addition, equity transactions also contributed to these changes, certain components of the changes as further described below, for a comprehensive list, see Note 6 to the financial statements for the year ended December 31, 2024.

During the year ended December 31, 2024, the Company received cash of \$3,552,950 for the issuance of 12,626,862 shares, cash for exercise of warrants of \$697,112, issuing 9,958,738 shares on warrant exercise, and issued 13,003,750 common shares on acquisition of exploration and evaluation assets.

In the prior year, there were no share capital transactions.

The Company's change of business, acquisitions, and relisting of its common shares on the CSE contributed to the change net loss and comprehensive loss during the year ended December 31, 2024, of \$2,190,288 (2023 - \$818,606 income). In connection to these activities the Company realized increases in legal and related fees of \$279,176 (2023 - \$230,385), registration and filing fees of \$122,189 (2023 - \$20,593), and transfer agent and shareholder costs of \$46,703 (2023 - \$4,441). In addition, the Company incurred an increase in marketing fees during the period of \$865,658 (2023 - \$nil) in connection to marketing services utilized to support corporate awareness of the Company's business and achieve financing objectives.

Summary of Quarterly Results

The following is a summary of selected financial information compiled from the quarterly unaudited financial statements for the eight quarters ended December 31, 2025:

	December 31, 2025	September 30, 2025	June 30, 2025	March 31, 2025
Three-month periods ended:	\$	\$	\$	\$
Total assets	\$ 13,030,654	\$ 12,507,446	\$ 11,693,381	\$ 10,092,451
Working capital	215,644	1,976,886	1,034,259	2,305,345
Long-term liabilities	-	-	-	-
Shareholder's equity	10,912,373	11,413,286	11,039,806	9,330,985
Revenue	-	-	-	-
Net loss and comprehensive loss for the period	(734,999)	(1,514,387)	(781,889)	(1,848,184)
Loss per share, basic and diluted	(0.01)	(0.02)	(0.01)	(0.03)

	December 31, 2024	September 30, 2024	June 30, 2024	March 31, 2024
Three-months periods ended:	\$	\$	\$	\$
Total assets	\$ 10,211,522	\$ 1,924,952	\$ 926,158	\$ 1,452,776
Working capital	3,069,706	1,248,321	855,832	1,347,308
Long-term liabilities	-	-	-	-
Shareholder's equity	9,568,260	1,832,994	1,387,159	1,465,166
Revenue	-	-	-	-
Net loss and comprehensive loss for the period	(1,490,319)	(251,277)	(329,192)	(119,500)
Loss per share, basic and diluted	(0.04)	(0.01)	(0.01)	(0.01)

The summary of quarterly results was taken from the consolidated financial statements for the periods then ended above which have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and interpretations of the International Financial Reporting Interpretations Committee ("IFRIC") and in accordance with International Accounting Standards ("IAS") 34, Interim Financial Reporting. The consolidated financial statements do not include all of the information and note disclosures required for full annual financial statements and should be read in conjunction with the Company's annual financial statements as at the year ended December 31, 2025 and December 31, 2024.

The accounting policies applied in preparation for these financial statements are consistent with those applied and disclosed in the Company's audited financial statements for the years ended December 31, 2025 and 2024, with the exception of the new adopted policies for exploration and evaluation assets and provision for environmental rehabilitation as described Note 2 to the Financial Statements for the years then ended.

Certain factors contributing to variation in the eight quarters ending December 31, 2025, are included in the discussion below.

During the periods ended March 31, 2024 to June 30, 2024, the Company increased its efforts in pursuit of identifying and evaluating new potential assets or a business acquisition, and reactivation of its CSE listing. During the period ended June 30, 2024, the Company closed its initial property acquisition, the Ford Lake Project. In connection to pursuing and evaluating assets, and closing the acquisition, the Company incurred variances in net loss and comprehensive loss due to incurring increased costs associated with this transaction including legal, audit, and filing fee costs. During the period ended June 30, 2024, the Company made a cash payment of \$300,000 to Stallion on closing of the definitive purchase and sale of the Ford Lake Project uranium assets and as a result of this acquisition began capitalizing non-current, exploration and evaluation assets, increasing total non-current assets.

