

FORM 7

MONTHLY PROGRESS REPORT

Name of Listed Issuer: RANGE ENERGY RESOURCES INC. "Range" or the "Issuer" or the "Company".

Trading Symbol: RGO

Number of Outstanding Listed Securities: 856,225,977 common shares (18,906 of which are subject to escrow).

Date: March 3, 2017 (for the month of February 2017)

This Monthly Progress Report must be posted before the opening of trading on the fifth trading day of each month. This report is not intended to replace the Issuer's obligation to separately report material information forthwith upon the information becoming known to management or to post the forms required by Exchange Policies. If material information became known and was reported during the preceding month to which this report relates, this report should refer to the material information, the news release date and the posting date on the Exchange website.

This report is intended to keep investors and the market informed of the Issuer's ongoing business and management activities that occurred during the preceding month. Do not discuss goals or future plans unless they have crystallized to the point that they are "material information" as defined in the Policies. The discussion in this report must be factual, balanced and non-promotional.

General Instructions

- (a) Prepare this Monthly Progress Report using the format set out below. The sequence of questions must not be altered nor should questions be omitted or left unanswered. The answers to the items must be in narrative form. State when the answer to any item is negative or not applicable to the Issuer. The title to each item must precede the answer.
- (b) The term "Issuer" includes the Issuer and any of its subsidiaries.
- (c) Terms used and not defined in this form are defined or interpreted in Policy 1 – Interpretation and General Provisions.

Report on Business

1. Provide a general overview and discussion of the development of the Issuer's business and operations over the previous month. Where the Issuer was inactive disclose this fact.

During the month of February 2017, the Issuer continued to fulfill its obligations to joint venture participants so that the development of the Khalakan Block in the Kurdistan Region of Iraq could continue.

2. Provide a general overview and discussion of the activities of management.

During the month of February 2017, management of the Issuer discussed funding options for the Issuer (see number 13 for further details).

3. Describe and provide details of any new products or services developed or offered. For resource companies, provide details of new drilling, exploration or production programs and acquisitions of any new properties and attach any mineral or oil and gas or other reports required under Ontario securities law.

On February 8, 2017, the Issuer announced that Gas Plus Khalakan ("GPK"), the sole contractor of the Khalakan PSC in the Kurdistan Region of Iraq, issued an operations update regarding the Shewashan field.

The GPK operations update provides details regarding key events and activities that have occurred as well as activities that are anticipated to occur over the near term, including:

- **2016 & 2017 Oil Production:** During 2016 the Shewashan field produced 877,000 barrels of oil which was sold into the Kurdistan domestic market. GPK estimates 2017 total Shewashan field production of up to 3,000,000 bbls.
- **Shewashan -3 Commences Production:** The Shewashan -3 well reached TD¹ of 2874m MDBRT² in December 2016 and was placed into production in late January 2017 at a rate of 2,600 bbl/d with a 24/64" choke, very low drawdown and no produced water. However the well has now started to pull formation water and this is being investigated.
- **Shewashan -4 Drilling Progress:** The fourth Shewashan production well, Shewashan -4, was spud in November with dual targets including the existing productive zones in the Cretaceous and the unexplored and deeper Jurassic formations. Shewashan -4 is expected to reach TD in late March 2017.
- **Oil Payments:** In 2016 a total of \$10.98m in oil sales payments were received by GPK for oil sold through September 2016. Oil sold from October

¹ Total depth

² Measured depth below rotary table

[2016 through December 2016 was paid for in January 2017, amounting to \\$4.57m.](#)

- [Reserve Report: GPK intends to engage DeGolyer and MacNaughton to update its June 2015 reserve audit during Q1 2017.](#)

[Readers are encouraged to read the full GPK Operations Update which can be found at the NewAge website:](#)

http://www.newafricanglobalenergy.com/Related_News.

4. Describe and provide details of any products or services that were discontinued. For resource companies, provide details of any drilling, exploration or production programs that have been amended or abandoned.

[Not applicable to the Issuer during the month of February 2017.](#)

5. Describe any new business relationships entered into between the Issuer, the Issuer's affiliates or third parties including contracts to supply products or services, joint venture agreements and licensing agreements etc. State whether the relationship is with a Related Person of the Issuer and provide details of the relationship.

[See Item 13 below.](#)

6. Describe the expiry or termination of any contracts or agreements between the Issuer, the Issuer's affiliates or third parties or cancellation of any financing arrangements that have been previously announced.

