

INTRODUCTION

The following Management's Discussion and Analysis ("**MD&A**") is prepared as of June 30, 2025 and should be read together with the Regenera Insights Inc., formerly Delta CleanTech Inc. ("**Regenera**" or the "**Corporation**"), audited consolidated financial statements for the six-month period ending June 30, 2025 (the "**Period**") and related notes attached thereto (collectively referred to as the "**Financial Statements**"), which are prepared in accordance with International Financial Reporting Standards ("**IFRS**"). All amounts are stated in Canadian dollars unless otherwise indicated. The Corporation has adopted National Instrument 51-102F1 as the guideline in representing the MD&A. Terms used but not defined in this MD&A shall bear the meaning as set out in Part 1 of National Instruments ("**NI**") 51-102 and NI 14-101 *Definitions* and accounting terms that are not defined herein shall bear the meaning as described or used in IFRS applicable to publicly accountable enterprises.

This MD&A is dated May 8, 2026.

FORWARD-LOOKING STATEMENTS DISCLAIMER

Statements in this MD&A that are not historical facts are forward-looking statements involving known and unknown risks and uncertainties that may cause the Corporation's actual results or outcomes to be materially different from those anticipated and discussed herein. In assessing forward-looking statements contained herein, readers are urged to read carefully all cautionary statements contained in this MD&A and accompanying Financial Statements, and to not put undue reliance on such forward-looking statements. Forward-looking statements in this MD&A include statements with respect to: the expected performance of the Corporation and operations and the Corporation's intentions to expand its business and operations; the Corporation's expectations regarding revenue, expenses and anticipated cash needs; the Corporation's plans to expand its purification capabilities; the ability of the Corporation to meet consumer demand; the ability of the Corporation to execute on its strategic priorities and objectives; the size of the market that the Corporation operates in; the Corporation's ability to create engineering and distribution channels. Although **Regenera's** management ("**Management**") believes that the expectations reflected in the forward-looking statements are reasonable, Management cannot guarantee future results, levels of activity, performance or achievements, or other future events. Forward-looking statements in this MD&A speak only as of the date on which they are made, and Management is under no duty to update any of its forward-looking statements after the date of this MD&A, other than as required and governed by applicable securities laws.

Additional information related to the Corporation is available for view on SEDAR+ at www.sedarplus.ca.

Corporate Overview

Regenera is a clean energy technology company that is dedicated to providing a platform to incubate and develop clean technology solutions that address the Environmental Social Governance (“ESG”) needs of corporations. The principal activity of **Regenera** consists of 2 business divisions, operated by three **Regenera** Group of Companies:

- 1) **MethanatorRX Technologies Inc. (“MethanatorRX”)** – Rogue methane collection and destruction from wellbores;
- 2) **Assist Energy Solutions Corp. (“ASSIST”)** – Specializing in portable Submerged Combustion Vaporization technology which reduces the carbon footprint in enhanced heavy oil recovery; and
- 3) **Carbon RX Inc. (“Carbon RX”)** - Carbon Credit Validation, Certification, and Trading (this entity was sold to EmissionTech RX Corp, (“**EmissionTech**”) on May 30, 2025.



Wellhead methane, leaked from oil and natural gas production wells, is the result of fissures within the surface casing cement, and can occur in both new and old wells. Rising environmental standards have increased the regulatory focus on greenhouse gas emissions due to the fact that methane’s global warming potential contributes 28 + times that of CO₂.

The desire to capture and destruct can be accomplished by methane, being captured and destructed through the conversion of methane to carbon dioxide, reducing the overall greenhouse gas impact of the producing well and can reduce the carbon intensity of the production of both oil and natural gas.

To date, operators with casing bowl methane leaks have relied on expensive remediation activities, with

costly and uncertain outcomes. This exercise includes service rigs, perforating units, cement formulators and pumping infrastructure.

Regenera’s Methanator RX® is a low-cost technical solution that provides a solution to expensive remediation activities with costly and uncertain outcomes.. **Regenera’s** destruction process further provides an opportunity to convert the destroyed methane into fungible carbon credits.

Regenera will assist **MethanatorRX** in completing its future field performance reviews, and its carbon credit validation and quantification audit. Upon the completion of these tasks, **Regenera** intends to assess the viability of acquiring an additional 5% equity interest in **MethanatorRX**, which would give **Regenera** a 51% equity position.



ASSIST's name stands for, and the company operates in the business of Advanced Steam System Injection Stimulation Technologies. It is advancing the commercialization of a proprietary Enhanced Oil Recovery ("EOR") process designed to recover untapped heavy oil reserves from existing or abandoned wells. At the core of this solution is the Submerged Combustion Vaporizer ("SCV") technology— a portable, high-efficiency process facility built to stimulate non-thermal wells under high-temperature conditions, producing oil with a reduced carbon footprint. The SCV technology combines a direct contact steam generator with a cycle-based EOR method that injects steam, carbon dioxide and other gases into the reservoir, followed by a production phase. This process is designed to increase oil recovery from existing wells, to lower the carbon footprint in the production of the steam, at significantly lower costs as well as, utilizing this technology for purifying oily production wastewater.

ASSIST holds the exclusive worldwide license to commercialize the SCV technology. As a key step toward commercialization, **ASSIST** is currently conducting field trials of the SCV process on heavy oil wells. This phase will validate the system's performance under real-world conditions, confirming operational reliability, recovery efficiency, cost-effectiveness, and carbon footprint mitigation. The technology validation process is the integration of the flue gas (i.e., CO₂ and N₂) that is injected into the reservoir with the steam and will demonstrate the SCV's readiness for broader deployment and support for the company's move into offering fee-for-service technology customization.

ASSIST was formed to meet the growing demand for low-cost, lower carbon, rapidly deployable EOR solutions. In Western Canada, up to 80% of heavy oil reservoirs have less than 5 m thick pay zone and they are not suitable for steam-assisted gravity drainage (SAGD). With up to 90% of recoverable reserves still left behind after primary production in these thin pay zone reservoirs, the opportunity to sustainably stimulate thousands of abandoned and underperforming wells across Alberta and Saskatchewan is significant. **Regenera** is the rightful owner of 24% of **ASSIST**, with an option to acquire an additional 26% of **ASSIST**, and intends to exercise its option in the foreseeable future. This investment will enable **Regenera** to contribute to the development, implementation and growth of this lower carbon recovery technology.