During the periods ended September 30, 2024 to December 31, 2025, the Company acquired additional projects as further described above in the Discussion of Operations section, which have contributed to the change in total assets, non-current assets, working capital, shareholders' equity and net loss and comprehensive loss for these periods. During the period ended December 31, 2025, the Company recognized an impairment of \$803,851 in connection to a plan of arrangement with Allied as further described in Note 8 to the financial statements to reclassify the Ford Lake, Roughrider South, and Cigar Lake East Projects to assets held for distribution.

In addition, equity transactions also contributed to changes, in total assets, non-current assets, working capital, and net loss and comprehensive loss for the eight quarters ended December 31, 2025. A description of equity transactions is provided in Note 10 to the financial statements for the period ended December 31, 2025.

Results of Operations

Three months ended December 31, 2025 and 2024

During the three months ended December 31, 2025, the Company incurred a net loss of \$754,996 (three months ended December 31, 2024 – \$1,490,319). The main categories of variance are comprised of the following items:

	December 31, 2025 -\$-	December 31, 2024 -\$-
Accounting and auditing	61,386	30,842
Costs in the current quarter include higher accrual of audit fees and accounting services provided compared to the prior quarter.		
Consulting fees	247,963	10,843
In the current quarter, the Company utilized consulting services for corporate strategy and advisory, whereas in the prior year quarter, the Company had no comparable costs as it was primarily focused on identifying and evaluating new potential assets or a business acquisition, and reactivation of its CSE listing. In addition, the Company reclassified \$153,500 of shares issued for consulting fees that had previously been presented as share-based compensation earlier this year.		

Legal fees	53,788	95,547
In the current quarter, the Company made an adjusting entry to capitalize legal fees related to the acquisition of Nucleus Uranium.		
Marketing fees	45,825	825,547
The Company incurred marketing fees related to services supporting corporate awareness and financing objectives. Marketing expenditures were lower in the current quarter compared to the same quarter in the prior year, as the Company had entered into new marketing agreements during the comparable period, and those programs concluded in earlier quarters		
Share-based compensation	(143,804)	436,745
Included in share-based compensation are costs related to the fair value of stock options issued during the current quarter (Note 10 to the consolidated financial statements). Share-based compensation was lower compared to the prior period, as RSUs granted under a corporate advisory agreement were fully vested in the prior period and no RSU-related costs were incurred in the current quarter. In addition, the Company reclassified \$153,500 of shares issued for consulting fees that had previously been presented as share-based compensation earlier this year.		
Recovery of flow through share premium	212,240	-
In the current quarter, the Company incurred of qualifying flow-through expenditures whereas no such qualifying flow-through expenditures incurred in the comparable prior year quarter. The Company derecognized the associated flow-through share premium liability and recognized a deferred income tax recovery of flow-through share premium, where there were no similar transactions in the prior quarter.		
Impairment of exploration and evaluation assets	513,694	-
The Company recognized an impairment of its exploration and evaluation assets based on the determination that no further exploration work will be undertaken on Yellowstone East, Wrangler and Lasso projects and will allow the three mineral claims to lapse upon their expiry on April 23, 2026.		

Year ended December 31, 2025 and 2024

During the year ended December 31, 2025, the Company incurred \$3,139,042 (December 31, 2024 - \$119,162) on its exploration and evaluation assets.