[Not applicable to the Issuer during the month of February 2017.](#)

7. Describe any acquisitions by the Issuer or dispositions of the Issuer's assets that occurred during the preceding month. Provide details of the nature of the assets acquired or disposed of and provide details of the consideration paid or payable together with a schedule of payments if applicable, and of any valuation. State how the consideration was determined and whether the acquisition was from or the disposition was to a Related Person of the Issuer and provide details of the relationship.

[Not applicable to the Issuer during the month of February 2017.](#)

8. Describe the acquisition of new customers or loss of customers.

[Not applicable to the Issuer.](#)

9. Describe any new developments or effects on intangible products such as brand names, circulation lists, copyrights, franchises, licenses, patents, software, subscription lists and trade-marks.

[Not applicable to the Issuer.](#)

10. Report on any employee hirings, terminations or lay-offs with details of anticipated length of lay-offs.

[Not applicable to the Issuer during the month of February 2017.](#)

11. Report on any labour disputes and resolutions of those disputes if applicable.
Not applicable to the Issuer during the month of February 2017.
12. Describe and provide details of legal proceedings to which the Issuer became a party, including the name of the court or agency, the date instituted, the principal parties to the proceedings, the nature of the claim, the amount claimed, if any, if the proceedings are being contested, and the present status of the proceedings.
Not applicable to the Issuer during the month of February 2017.
13. Provide details of any indebtedness incurred or repaid by the Issuer together with the terms of such indebtedness.

The Issuer entered into Loan Agreements dated February 14, 2017 (the "Loan Agreements") with each of Gulf LNG America, LLC ("Gulf") and Harrington Global Opportunities Fund S.A.R.L. ("Harrington"). Gulf and Harrington are both significant shareholders of the Company and, as such, each is a Related Party of the Issuer. Under each Loan Agreement, both of which contain arm's-length terms, the relevant lender may advance one or more loans to the Company from time to time, upon request by the Company. A lender may decline a loan requested by the Company or approve of only a portion of such loan in its sole discretion. Any loan will be evidenced by a secured convertible promissory note. The terms of repayment of the principal amount, interest and any fees of any loan, including without limitation the maturity date and the rate of interest, and the conversion price will be set out in a repayment schedule attached to the applicable note.

Each loan will be secured by a general security agreement (the "GSA") pursuant to which the Company granted in favour of the lenders a security interest in all the Company's present and after-acquired real and personal property (the "Collateral"). The Collateral excludes the Company's shares of NAAZ2 (the "NAAZ2 Shares") and all rights of the Company derived from or connected to the NAAZ2 Shares (the "NAAZ2 Shares Derivative Rights"). The Collateral does however include all dividends, income, interest, and other amounts (other than additional NAAZ2 Shares) paid to and received by the Company on the NAAZ2 Shares and the NAAZ2 Shares Derivative Rights. If the Company obtains the consents necessary to grant to the lenders a lien on the NAAZ2 Shares and the NAAZ2 Shares Derivative Rights, this property will become part of the Collateral.

All or any portion of the principal amount, accrued interest and fees outstanding under a note is convertible by the lender into common shares of the Company at any time before the earlier of: (i) the date of repayment by the Company of all its obligations owing under a loan; and (ii) the date that is the five years from the date of the note corresponding to such loan, at a conversion price per share set out in the applicable note and subject to adjustment upon certain events occurring. The conversion price for each loan will be approved by the Company's board and by the Canadian Securities Exchange.

The principal amount advanced by a lender must be used by the Company for working capital requirements in respect of the production project in the Khalakan Block in the Kurdistan Region, general corporate purposes and any capital expenditures for the purchase by the Company of property or assets permitted under the Loan Agreement.

Pursuant to amendment and restatement agreements dated February 14, 2017 between the Company and each of the lenders, all existing short-term loan agreements with the lenders have been amended and restated on the terms and conditions of their respective Loan Agreement and the existing short-term loan agreements have been terminated. Each lender received a secured convertible promissory note as evidence of the existing outstanding amount of the principal, interest and fees owed to each lender ("**Existing Obligations**"). The amount of Existing Obligations owed to Gulf is \$5,603,371 and to Harrington is \$140,936. Each promissory note matures on February 14, 2018, accrues interest at the rate of 10% per annum, and is convertible into common shares of the Company at \$0.02 per share.