White Hydrogen:

Regenera's predecessor was founded on and actively involved in hydrogen reformation technologies. Naturally occurring hydrogen, found in underground deposits, is rapidly emerging as a compelling alternative to traditional hydrogen production methods. As the world accelerates its transition to net-zero emissions, white hydrogen presents a unique opportunity: a carbon-free, potentially low-cost source of hydrogen that could revolutionize the clean energy landscape. The need for white hydrogen is vast as governments and industries are pursuing aggressive decarbonization strategies, creating demand for clean hydrogen. Domestic hydrogen sources reduce reliance on imported fossil fuels and enhance energy independence, and early indicators suggest that white hydrogen could be extracted more cost-effectively than hydrogen produced via electrolysis, which makes the process that much more cost competitive.



EmissionTech is an environmental services company committed to enhancing the value of nature-based assets. Through its subsidiary Carbon RX, the company develops high-integrity carbon projects while also offering advanced services such as the tokenization of Real World Assets (RWAs), transforming them into liquid, tradable digital tokens to unlock new value in nature-based markets.

The Four Pillars of Tokenized Assets Include:

Decentralized Physical Infrastructure Networks

Tokenizing essential agricultural and environmental infrastructure—from grain terminals and cold storage to irrigation systems turning them into dynamic, revenue-generating assets. Real-time data integration and smart contracts open the door for outsiders to own a piece of a large and often inaccessible asset class.

Decentralized Environmental Assets

EmissionTech has minted over 80,000 carbon credits on a layer 2 network that runs on top of the Ethereum blockchain. These credits are the first generation of green assets that have been tokenized. Additional attributes such as biodiversity, water, and environmental data sets can be quantified and tokenized in the future.

Tokenized Commodity Trade

Tokenizing agriculture commodities through smart contracts that enable instant settlement, inventory tokenization, and added value to the table on any nature-based asset from meat to fertilizer to grains. Attributes like 'low carbon', 'high protein', 'GMO-free' can all be qualified and added on the blockchain and traded as novel value points to create a smarter, faster, and more transparent marketplace for global commodities.

Decentralized First Nations Assets

The introduction of decentralized assets empowers First Nations communities to digitally tokenize land stewardship programs, biodiversity, and carbon credits. This means sovereign digital assets, direct market access, and generational wealth creation that support the values and teaching of our First Nations partners and the community at large.

By expanding its offerings beyond carbon, EmissionTech is delivering fractional ownership and liquidity to a global market ready for a new era of decentralized finance (DeFi). These products aren't just digital representations they're pathways to environmental equity, economic inclusion, and data-powered climate solutions.



EmissionTech's subsidiary **Carbon RX** IP has been historically utilized for carbon credit origination, aggregation and trading dating back to the Chicago Climate Exchange beginning 2006.

The rules and regulations today are multi-jurisdictional, have been evolving over the past 19 years, are complex and require an in-depth knowledge of how the credits are established, validated, and certified. CO₂ management experience is a pre-requisite to high fidelity, carbon credit recognition, validation, and certification.

In addition to carbon project development, **Carbon RX** was one of the cofounders of Pure Sky Registry, LLC ("**Pure Sky**"). Pure Sky, a Delaware corporation of which **Carbon RX** owns 49.9978%, is a voluntary carbon credit registry validating and issuing carbon credits utilizing WEB3 smart contracts as the basis for issuing carbon credits ("**Registry**"). The completion of the digital registry allows the free flow of digital carbon credits on the block-chain and addresses the digitization needs of **Carbon RX**.



Carbon RX developed a carbon project called the Carbon RX Canadian Prairies Cropland Project for application in regenerative agriculture that was approved in Q1, 2024 with the issuances of 85,447 carbon credits. Additional project development activities are expanding to include more regenerative agriculture lands, grazing and pasture management, and forestry.

Carbon RX continues to secure land for nature-based carbon credits with its First Nations partners and is resourcing the sales and marketing of future carbon credits. Initiatives are underway to commercialize the available credits through bilateral trade deals on credit sales, as well as securing forward offtake agreements with international buyers interested in **Carbon RX's** pipeline of projects.

Carbon Credits:

Regenera entered into a licensing agreement with **Carbon RX**, whereby **Regenera** licensed its carbon technology to **Carbon RX**. **Carbon RX** intends to engage Pure Sky, Verra, Gold Standard, and Canadian Standards Association, for the validation of fidelity, certification, and registration of all carbon credits, dependent on the project design and related market needs.

Carbon RX's platform works as follows: **Carbon RX** enters into an agreement with the landowner, in order for **Carbon RX** to assist in the origination and monetization of carbon credits from the landowner's lands. The **Carbon RX** team then visits the land site and/or collects historic data to determine if and how the land qualifies to be eligible for credit origination. One of a series of publicly accepted protocols is applied to the land and submitted to an independent 3rd party registry, for the issuance of credits.

Carbon RX business model is based on earning a percentage of the carbon credits originated with each landowner, as a service provider. **Carbon RX** will then sell these credits in the market to generate income.

Industry Terms applicable to Carbon RX:

Blockchain: A decentralized ledger shared among network nodes, securely stores digital information, notably used in cryptocurrencies such as Ethereum. It ensures data integrity without central authority by grouping data into linked blocks, forming an immutable chain and creating a transparent timeline. Each block is timestamped

upon addition improving the tracking and tracing of carbon credits and improving the overall integrity of the carbon crediting system.

Blockchain Platform: A blockchain platform allows users and developers to create novel uses on top of an existing blockchain infrastructure.

Carbon Credit: A carbon credit is a certificate that represents the right to emit one ton of carbon dioxide. These credits can be traded, and the price is set by supply and demand.

Compliance and Voluntary Carbon Market: The carbon market is a way of regulating greenhouse gas emissions by providing economic incentives to reduce emissions. There are two types of carbon credits: compliance and voluntary. Compliance carbon credits are created through government-regulated programs, whereas voluntary carbon credits are created through private or voluntary agreements between businesses. A voluntary carbon market works by businesses and individuals buying or selling carbon credits.



ESG: Environmental (carbon reduction, plastics, pollution, water, energy use, recycling) Social (Corporate behavior and structure, ethics, human rights) Governance (diversity and inclusion, pay equity, labour standards, health and safety).

WEB3 design: At first the internet was Web 1.0, meaning it was decentralized, with ownership and control of content and platforms distributed among many individuals and businesses. Web 2.0, the current iteration of the internet, evolved thanks to a small number of software companies with user-friendly platforms, like Google, Apple, Facebook (now Meta), and Twitter. With many online consumers, the web grew more centralized, largely owned and controlled by a few corporations. With Web3, developers are making the internet decentralized again. Tech monopolies will no longer have possession and command of the content and platforms users create. Web3 also aims to solve the internet's security and privacy issues.