During the year ended December 31, 2025, the Company incurred a net loss of \$4,879,459 (year ended December 31, 2024 – \$2,190,288). The main categories of variance are comprised of the following items:

	December 31, 2025 -\$-	December 31, 2024 -\$-
Accounting and auditing	188,214	42,130
Costs occurred in 2025 include higher accrual of audit fees and accounting services provided due to the increase in business activities and exploration compared to the prior year.		
Consulting fees	482,544	22,279
During 2025, the Company utilized consulting services for corporate strategy and advisory, where in the prior period, the Company had no comparable costs as it was primarily focused on identifying and evaluating new potential assets or a business acquisition, and reactivation of its CSE listing. In addition, the Company reclassified \$153,500 of shares issued for consulting fees that had previously been presented as share-based compensation earlier this year.		
Legal fees	336,923	279,176
During 2025, the Company utilized higher legal services for various transactions such as the share exchange and acquisition and other exploration related transactions, and financing and day-to-day operations of the Company.		

Marketing fees	1,647,565	865,658
During 2025, the Company incurred higher marketing fees in connection with services utilized to support corporate awareness of the Company's business and achieve financing objectives.		
Share-based compensation	634,576	586,429
Included in share-based compensation are costs for RSU's in connection with a corporate advisory agreement, shares issued for consulting corporate advisory services and costs for the fair value of stock options issued during the current period (Note 10 to the financial statements) where there were fewer stock options granted in the prior period. In addition, the Company reclassified \$153,500 of shares issued for consulting fees that had previously been presented as share-based compensation earlier this year.		
Recovery of flow through share premium	393,798	-
During 2025, the Company incurred a total of \$2,796,096 of qualifying flow-through expenditures. The Company derecognized the associated flow-through share premium liability and recognized a deferred income tax recovery of flow-through share premium, where there were no similar transactions in the prior period.		
Impairment of exploration and evaluation assets	1,315,969	-
During 2025, the Company recognized an impairment of its exploration and evaluation assets in connection to a plan of arrangement with Allied as further described in Note 8 to the financial statements to reclassify the Ford Lake, Roughrider South, and Cigar Lake East Projects to assets held for distribution. In addition, the Company has determined that no further exploration work will be undertaken on Yellowstone East, Wrangler and Lasso projects and will allow the three mineral claims to lapse upon their expiry on April 23, 2026.		

Liquidity and Capital Resources

As at December 31, 2025, the Company had working capital of \$215,644 (December 31, 2024 - \$3,069,706), cash of \$536,906 (December 31, 2024 - \$3,368,699) and restricted cash of \$1,250,000 (December 31, 2024 - \$Nil).

During the year ended December 31, 2025, net cash and cash equivalents used in operating activities for the current period was \$2,963,994 (year ended December 31, 2024 - \$1,839,902). The net cash and cash equivalents used in operating activities for the period consisted of the operating loss and a change in non-cash working capital items.

During the year ended December 31, 2025, net cash and cash equivalents used in investing activities in the current period included utilization of cash for acquisition of exploration and evaluation assets of \$3,244,528 (year ended December 31, 2024 - \$525,026).

During the year ended December 31, 2025, net cash and cash equivalents and restricted cash provided by financing activities in the current period were \$4,626,729 (year ended December 31, 2024 - \$4,135,052) in connection private placement financings as further described below and in Note 11 to the audited financial statements.

During the year ended December 31, 2025, the Company had the following share issuances as further described in the notes to the financial statements as referenced below:

On February 21, 2025, the Company closed a non-brokered private placement financing, for gross proceeds of \$1,255,000, by issuing 6,275,000 units at \$0.20 per unit, with each unit comprised of one common share and one share purchase warrant. Each warrant is exercisable into one common share at a price of \$0.27 per warrant, expiring October 21, 2025.

On May 13, 2025, the Company issued 9,000,000 common shares with a fair value of \$2,340,000 to Golden Mile pursuant to the share exchange transaction and acquisition of Nucleus.

On June 16, 2025, the Company issued an aggregate of 851,062 common shares with aggregate fair value of \$157,447 pursuant to the option agreements with Thunderbird.

On July 9, 2025, the Company closed a first tranche non-brokered private placement financing consisted of the following:

- 1,980,000 Non-Flow Through (“NFT”) units at a price of \$0.14 per unit for gross proceeds of \$277,200;
- 5,424,806 Flow through (“FT”) units at a price of \$0.165 per unit for gross proceeds of \$895,093.

Each unit consists of one common share and one share purchase warrant. Each share purchase warrants is exercisable into one common share at a price of \$0.21 per warrant, expiring July 9, 2028. In connection to the financing, the Company paid an aggregate of \$141,270 in finders’ fees consisting primarily of finders’ fees, legal fees and the fair value of 518,336 finder warrants of \$50,396. Each finder warrant is exercisable into one common share at a price of \$0.175 per warrant, expiring July 9, 2028. The Company recorded initial flow-through premium liability of \$135,620 related to the value of the flow-through components.

On July 22, 2025, the Company closed a second tranche non-brokered private placement financing consisted of the following:

- 125,000 NFT units at a price of \$0.14 per unit for gross proceeds of \$17,500;
- 814,200 FT units at a price of \$0.165 per unit for gross proceeds of \$134,343;
- 3,510,640 FT units sold to charitable purchasers at a price of \$0.235 per unit for gross proceeds of \$825,000.

Each unit consists of one common share and one share purchase warrant. Each share purchase warrants is exercisable into one common share at a price of \$0.21 per warrant, expiring July 22, 2028. In connection to the financing, the Company paid an aggregate of \$96,544, consisting primarily of finders’ fees and the fair value of 311,489 finder warrants of \$28,165. Each finder warrant is exercisable into one common share at a price of \$0.175 per warrant, expiring July 22, 2028. The Company recorded initial flow-through premium liability of \$353,866 related to the value of the flow-through components.

On November 21, 2025, in connection to the acquisition of the 914W Uranium Project, the Company issued 1,098,901 common shares valued at \$93,407

On December 31, 2025, the Company completed non-brokered private placement and issued an aggregate of 2,000,000 flow-through units at a price of \$0.09 per unit for proceeds of \$180,000. Each unit consisted of one common share and one-half a share purchase warrant, each whole warrant is exercisable at \$0.15 per share, expiring on December 31, 2027. In connection to the financing, the Company paid \$12,600 in finders fees and issued 140,000 finder warrants with a fair value of \$5,177. Each finder’s warrants exercisable into common shares priced at \$0.15, expiring on December 31, 2027. The Company recorded initial flow-through premium liability of \$30,000 related to the value of the flow-through components.

During the year ended December 31, 2025, the Company issued an aggregate of 2,000,000 common shares with a fair value of \$410,000 in connection to the acquisition of the Ford Lake Project, pursuant to the terms of agreement with Stallion.

During the year ended December 31, 2025, the Company issued an aggregate of 600,000 common shares with a fair value of \$153,500 to a corporate advisor pursuant to the amended consulting agreement.

During the year ended December 31, 2025, the Company issued an aggregate of 1,500,000 common shares pursuant to the settlement of restricted share units. The fair value of \$472,500 for the restricted share units vested was reallocated from reserve to share capital.

During the year ended December 31, 2024, the Company had the following share issuances as further described in the notes to the financial statements as referenced below:

In December 2024, the Company completed non-brokered private placements and issued an aggregate 2,721,000 non-flow-through common shares at a price of \$0.25 per share for proceeds of \$680,250.

In December 2024, the Company completed non-brokered private placements and issued an aggregate 9,905,862 flow-through common shares at a price of \$0.29 per share for proceeds of \$2,872,700. The flow-through share premium liability value was \$396,234.

On November 27, 2024, in connection to the acquisition of the 914W Uranium Project, the Company issued 93,750 common shares valued at \$30,938.

On October 10, 2024, in connection to the acquisition of the Yellowstone Project, the Company issued 12,000,000 common shares valued at \$5,280,000.

On October 10, 2024, in connection to the acquisition of the Brown Lake Project, the Company issued 60,000 common shares valued at \$26,400.