SELECTED FINANCIAL INFORMATION

In Canadian Dollars	Year ending Dec. 31, 2024	Year ending Dec. 31, 2023	Year ending Dec. 31, 2022
Total revenue	45,639	38,075	23,900
Operating loss	(1,297,097)	(1,164,165)	(1,369,329)
Interest income	64,985	57,865	18,815
Interest expense	(3,054)	(7,945)	(909)
Stock compensation expense	(14,837)	(154,206)	(503,154)
Loss on sale of assets and discontinued operations	(1,387,331)	(1,657,285)	(1,533,987)
Fair value gain (loss) on listed common shares	(226,710)	24,989	104,906
Net and comprehensive loss	(2,815,038)	(2,821,449)	(2,798,410)
Total assets	2,405,013	3,302,085	5,414,998
Lease liability	4,944	54,379	101,169
Increase (decrease) in cash	(249,001)	(117,790)	(358,743)
Cash dividends declared per-share	NIL	NIL	NIL

REGENERA INSIGHTS INC.'S QUARTER END FINANCIAL UNAUDITED RESULTS

In Canadian Dollars (other than share amounts)	3 months ending Jun. 30, 2025	3 months ending Jun. 30, 2024	3 months ending Mar. 31, 2025	3 months ending Mar. 31, 2024	3 months Ending Dec. 31, 2024	3 months ending Dec. 31, 2023	3 months ending Sep. 30, 2024	3 months ending Sep. 30, 2023
	(Restated)							
Total Revenues	-	-	-	-	-	-	-	-
Net Income (Loss) from Operations	(86,779)	(94,381)	(139,181)	(95,964)	(354,580)	(445,298)	(103,281)	11,603
Net Income (Loss) from continued operations	18,234	(180,598)	(139,181)	(121,351)	(405,920)	(400,939)	(219,545)	(134,852)
Net Income (Loss)	1,787,025	(762,208)	(362,235)	(641,205)	(1,100,403)	(1,006,423)	(311,227)	(1,123,932)
Total Assets	2,702,438	3,088,736	1,955,413	2,405,013	2,405,013	3,302,085	3,227,293	3,947,335
Long Term Liabilities	8,382	668	-	861,290	861,290	668	664,290	49,619
Shareholders' Equity	2,562,869	2,142,648	472,709	834,944	834,944	2,932,145	1,834,225	3,572,218
Cash Flow from Operations	(939,681)	(785,158)	(25,683)	(481,657)	(186,980)	(130,402)	(367,664)	(896,242)
Increase (Decrease) in Cash	(3,296)	(428,696)	(19,163)	176,260	(2,760)	227,620	6,194	(147,179)
Net Income (Loss), in total, on a per-share basis¹	0.016	(0.007)	(0.003)	(0.007)	(0.01)	(0.02)	(0.003)	(0.02)
Weighted Average Common Shares	115,073,100	115,073,100	115,073,100	90,837,544	112,085,155	64,536,330	107,083,356	62,922,365

2024 comparative amounts reflect reclassification for discontinued operations to consider the impact of the sale of the Emission Reduction Assets and the sale of Carbon RX.

¹Net Income (Loss) per common share for the periods has been calculated using the weighted average number of common shares outstanding during the respective periods.

REVENUES

	Three-month period ending Jun. 30, 2024	Three-month period ending Jun. 30, 2025	YTD Jun. 30, 2024	YTD Jun. 30, 2025
Total Revenues	\$-	\$-	\$-	\$-

Revenue results during the Period were \$nil compared to \$nil for the comparative period ended June 30, 2024.

OPERATING EXPENSES

	Three-month period ending Jun. 30, 2024	Three-month period ending Jun. 30, 2025	YTD Jun. 30, 2024	YTD Jun. 30, 2025
Operating wages, consulting and benefits	35,068	43,983	75,611	85,615
General and administrative	45,901	33,514	83,250	116,805
Stock compensation expense	2,770	-	10,916	-

Operating wages, consulting and benefits category includes wages, salaries, consulting and short-term benefits provided to the Corporation's employees. Expenses during the Period were \$85,615 compared to \$75,611 for the corresponding period ending June 30, 2024. Expenses during the Period are higher than the comparative period due to increased consulting expenses.

General and administrative costs for the Period were \$116,805 (June 30, 2024 - \$83,250). General and administrative include insurance, rent, information technology, travel and other expenses. The Period reports an increased insurance, travel and information technology expenses.

Stock compensation expense of \$Nil (June 30, 2024 - \$10,916) is included in operating loss and is the costs associated with stock options expenses during the Period. Stock compensation is a non-cash item.

AMORTIZATION

	Three-month period ending Jun. 30, 2024	Three-month period ending Jun. 30, 2025	YTD Jun. 30, 2024	YTD Jun. 30, 2025
Amortization	\$10,641	\$9,282	\$20,567	\$23,540

Amortization for the Period was \$23,540 and \$20,567 for the comparative period ending June 30, 2024. Amortization consists of expenses taken on property, plant and equipment, right-of-use assets, and intangible assets.

OPERATING LOSS

	Three-month period ending Jun. 30, 2024	Three-month period ending Jun. 30, 2025	YTD Jun. 30, 2024	YTD Jun. 30, 2025
Operating loss	\$94,380	\$86,779	\$190,344	\$225,960

The Corporation had an operating loss for the Period of \$225,960 (June 30, 2024 - \$190,344). The loss is driven by operating wages, consulting costs that are required to carry on the business, including general and administrative costs and amortization expenses incurred during the Period. Amortization is a non-cash item.

Stock compensation expense of \$nil (June 30, 2024 - \$10,916) is included in operating loss and the costs associated with stock options and RSU expenses during the Period. Stock compensation is a non-cash item.

INCOME (LOSS) FROM CONTINUED AND DISCONTINUED OPERATIONS

	Three-month period ending Jun. 30, 2024	Three-month period ending Jun. 30, 2025	YTD Jun. 30, 2024	YTD Jun. 30, 2025
Income (loss) from continued operations	\$(180,598)	\$18,234	\$(301,919)	\$(106,013)
Income (loss) from discontinued operations	\$(581,610)	\$1,768,791	\$(1,101,494)	\$1,530,804

The Corporation reports net loss from continued operations of \$106,013, primarily driven by gains recognized on its divestiture of the Carbon RX investment.

Gain from discontinued operations of \$1,530,804 are a result of Regenera divesting its Emission Reduction Assets effective January 24, 2025 and its disposition of Carbon RX subsidiary effective May 30, 2025.

Carbon RX was integrated into Emissiontech RX to take advantage of Emissiontech's expanded offering of tokenization of additional assets. The joint efforts of Carbon RX's core carbon business, and Emissiontech's focus on blockchain applications across other business lines will set Carbon RX up for stronger growth through diversified income streams.

NET AND COMPREHENSIVE LOSS

	Three-month period ending Jun. 30, 2024	Three-month period ending Jun. 30, 2025	YTD Jun. 30, 2024	YTD Jun. 30, 2025
Net and comprehensive income (loss)	\$(762,208)	\$1,787,025	\$(1,403,413)	\$1,424,791

Included in net and comprehensive loss are interest and the change in the fair value of **Regenera's** Common Shares listed. Interest on lease liabilities for the Period was \$1,499 (June 30, 2024 - \$1,479). Fair value gain on

listed Common Shares includes the unrealized gains and losses on investments, classified and measured at fair value through profit and loss (“FVTPL”), reporting a loss of \$66,766 for the Period and a loss of \$110,099 for the comparative period ending June 30, 2024. The net change in the carrying value of the investments is the quoted value in the Period.

On May 30, 2025, Regenera announced it had received special shareholder approval to close the sale of Carbon RX, effective May 30, 2025. Upon the loss of control of Carbon RX, Regenera derecognizes the assets and liabilities of Carbon RX, the former subsidiary, along with the accumulated other comprehensive income that has been reflected in equity. Any resulting loss is recognized in profit or loss. Regenera reports a fair value gain of \$1,530,804 in net and comprehensive gain from the disposition of Carbon RX’s unlisted Common Shares.

The net and comprehensive income reported for the Period is \$1,424,791 (June 30, 2024 - \$1,403,413 loss).

TOTAL ASSETS

Total assets for the Period are \$2,702,438 compared to \$2,405,013 as at December 31, 2024. During the Period, **Regenera** sold its Emission Reduction Assets on January 24, 2025, effectively reducing its assets \$1,050,000. On May 30, 2025, Regenera sold its investment in Carbon RX and acquired a 46% interest in EmissionTech overall increasing its total assets.

PROPERTY AND EQUIPMENT

	Equipment \$	Leasehold Improvements \$	Total \$
Cost:			
Balance, December 31, 2024	82,359	20,117	102,476
Additions	839	-	839
Disposals	(1,846)	-	(1,846)
Balance, June 30, 2025	81,352	20,117	101,469

Accumulated amortization:

Balance, December 31, 2024	23,819	20,117	43,936
Amortization	8,446	-	8,446
Amortization on disposition	(1,039)	-	(1,039)
Balance, June 30, 2025	31,227	20,117	51,344

Carrying amounts:

Balance, June 30, 2025	50,125	-	50,125
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	Equipment \$	Leasehold Improvements \$	Total \$
Cost:			
Balance, December 31, 2023	53,000	20,117	73,117
Additions	36,651	-	36,651
Disposals	(602)	-	(602)

Assets available for sale	(6,690)	-	(6,690)
Balance, December 31, 2024	82,359	20,117	102,476

Accumulated amortization:

Balance, December 31, 2023	12,249	17,323	29,572
Amortization	15,527	2,794	18,321
Amortization on assets available for sale	(3,957)	-	(3,957)
Balance, December 31, 2024	23,819	20,117	43,936

Carrying amounts:

Balance, December 31, 2024	58,540	-	58,540
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Available for sale assets at December 31, 2024 relate to discontinued operations of the Emission Reduction Assets (as summarized in Note 25). Asset dispositions at June 30, 2025 are related to the **Carbon RX** division. See Note 25.

RIGHT-OF-USE ASSETS

	Office \$
Cost:	
Balance, December 31, 2024	96,780
Additions	37,569
Fully amortized January 31, 2025	(96,780)
Dispositions	(22,562)
Balance, June 30, 2025	15,007

Accumulated amortization:

Balance, December 31, 2024	92,747
Amortization	11,501
Fully amortized January 31, 2025	(96,780)
Amortization Dispositions	(4,342)
Balance, June 30, 2025	3,126

Carrying amounts:

Balance, June 30, 2025	11,881
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	Office \$
Cost:	
Balance, December 31, 2023	96,780
Additions	-
Balance, December 31, 2024	96,780

Accumulated amortization:

Balance, December 31, 2023	44,358
Amortization	48,389
Balance, December 31, 2024	92,747

Carrying amounts:

Balance, December 31, 2024	4,033
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Amortization Disposition at June 30, 2025 is related to the Carbon RX division. See Note 25.

INTANGIBLE ASSETS

	PDO engine®	LCDesign® CCS	Delta Reclaimer® System	Carbon RX™ IP	Total
	\$	\$	\$	\$	\$

Cost:

Balance, December 31, 2024	-	-	-	414,000	414,000
Additions	-	-	-	-	-
Disposals	-	-	-	(414,4000)	(414,4000)
Balance, June 30, 2025	-	-	-	-	-

**Accumulated
amortization:**

Balance, December 31, 2024	-	-	-	79,350	79,350
Amortization	-	-	-	8,625	8,625
Disposals	-	-	-	(87,975)	(87,975)
Balance, June 30, 2025	-	-	-	-	-

Carrying amounts:

Balance, June 30, 2025	-	-	-	-	-
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	PDO engine®	LCDesign® CCS	Delta Reclaimer® System	Carbon RX TM IP	Total
	\$	\$	\$	\$	\$

Cost:

Balance, December 31, 2023	700,000	815,000	815,000	414,000	2,744,000
Additions	-	-	-	-	-
Assets available for sale	(700,000)	(815,000)	(815,000)	-	(2,330,000)
Balance December 31, 2024	-	-	-	414,000	414,000

**Accumulated
amortization:**

Balance, December 31, 2023	204,167	237,708	237,708	58,650	738,233
Amortization	70,000	81,500	81,500	20,700	253,700
Amortization on assets available for sale	(274,167)	(319,208)	(319,208)	-	(912,583)
Balance December 31, 2024	-	-	-	79,350	79,350

Carrying amounts:

Balance December 31, 2024	-	-	-	334,650	334,650
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There were no indicators of impairment as of December 31, 2024 for intangible assets.

Intangible assets classified as available for sale assets at December 31, 2024 are related to discontinued operations of the Emission Reduction assets.