On October 4, 2024, the Company issued 500,000 common shares pursuant to the settlement of restricted share units. The fair value of \$157,500 for the restricted share units vested was reallocated from reserve to share capital.

In July 2024, the Company issued 9,958,738 common shares pursuant to exercise of warrants priced at \$0.07 for proceeds of \$697,112.

On May 29, 2024, in connection to the acquisition of the Ford Lake Project, the Company issued 350,000 common shares valued at \$71,750, to an eligible arm's length finder as a finder's fee in consideration for the Finder's services.

During the year ended December 31, 2024, in connection to the acquisition of the Ford Lake Project, recorded commitment to issue shares of \$410,000 in connection to the future share issuances as further described in.

During the year ended December 31, 2023, there were no share capital issuances.

During the year ended December 31, 2024, the company issued 710,910 finder warrants with fair value of \$105,485 to an eligible arm's length finder as a finder's fee in consideration for the finder's services.

As at December 31, 2025, the Company is committed to spending approximately \$2,052,104 of qualifying expenditures in connection with its flow-through offerings (December 31, 2024 - \$2,872,700).

In connection to the two option agreements with Thunderbird as previously described in this MD&A and Note 8 to the consolidated financial statements, the Company is required to make the following:

Cluff Lake Project

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Cluff Lake option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 60% interest on or before June 3, 2027 ("Stage 1 Cluff Lake Interest")	50,000	1,000,000	-
For the Company to earn a 20% interest on or before the second anniversary of earning the Stage 1 Cluff Lake Interest ("Stage 2 Cluff Lake Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

Surprise Creek Project

The cash payments, share issuance and exploration expenditure schedules for the remaining consideration for the Surprise Creek option agreement is as follows:

Interest Earned	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
For the Company to earn a 51% interest on or before June 3, 2027 ("Stage 1 Surprise Creek Interest")	50,000	1,000,000	-
For the Company to earn a 29% interest on or before the second anniversary of earning the Stage 1 Surprise Creek Interest ("Stage 2 Surprise Creek Interest")	50,000	2,000,000	100,000 ⁽¹⁾
TOTAL:	100,000	3,000,000	100,000

(1) Share value will be determined by the market price at the time of issuance, as determined in accordance with the policies of the CSE.

In connection to the option agreement with Skyharbour as previously described in this MD&A and Note 8 to the consolidated financial statements, the Company is required to make the following:

Date	Cash payments	Exploration expenditures	Value of shares issued
	\$	\$	\$
On the Closing Date	15,000	-	30,000 ⁽¹⁾
On or before the first anniversary of Closing Date	20,000	100,000	100,000 ⁽¹⁾
On or before the second anniversary of Closing Date	40,000	200,000	150,000 ⁽¹⁾
On or before the third anniversary of Closing Date	200,000	500,000	200,000 ⁽¹⁾
TOTAL:	275,000	800,000	480,000

(1) Share values will be based on a five-day volume-weighted average price on the Canadian Securities Exchange ("CSE") prior to issuance, or such other price as required by the policies of the CSE.

Sources and circumstances of funding

As at December 31, 2025, the Company is committed to spending approximately \$2,052,104 of qualifying expenditures in connection with its flow-through offerings (December 31, 2024 - \$2,872,700).

As at December 31 2025, the Company had working capital of \$215,644 (December 31, 2024 - \$3,069,706).

The Company's ability to finance future growth, and to continue the exploration and evaluation of its assets will be dependent on its ability to supplement internally generated cash flows through the issuance of common shares pursuant to private placements, the exercise of warrants and stock options. Operations in the current period have been maintained through the completion of equity private placements

Capital markets may not be receptive to offerings of new equity from treasury or debt, whether by way of private placements or public offerings. This may be further complicated by the limited liquidity for shares of smaller companies, restricting access to some institutional investors. The Company's growth is dependent on external sources of financing which may not be available on acceptable terms.

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support the acquisition, exploration and development of exploration and evaluation assets. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

Use of Proceeds From Previous Financings

The Company completed equity financings for aggregate gross proceeds of \$7,137,086 raised through private placements in December 2024, February 2025, July 2025 and December 2025. These financings were completed to support the Company's progress to achieve its business objectives of exploration of its exploration and evaluation assets in the Athabasca Basin, Saskatchewan, Canada.

The Company initially disclosed its intended use of proceeds in the offering document, dated February 18, 2025, for its life offering (the "Life Offering"). The Life Offering and the amounts to be expended were the anticipated expenditures for the next 12 months. The data presented below is from March 1, 2025 to December 31, 2025, using March 1, 2025 as a cut off period for reporting. The table below reflects the use of only proceeds raised in the financings, other than for general working capital, variances, and any resulting impact on the Company's ability to meet its business objectives.

Principal Purpose	Amount to be expended -\$-	Actual Amount Expended -\$-	Remaining Amount to be Expended or (excess of spending) -\$-	
Exploration Expenditures, December 31, 2025	2,872,700	3,378,730	(506,030)	a
Exploration Expenditures, December 31, 2026	2,034,436	506,030	1,528,406	a
Investor Relations and Communications	580,000	1,147,110	(567,110)	b
General and Administrative Expenditures	594,031	1,939,060	(1,345,029)	c
Unallocated Working Capital	260,000	260,000	-	d
	4,306,731	2,388,350	(889,763)	

- a. As at December 31, 2025, the Company expended \$3,378,730 on exploration expenditures. Further to the Company's business objectives, it is continuing to conduct exploration activities of its mining properties and intends to expend an amount equal to \$2,872,700 prior to December 31, 2025, and \$2,034,436 prior to December 31, 2026.
- b. The Company spent \$567,110 in excess of the \$580,000 budgeted. The excess marketing/investor relations and communications expenditures were primarily directed toward raising awareness of the Company's newly acquired projects and enhancing its overall profile to support future financing efforts in order to support further exploration activities in alignment with the Company's business objectives. The excess of spending on investor relations and communications is offset in part by unallocated working capital of \$260,000 and the existing working capital as disclosed in the offering document for the Life Offering.
- c. The Company spent \$1,345,029 in excess of the \$594,031 budgeted, primarily due to growth-related factors, including increased exploration activities, expansion of its mining properties, and greater use of support services classified as general and administrative expenses.
- d. Unallocated working capital of \$260,000 was the balance of proceeds of the financing not attributed to the categories described. During the period ending March 1, 2025, the Company expended the unallocated working capital in connection with the excess expenditures described in sections b. and c. above.

Related Party

Key management personnel are the persons responsible for the planning, directing and controlling the activities of the Company and includes directors, executive officers, and entities controlled by such persons.

	ended December 31, 2025 \$	ended December 31, 2024 \$
Management fees to companies controlled by the CEO	126,000	110,250 ¹
Management fees to a company controlled by the CFO	64,312	44,100 ²
Management fees to a Company controlled by a director	50,400	50,400 ³
Management fees to a director	18,000	13,500 ⁴
Rent expense paid to a company controlled by a director	44,800	10,500 ³
Share-based compensation - stock options	290,748	149,684 ²
Total	594,260	378,434

¹ Nicholas Luksha, CEO, Director

² Teresa Cherry, CFO

³ Constantine Carmichel, Director

⁴ Teresa Rzepczyk, Director

During the year ended December 31, 2025, the Company granted incentive stock options to officers and directors of the Company to purchase a total of 4,750,000 common shares price range of \$0.09 to \$0.26, expiring September 30, 2026 and August 20, 2028. Pursuant to the option grant, the Company recorded total share-based compensation of \$290,748 for the year ended December 31, 2025 for vested stock options granted to a related party (year ended December 31, 2024 - \$149,684^{1,2,3,4}).

Balances

As at December 31, 2025, included in accounts payable and accrued liabilities were \$34,540 of amounts owing to directors and officers of the Company (December 31, 2024 - \$Nil).