CURRENT LIABILITIES

Current liabilities are \$131,187 for the Period (December 31, 2024 - \$708,779). The decrease is primarily due to \$2,159,717 liabilities disposed of through the disposition of Carbon RX. The remaining balance is comprised of accounts payable and accrued liabilities and current portions of the lease liabilities.

GOING CONCERN

The Corporation's Financial Statements were prepared on a going concern basis. The going concern basis assumes that the Corporation will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities and commitments in the normal course of business.

For the Period, the Corporation incurred net income of \$1,424,791 and has negative operating cash flows of \$965,366 and cash of \$11,921. Based on the Corporation's current level of expenditure, it will have insufficient cash to fund its operations if sales do not improve and will need to raise additional funds. While the Corporation has been successful in obtaining financing to date and believes it will be able to obtain sufficient funds in the future and ultimately achieve profitability and positive cash flows from operations, there can be no certainty that

these events will occur.

These conditions indicate that there is a material uncertainty that may cast significant doubt about the Corporation's ability to continue as a going concern.

The Financial Statements do not include any adjustments to the amounts and classification of assets and liabilities and related expenses that might be necessary should the Corporation be unable to continue as a going concern, and therefore be required to realize its assets and liquidate its liabilities and commitments in other than the normal course of business at amounts different from those stated herein. Such adjustments could be material.

CASH FLOW

Cash flows used in operating activities for the Period were \$965,366 compared to \$1,266,815 as at June 30, 2024. The change is primarily attributable to the net income of \$1,424,791 offset by reversing amortization, fair value gain on listed and gain on investments, and loss from discontinued operations (as these are all non-cash items). Operating activities are also affected by the reported change in working capital. Comparative prior period operating activities are reflective of the net loss reported, fair value gain on listed Common Shares and increased stock compensation expense.

Cash inflows by investing activities were \$749,161 during the Period and \$45,082 cash used for the prior comparative period. This Period is affected by acquired and disposed of property and equipment and cash received on the disposition of CO2 assets. The prior comparative period use of funds was affected by cash used to acquire property and equipment and patents.

Cash inflows from financing activities were \$193,745 during the Period (June 30, 2024 – cash inflow \$1,059,461). Financing activities consisted of lease payments, plus loan amounts received of \$251,522.

Net change in cash position during the Period is reflective of cash used in operations necessary to support the business and cash received from investing and financing activities.

DISCONTINUED OPERATIONS

The following table summarizes the results of the discontinued operations for CRX and the CO2 Assets:

	2025			2024		
	CRX	CO2 Assets	Total	CRX	CO2 Assets	Total
Sales	6,500	-	6,500	14,609	10,860	25,469
Expenses						
Cost of good sold	551	-	551	3,096	5,837	8,933
Wages and benefits	236,849	19,690	256,539	120,131	267,039	387,170
Consulting and contractor costs	41,538	3,926	45,464	63,229	284,677	347,906
General and admin	41,114	48,047	89,161	79,764	178,744	258,508
Amortization	4,479	-	4,479	3,670	137,654	141,324
Total expenses	324,531	71,663	396,194	269,890	873,951	1,143,841
Operating loss	(318,031)	(71,663)	(477,328)	(255,281)	(863,091)	(1,118,372)
Interest Income	18,823	-	18,823	31,027	-	31,027
Interest expense	(513)	-	(513)	(713)	(858)	(1,571)
Net interest Income	18,310	-	18,310	30,314	(858)	29,456
Loss on foreign exchange	(432)	-	(432)	(12,578)	-	(12,578)

Loss from discontinued operations	(300,153)	(159,297)	(459,450)	(237,545)	(863,949)	(1,101,494)
Gain (loss) sale of assets (note 2e)	-	1,902,620	1,902,620	-	-	-
Total	(300,153)	1,671,660	1,530,804	(237,545)	(863,949)	(1,101,494)

The following table summarizes the cash flows for the discontinued operations:

	2025			2024		
	CRX	CO2 Assets	Total	CRX	CO2 Assets	Total
Net cash provided by operating activities	45,997	(40,689)	5,308	(59,099)	(823,430)	(882,529)
Net cash used in investing activities	(33,816)	-	(33,816)	3,667	(29,303)	(25,636)
Net cash used in financing activities	-	5,888	5,888	3,000	688,650	691,650
Total	12,181	(34,801)	(22,620)	(52,432)	(164,083)	(216,515)

SHARE CAPITAL

At June 30, 2025, the Corporation had authorized an unlimited number of Common Shares without par value, and an unlimited number of preferred shares ("**Preferred Shares**"). Common Shares are voting, participating and are not subject to restrictions. Preferred Shares may be issued in series. At the end of the period the Corporation had 115,073,100 (December 31, 2024 – 115,073,100) Common Shares, and Nil Preferred Shares issued and outstanding.

On March 13, 2024, the Corporation announced upon receipt of the majority of the minority shareholders' approval obtained on March 12, 2024, it had closed tranche 1 of a private placement by issuing 19,400,000 units at a price of \$0.02 per unit ("**2024-Unit**"), for the gross proceeds of \$388,000. Each 2024-Unit consists of one Common Share and one common share purchase warrant ("**2024-Warrant**"). Each 2024-Warrant entitles the holder to purchase one Common Share ("**2024-Warrant Share**") of **Regenera** at an exercise price of \$0.05 per 2024-Warrant Share, for a period of five years.

On March 15, 2024, the Corporation announced the closing of tranche 2, the final tranche, of the private placement, by issuing an additional 10,600,000 2024-Units at a price of \$0.02 per 2024-Unit, for the gross proceeds of \$212,000.

Common Shares	As at June 30, 2025		As at December 31, 2024	
	Number	Amount \$	Number	Amount \$
Balance, beginning of period	115,073,100	10,224,407	85,073,100	10,127,247
RSU's exercised	-	-	-	-
Private placement	-	-	30,000,000	97,160
Balance, end of period	115,073,100	10,224,407	115,073,100	10,224,407

WARRANTS

The Corporation's warrants as at and for the periods ending June 30, 2025, and December 31, 2024, were as follows:

Warrants	Number	Weighted average exercise price \$	Fair Value of Warrants \$
Balance, December 31, 2024	61,285,250	0.20	2,051,688
Expired warrants	(20,660,250)	0.20	
Balance, June 30, 2025	61,285,250	0.20	2,051,688

On Jan 27, 2025 1,398,750 broker warrants and 19,175,000 warrants expired, and on April 25, 2025, and additional 86,500 warrants expired.

As at June 30, 2025 and December 31, 2024, outstanding warrants to acquire Common Shares of the Corporation were netted against proceeds as follows:

Number outstanding	Grant date	Expiry date	Exercise price \$	Grant date fair value \$	Expected life Years	Expected dividend yield %	Risk-free interest rate %	Volatility %
10,625,000	December 22, 2023	December 21, 2028	0.05	173,254	5	0	3.38	98
19,400,000	March 13, 2024	March 13, 2029	0.05	325,170	5	0	3.56	101.07
10,600,000	March 15, 2024	March 15, 2029	0.05	177,670	5	0	3.56	101.07
40,625,000			0.05	676,094	5	0	3.50	100.05

As at June 30, 2025, the warrants outstanding had a weighted average remaining contractual life of 4.43 years. Expected volatility is based on the historical share price of companies in a comparable industry.

Stock Option and RSU plan

Under **Regenera's** stock option plan and restricted share unit plans, the Corporation is authorized to issue an aggregate of 23,014,620 stock options ("**Stock Options**") and restricted share units ("**RSU**") of which 500,000 Stock Options issued to the Corporation's investor relation's consultant are issued and outstanding, expiring on November 1, 2026; and Nil RSU's are issued; as at the end of the Period. On February 19, 2021, 5,200,000 Stock Options were granted to directors, officers, employees, and consultants of the Corporation ("**Option Holders**"). These Stock Options expired on January 21, 2025 and February 19, 2025. The fair value of the Stock Options is estimated at the grant date using a Black Scholes model, taking into account the terms and conditions on which the Stock Options were granted. The performance condition considered in determining the number of instruments that will ultimately vest assumes all Stock Options will vest given that certain of the Option Holders were appointed, contracted and/or employed as part of the Clean Energy Assets acquisition.

The options are equity settled and have been accounted for as an equity-settled plan. The options outstanding at June 30, 2025 had an exercise price \$0.38 and weighted average contract life of 3.7 years.

	Employee Stock Option Plan	Options for Services
Dividend yield (%)	-	-
Expected volatility (%)	120	120
Risk-free interest rate (%)	0.51	0.29
Expected life of share options	4	5
Stock Price (\$)	0.165	0.61
Estimated Fair Value (\$)	0.12	0.20

For the Period the Corporation recorded share-based compensation of \$Nil (June 30, 2024 - \$10,916).

	June 30, 2025		December 31, 2024	
	Number of options	Weighted Average Exercise Price \$	Number of options	Weighted Average Exercise Price \$
Balance, beginning of period	5,700,000	0.26	5,700,000	0.26
Granted	-	-	-	-
Terminated	(5,200,000)	0.20	-	-
Exercised	-	-	-	-
Balance, end of period	500,000	0.61	5,700,000	0.26

OFF-BALANCE SHEET ARRANGEMENTS

The Corporation has no off-balance sheet arrangements.

RELATED PARTY TRANSACTIONS

Related party transactions include transactions with corporate investors who have representation on the Corporation's Board.

One of the key management personnel, an employee of a subsidiary of Regenera, received compensation of \$90,000 during the Period (June 30, 2024 - \$50,000) from Carbon RX. During the Period, Carbon RX also paid \$4,200 for motor vehicle allowances (June 30, 2024 - \$2,800).

EmissionTech is a related party due to a common director. During the Period, EmissionTech has a loan outstanding, payable from Carbon RX in the amount of \$1,011,290 (June 30, 2024 - \$327,290). The loan is non-interest bearing until maturity on May 31, 2028.

During the Period, the Corporation paid \$235 for motor vehicle allowances to a now former related party who acts as both a director and an officer (June 30, 2024 - \$4,200).

The Corporation has identified all of the directors and officers as its key management personnel. During the Period, the Corporation did not incur transactions with directors and officers, or companies that are controlled by directors or officers of the Corporation, other than disclosed herein.

SEGMENTED INFORMATION

Regenera has one CGU. **Regenera's** revenue breaks down into business sectors consisting of two clean energy technology solution revenue generating pillars. The revenue breakdown is as follows:

- 1) Methane collection and destruction; and

The below table reflects revenue by geographical market, based on location of customer, and by market application and the details of net loss and comprehensive loss.

Net loss and comprehensive loss for the period ending June 30, 2025	Carbon credit validation, certification and trading \$
Revenue	

Canada	-
Total	-
Operating expenses	(227,685)
Interest expense	(1,499)
Unrealized exchange foreign exchange loss	(9)
FV gain on listed common shares	66,776
Gain on investment	54,679
Gain from discontinued operations	1,530,804
Total	1,424,791

Net loss and comprehensive loss for the period ending June 30, 2024	Carbon credit validation, certification and trading	\$
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Revenue	
Canada	-
Total	-
Operating expenses	(190,344)
Interest expense	(1,479)
Unrealized foreign exchange gain	3
FV loss on listed common shares	(110,099)
Loss from discontinued operations	(1,101,494)
Total	(1,403,413)

100% of **Regenera's** non-current assets are located in Canada.

DIRECTOR AND OFFICER COMPENSATION

The remuneration of key management personnel included in the Statements of Loss were:

For the period ended	June 30, 2025 \$	June 30, 2024 \$
Operating wages and consulting		
Salaries and short-term benefits	49,000	44,000
Consulting	-	-
Total key management compensation	49,000	44,000

The key management personnel of the Corporation consist of the executive officers and members of the Board. Key management personnel include those persons that have the authority and responsibility for planning, directing, and controlling the activities of the Corporation, directly and indirectly.

The Corporation has an employment agreement with the CFO. Yearly compensation is paid in accordance with the remuneration package agreed upon by the compensation committee and the individual respectively.

Under the directors employment agreement, the Corporation may terminate the agreement without cause, and the employee may terminate for good cause, and in both instances: (i) the Corporation shall be liable to pay, in lieu of notice, or any combination of both, a severance equal to 36 months, based on the base salary and bonus commitments; (ii) all unvested Stock Options and/or RSU will immediately vest and be exercisable. In the event of a change in control, all unvested securities granted or issued shall automatically vest and, at the option of the

employee, the employee may resign and be entitled to a lump sum payment equal to the value of his base salary and any bonus, equal to 36 months.

During the Period, \$4,500 were paid in director fees (June 30, 2024 - \$3,500). In addition to their salaries, senior management and directors also participate in the Corporation's share-based compensation plans.