Off Balance Sheet Arrangements

The Company has no off-balance sheet arrangements.

Investor Relations

N/A

Commitments

In connection with the acquisition of the Ford Lake Project, the Company recorded a commitment to issue 2,000,000 shares. On May 29, 2025, the Company issued 500,000 common shares and on August 12, 2025, the Company issued 1,500,000 common shares to settle its obligation (Notes 7 and 10 to the financial statements).

Contingency

During the year ended December 31, 2023, the Company was a party terminated definitive business combination agreement with Aerobloom. During 2024, the Company received notice that Aerobloom commenced a lawsuit naming the Company and is seeking an accounting of the monies which represented the termination fee, return of the termination fee, damages, litigation costs, other relief as the court deems proper, punitive damages, reasonable attorney's fees and pre-judgement interest. The Company intends to defend against the claim.

As at the year ended December 31, 2025 and 2024, and the current date, the Company assessed the likelihood of an outflow of resources is remote, and cannot reliably be estimated, as such, no amounts have been accrued in the financial statements. Subsequent to the year ended December 31, 2025, the matter was dismissed without prejudice.

Financial and Capital Risk Management

IFRS 13, Fair Value Measurement, establishes a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The fair value hierarchy has the following levels:

Level 1 – quoted prices (unadjusted) in active markets for identical assets or liabilities;

Level 2 – inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and,

Level 3 - inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The Company measured its cash and cash equivalents, restricted cash, other receivables, share subscription receipts and accounts payable and accrued liabilities at amortized cost. The carrying values of these items approximate their fair value due to the relatively short periods to maturity of the instruments.

Credit risk

Credit risk arises from cash and cash equivalents and restricted cash held with financial institutions as well as credit exposure on outstanding receivables.

The Company's cash and cash equivalents is held at high-credit rating financial institutions. The Company's maximum exposure to credit risk is the carrying amounts of cash and receivables on its consolidated statement of financial position.

Currency risk

Foreign currency risk arises from fluctuations in foreign currencies versus the Canadian dollar that could adversely affect reported balances and transactions denominated in those currencies. The Company currently has no significant assets or liabilities and has no revenue or expenses denominated in a foreign currency; accordingly, it is not exposed to foreign currency risk.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. As at December 31, 2025, the Company had a cash and cash equivalents and restricted cash balance of \$1,786,906 (December 31, 2024 - \$3,368,699) to settle current liabilities of \$2,118,281 (December 31, 2024 - \$643,262). All of the Company's financial liabilities have contractual maturities of 30 days or are due on demand and are subject to normal trade terms.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company currently has no interest-bearing financial instruments other than cash, so its exposure to interest rate risk is insignificant.

Capital management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the identification and evaluation of assets or a business and once identified or evaluated, to negotiate an acquisition or participation in a business subject to receipt of shareholder approval and acceptance by regulatory authorities. The Company relies mainly on equity issuances and loans from related parties to raise new capital. In the management of capital, the Company includes the components of shareholders' equity. The Company prepares annual estimates of operating expenditures and monitors actual expenditures compared to the estimates in an effort to ensure that there is sufficient capital on hand to meet ongoing obligations. The Company's investment policy is to negotiate premium interest rates on savings accounts or to invest its cash in highly liquid short-term deposits with terms of one year or less and which can be liquidated at any time without interest penalty. The Company will require additional financing in order to provide working capital to fund costs for the current period. These financing activities may include issuances of additional debt or equity securities.

The Company currently is not subject to externally imposed capital requirements. There were no changes in the Company's approach to capital management.

Material Accounting Policies, Critical Judgments and Estimates

The preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from those estimates. Estimates are reviewed on an ongoing basis based on historical experience and other factors that are

considered to be relevant under the circumstances. Revisions to estimates on the resulting effects of the carrying amounts of the Company's assets and liabilities are accounted for prospectively.