SUBSEQUENT EVENTS

On August 1, 2025, the Corporation re-employed Mr. Kambeitz under an employment agreement, for his services as President and Chief Executive Officer of Regenera, for an annual compensation of \$180,000. Under the President and CEO employment agreement, the Corporation may terminate the agreement without cause, and the employee may terminate for good cause, and in both instances: (i) the Corporation shall be liable to pay, in lieu of notice, or any combination of both, a severance equal to 36 months, based on the base salary and bonus commitments; (ii) all unvested Stock Options and/or RSU will immediately vest and be exercisable. In the event of a change in control, all unvested securities granted or issued shall automatically vest and, at the option of the employee, the employee may resign and be entitled to a lump sum payment equal to the value of his base salary and any bonus, equal to 36 months. The Corporation has agreed to disregard the interim period that the Executive did not receive remuneration, and for all intents and purposes, the effective date of employment is February 1, 2021.

ADDITIONAL INFORMATION ON REGENERA INSIGHTS

Regenera invites you to review current and historical press releases and News Express releases. This material can be viewed on the Corporation's web site at <https://regenerainsights.com/news-releases/>.

RISKS AND UNCERTAINTIES

Risks and uncertainties relate to dependence of CO₂ emitters being legislated or provided incentive, to adapt CO₂ capture technology and the price of oil for adoption of CO₂ EOR.

The preparation of the Financial Statements in conformity with IFRS requires Management to make judgments, estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the Financial Statements and the reported amounts of revenues and expenses during the Period.

Significant items subject to judgment, estimates and assumptions include: revenue recognition (judgments on principal versus agent relationship, the identification of performance obligations within contracts, and estimation of the allocation of transaction price to different performance obligations), non-financial asset impairment, inventory provision, underlying estimations of useful lives of depreciable assets, fair value of financial instruments, environmental remediation and contingent liabilities, if any.

The Financial Statements are based on Management's best estimates using information available. Uncertainty regarding the timing of anticipated large-scale market demand for carbon capture technology, related legislative incentives, and uncertainty in financial markets has complicated the estimation process. Accordingly, the inherent uncertainty involved in making estimates and assumptions may impact the actual results reported in future years by a material amount.

CHANGES IN ACCOUNTING PRINCIPLES

Accounting standards or amendments to existing accounting standards that have been issued but have future effective dates are either not applicable or are not expected to have a material impact on the Corporation's consolidated financial statements, other than increased disclosure.

CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

Fair value measurement of financial instruments

When the fair value of financial assets recorded in the Statement of Financial Position cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the discounted cash flow method. The inputs to these models are taken from observable markets where possible.

Fair value measurement of unlisted common shares

The fair value of unlisted common shares cannot be measured based on quoted market prices in active markets, the fair value is measured primarily using an adjusted net asset method, a cost based valuation approach, with some market approach inputs, with consideration given to market based inputs, if relevant. See Note 6 for further details.

Intangible asset impairment

The carrying amounts of the Corporation's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated and compared to the carrying amount of the CGU to which the asset belongs. Significant judgements used in the determination of the recoverable amount include the discount rate, forecasted sales and expenses, and the resulting earnings before interest, taxes, depreciation and amortization, as well as working capital and the terminal growth rate. There was no impairment in the Period.

Estimated useful lives of patents and intangibles

Amortization of patents and intangibles are dependent upon estimates of useful lives which are determined through the exercise of judgment. The assessment of any impairment of these assets is dependent upon estimates of recoverable amounts that take into account factors such as economic and market conditions and the useful lives of assets.

Stock compensation and warrants

The Corporation utilizes the Black-Scholes Option Pricing Model to determine the fair value of stock compensation and warrants issued as part of units. The Corporation uses judgment in the evaluation of the input variables in the Black-Scholes Calculation which includes: estimates of the future volatility of the Corporation's share price, forfeiture rates, expected lives of the underlying security, expected dividends and other relevant assumptions.

FINANCIAL INSTRUMENTS

For all current assets and liabilities, the difference between cost and fair value is assumed to be negligible due to the short-term maturities of these items. The following table provides a summary, by class and level on the fair value hierarchy, of the financial assets and liabilities that are measured at fair value, together with the carrying amounts included in the Consolidated Statements of Financial Position, as at June 30, 2025 and the Consolidated Statements of Financial Position as at December 31, 2024:

	Level	June 30, 2025		December 31, 2024	
		Carrying amount	Fair value	Carrying amount	Fair value
		\$	\$	\$	\$
Financial assets					
<i>Amortized cost</i>					
Accounts receivable and accrued receivables		32,824	32,824	15,094	15,094
Government receivables		2,880	2,880	6,939	6,939
Advances to associate		-	-	465,532	465,532
<i>Fair value through profit and loss</i>					
Cash	1	11,921	11,921	34,381	34,381

		22			
Listed Common Shares	1	68,215	68,215	1,439	1,439
Unlisted Common Shares	3	1,736,705	1,736,705	-	-

	Level	June 30, 2025 Carrying amount	Fair value	December 31, 2024 Carrying amount	Fair value
Financial Liabilities					
<i>Amortized cost</i>					
Accounts payable and accrued liabilities		127,530	127,530	598,631	598,631
Long term liabilities		-	-	769,360	769,360
Lease liabilities		12,039	12,039	4,944	4,944

The Corporation uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- (i) Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities;
- (ii) Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices); and
- (iii) Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

Interest from financial instruments is recognized in finance costs.

FINANCIAL RISK MANAGEMENT

Management's risk management policies are typically performed as a part of the overall management of the Corporation's operations. Management is aware of risks related to these objectives through direct personal involvement with employees and outside parties. In the normal course of its business, the Corporation is exposed to a number of risks that can affect its operating performance. Management's close involvement in operations helps identify risks and variations from expectations. The Corporation has not designated transactions as hedging transactions to manage risk. As a part of the overall operation of the Corporation, management considers the avoidance of undue concentrations of risk. These risks and the actions taken to manage them include the following:

Credit risk

The risk of financial loss in the event of failure of a customer or counterparty to a financial instrument to meet its contractual obligation is defined as credit risk. The Corporation's principal exposure to credit risk is in respect to its accounts receivable. In order to reduce the risk on its accounts receivable, the Corporation has adopted credit policies which mandate performing an ongoing credit review of all its customers and establishing allowances for bad debts when the amounts are not collectible. The allowance for bad debt at June 30, 2025 was \$48,750 (December 31, 2024 - \$48,750).

Due to the nature of **Regenera's** operations, Management considers accounts receivable outstanding for 90 days or less to be current amounts. Over 90 days are also considered current, if extended terms exist and security is provided, or amounts are subject to contract restrictions and performance markers. The aging of the Corporations accounts receivable at June 30, 2025 and December 31, 2024 is as follows:

	Current \$	Over 90 Days \$	Total \$
Aging of accounts receivable at June 30, 2025	17,893	14,931	32,824

Aging of accounts receivable at December 31, 2024	8,996	6,098	15,094
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Currency risk

The Corporation is exposed to currency risk as a certain portion of sales and expenses are incurred in US dollars resulting in US denominated accounts receivable and accounts payable. These balances are, therefore, subject to gains and losses due to fluctuations in that currency in relation to the Canadian dollar.

The Canadian dollar equivalent amounts of the balances denominated in US funds at June 30, 2025 are:

	June 30, 2025	December 31, 2024
	\$	\$
Cash	87	413

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Corporation's only interest-bearing financial instrument held throughout the period had a variable rate of interest (December 31, 2024 – variable rate of interest).

Liquidity risk

Liquidity risk is the risk that the Corporation cannot meet its financial obligations associated with financial liabilities in full. The Corporations' main sources of liquidity are its operations and equity financing. The funds are primarily used to finance working capital and capital expenditure requirements and are adequate to meet the Corporation's financial obligations associated with financial liabilities.

The timing of cash outflows relating to the financial liabilities are outlined in the table below:

June 30, 2025	< 1 year \$	1-2 years \$	3-5 years \$	Thereafter \$	Total \$
Accounts payable and accrued liabilities	127,530	-	-	-	127,530
Lease liability	3,657	8,352	-	-	12,039
Long term debt	-	-	-	-	-
Balance	131,187	8,352	-	-	139,539

December 31, 2024	< 1 year	1-2 years	3-5 years	Thereafter	Total
Accounts payable and accrued liabilities	598,631	-	-	-	598,631
Lease liability	4,944	-	-	-	4,944
Long term debt	105,204	861,290	-	-	966,494
Balance	708,779	861,290	-	-	1,570,069

Signed "Lionel Kambeitz"
LIONEL KAMBEITZ
CEO

Signed "Jacelyn Case"
JACELYN CASE
CFO

**To the Shareholders of Regenera Insights Inc.
("Regenera" or the "Corporation")**

Management's Accountability for Management's Discussion and Analysis and Consolidated Financial Statements

The unaudited interim consolidated financial statements for the six-month period ended June 30, 2025 ("**Financial Statements**") have been prepared by management in accordance with International Financial Reporting Standards in Canada. Management is responsible for ensuring that these Financial Statements, which include amounts based upon estimates and judgment, are consistent with other information and operating data contained in management's discussion and analysis for the period ending June 30, 2025 ("**MD&A**") and reflect **Regenera's** business transactions and financial position.

Management is also responsible for the information disclosed in the MD&A, including responsibility for the existence of appropriate information systems, procedures, and controls, to ensure that the information used internally by management and disclosed externally is complete and reliable in all material respects.

In addition, management is responsible for establishing and maintaining an adequate system of internal control over financial reporting. Such systems are designed to provide reasonable assurance that the financial information is relevant, reliable, and accurate and that the Corporation's assets are appropriately accounted for and adequately safeguarded.

The board of directors ("**Board**") annually appoints an audit committee which includes directors who are not employees of the Corporation. This committee meets regularly with management and the shareholders' auditors to review significant accounting, reporting and internal control matters. The shareholders' auditors have unrestricted access to the audit committee. The audit committee reviews the interim and annual financial statements, the report of the shareholders' auditors, and the interim and annual management's discussion and analysis and has delegated authority to approve the interim filings and makes recommendations to the Board regarding annual filings.

Management has reviewed the filings of the Corporation's MD&A, Financial Statements, and attachments thereto. Based on our knowledge, having exercised reasonable diligence, these interim filings do not contain any untrue statement of material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it is made, with respect to the period covered by the interim filings. Based on our knowledge, having exercised reasonable diligence, the Financial Statements together with the other financial information included in the interim filings fairly present in all material respects the financial condition, the financial performance, and cash flows of the Corporation, as of the date of and for the periods presented in the interim filings.

Signed "Martin Seymour"
Lionel Kambeitz
PRESIDENT & CEO

Signed "Jacelyn Case"
JACELYN CASE
CFO

BOARD OF DIRECTORS & SENIOR OFFICERS

Of the Corporation as at June 30, 2025

Directors:	Steve Olasz, Regina Beach, Saskatchewan, Lionel Kambeitz, Regina, Saskatchewan, Jacelyn Case Regina, Saskatchewan,
Senior Officers:	Lionel Kambeitz, CEO Jacelyn Case, CFO
Committees of the Board of Directors:	Audit Committee Compensation Committee Nominating Committee
Members of Audit Committee:	Lionel Kambeitz, Jacelyn Case and Steve Olasz
Members of Compensation Committee:	Jacelyn Case and Lionel Kambeitz
Members of Nominating Committee:	Lionel Kambeitz and Steve Olasz

SHAREHOLDER INFORMATION

Stock exchange: Canadian Securities Exchange;
& Frankfurt Stock Exchange

Stock symbol: CSE:RGEN; FRA:66C

Common Shares outstanding as of June 30, 2025: 115,073,100

Head office and Investor relations address:

REGENERA INSIGHTS INC.
91 Patterson Cres SW
Calgary, Alberta T3H 2B9
Telephone: (306) 352-6132
Fax: (306) 545-3262
E-mail: investorinfo@regenerainsights.com

Sales and Marketing Offices

Canada:
Regina, Saskatchewan
Calgary, Alberta

Registrar and Transfer Agent:

Odyssey Trust Corporation
1230, 300 – 5th Avenue S. W.
Calgary, Alberta T2P 3C4

Banks: RBC

Auditors: Ernst & Young, Calgary, AB

Legal Counsel: McDougall Gauley, Barristers and Solicitors, Regina Saskatchewan
Gowling WLG, Calgary Alberta

Dividend policy:

No dividends have been paid on any common shares of the Corporation since the date of inception, and it is not contemplated that any dividends will be paid in the immediate or foreseeable future.

Duplicate Communications:

Some shareholders may receive more than one copy of the annual report and proxy-related material. This is generally due to ownership of registered shares in addition to non-registered shares; holding shares in more than one account; or purchasing shares from more than one stock brokerage firm. Every effort is made to avoid such duplication. Shareholders who receive duplicate mailings should notify the investor relations department at the above address.