The accounting policies applied in preparation of these financial statements are consistent with those applied and disclosed in the Company's audited financial statements for the year ended December 31, 2025, with the exception of the new adopted policies for exploration and evaluation assets and provision for environmental rehabilitation as described in Notes 3 and 4 to the financial statements.

Outstanding Share Data

The following table summarizes the Company's outstanding share data as at December 31, 2025:

Securities	
Common shares	96,478,166
Stock options	7,900,000
Restricted Share Units	-
Warrants	14,535,381

The following table summarizes the Company's outstanding share data as at the current date:

Securities	
Common shares	100,478,165
Stock options	100,000
Restricted Share Units	-
Warrants	14,535,381

Further description of the outstanding share data can be found in Notes 11 and 19 to the consolidated financial statements.

Risks and Uncertainties

The Company currently has no active business, significant assets, or source of recurring income.

The Company is currently evaluating other potential assets or business to acquire. The Company has only limited funds available to identify and evaluate potential projects and thereby cannot provide assurance the Company will be able to identify or complete a suitable transaction.

There can be no assurances that the Company will continue to be able to obtain adequate financing in the future or that the terms of such financing will be favourable. The Company's success depends to a certain degree upon key members of the management. It is expected that these individuals will be a significant factor in our growth and success. The loss of the service of members of the management team or certain key employees could have a material adverse effect on the Company.

Corporate Governance

The Company's Board of Directors follows recommended corporate governance guidelines for public companies to ensure transparency and accountability to shareholders. The Audit Committee of the Company fulfills its role of ensuring the integrity of the reported information through its review of the interim and audited annual financial statements prior to their submission to the Board of Directors for approval.

The Audit Committee, comprised of three directors, all of whom are independent, meets with management of the Company on a quarterly basis to review the financial statements, including the MD&A, and to discuss other financial, operating and internal control matters as required.

Subsequent Events

Subsequent to December 31, 2025, the Company had the following transactions:

- a) On February 6, 2026, in connection to consulting agreements with third party consultants, the Company issued an aggregate of 4,000,000 of RSUs of the Company, which vested immediately, redeemable for one common share.
- b) Cancelled stock options:
 - i. 1,200,000 stock options to officers and directors priced at \$0.30, originally expiring on April 5, 2027.
 - ii. 300,000 stock options to a consultant priced at \$0.305, originally expiring on June 23, 2026.
 - iii. 500,000 stock options to officer and consultant priced at \$0.26, originally expiring on September 30, 2026.
 - iv. 5,500,000 stock options to officers, directors and consultants priced at \$0.10, originally expiring on August 20, 2028.
 - v. 100,000 stock options to a consultant priced at \$0.12, originally expiring on August 22, 2028.
 - vi. 200,000 stock options to a consultant priced at \$0.09, originally expiring on December 3, 2028.
- c) Plan of Arrangement and Spin-off of Allied

On March 27, 2026, the Company completed the previously announced Arrangement involving the spin-off of Allied. The Arrangement was approved by the Company shareholders on November 14, 2025 and received a final order from the Supreme Court of British Columbia on November 24, 2025.

Under the Arrangement, the Company transferred all of its ownership, rights, title, and interests in the Ford Lake, Roughrider South, and Cigar East properties (collectively, the "SpinCo Properties") to Allied in exchange for 6,400,000 Allied common shares at a deemed value of \$0.05 per share. The Company also completed a capital reorganization that included the renaming and re-designation of its existing common shares and the creation of a new class of common shares ("New Mustang Shares"). Shareholders of record on March 26, 2026 received one New Mustang Share and approximately 0.066336253 Allied Shares for each Company share held.

Following completion of the Arrangement, Allied became a separate unlisted reporting issuer in British Columbia, Alberta, and Ontario and now holds all rights and interests in the SpinCo Properties.

- d) On April 7, 2026, the Company converted 4,000,000 of RSUs issued on February 6, 2026 to common shares.