On February 15, 2017, the Issuer received secured convertible loans totalling \$1,479,749 (the "**Loans**") from Gulf and Harrington, which are the first advances under the February 14, 2017 Loan Agreements. The Loans are evidenced by a secured convertible promissory note in favour of Gulf for the principal amount of \$1,319,749 and a secured convertible promissory note in favour of Harrington for the principal amount of \$160,000 (together the "**Notes**"). The maturity date of the principal amount, interest and any fees of the Loans is February 15, 2018 and the rate of interest is 10% per annum. Each Note is convertible into common shares of the Company at \$0.02 per share.

The Loans are secured by the general security agreement dated February 14, 2017, which is described above

14. Provide details of any securities issued and options or warrants granted.

Security	Number Issued	Details of Issuance	Use of Proceeds⁽¹⁾
Convertible Promissory Notes	4	Each Convertible Promissory Note accrues interest at a rate of 10% per annum and is convertible into common shares of the Issuer at a price of \$0.02 per common share. <u>The maturity date of the principal amount, interest and any fees of the Loans is February 2018.</u>	Use of proceeds will be used by the Company for working capital requirements in respect of the production project in the Khalakan Block in the Kurdistan Region, general corporate purposes and any capital expenditures for the purchase by the Company of property or assets permitted under the Loan Agreements.

(1) State aggregate proceeds and intended allocation of proceeds.

15. Provide details of any loans to or by Related Persons.

See Note 13 above. Gulf LNG holds 71.02% and Harrington Global Opportunities Fund S.A.R.L. holds 12.05% of the Issued and Outstanding shares of the Issuer.

16. Provide details of any changes in directors, officers or committee members.

Not applicable to the Issuer during the month of **February 2017**.

17. Discuss any trends which are likely to impact the Issuer including trends in the Issuer's market(s) or political/regulatory trends.

Trends and risks that may impact the Issuer:

- a. The Issuer's principal activity is oil and gas exploration and development. Companies in this industry are subject to many and varied kinds of risks, including but not limited to, oil and gas prices and environmental, political and economic conditions. The world-wide market price of crude oil has decreased substantially from its high in 2014. While this market price of crude oil has increased from its low mark, it still remains well below its 2014 high mark. This price decrease could have a material adverse effect on the value of the Company's assets.
- b. The Issuer has no significant source of operating cash flow and no revenues from operations. The Issuer has limited financial resources. Substantial expenditures are required to be made by the Issuer to fulfill its obligation to fund exploration and development activities on the Khalakan Block. The Company's failure to obtain additional funding to meet its funding obligations could result in the Company's forfeiture, or forced sale at a discount, of its interests in its properties (including the Khalakan Block) or reduce or terminate its exploration or development plans. Additionally, if a joint venture participant in the Khalakan Block fails to meet its obligation to fund certain cash calls and the Company or another entity does not fund that cash call, the PSC could be terminated or the Company could be required to forfeit, or sell at a discount, its interest in the Khalakan Block.
- c. The Issuer's investment is located in the Kurdistan Region of Iraq. There is currently no national hydrocarbon law in place in Iraq. When or whether such a law will be enacted is uncertain because of the tenuous relations between the Kurdistan Regional Government and the Government of Iraq. As such, the Production Sharing Contract ("PSC") model, which governs the Khalakan Block, has not been accepted by the Government of Iraq and the mechanism for cost recovery and profit payments has not been agreed to by the Kurdistan Regional Government and the Government of Iraq. Legal uncertainty in Iraq could negatively impact Issuer's investment in the Khalakan Block.
- d. Forces aligned with the Islamic State (IS) are continuing large-scale military type operations in significant portions of northern and western Iraq. While counter-operations have been launched by the anti-IS coalition, it remains unclear the effect these events will have on the Kurdistan Region of Iraq

generally and the exploration, development, and production industry in Kurdistan Region of Iraq specifically. While the Khalakan Block is located in the north east of the Kurdistan Region of Iraq, the Issuer is not able to predict whether hostilities involving IS in western Iraq will adversely impact activities on the Khalakan Block.

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Certificate Of Compliance

The undersigned hereby certifies that:

1. The undersigned is a director and/or senior officer of the Issuer and has been duly authorized by a resolution of the board of directors of the Issuer to sign this Certificate of Compliance.
2. As of the date hereof there were is no material information concerning the Issuer which has not been publicly disclosed.
3. The undersigned hereby certifies to the Exchange that the Issuer is in compliance with the requirements of applicable securities legislation (as such term is defined in National Instrument 14-101) and all Exchange Requirements (as defined in CNSX Policy 1).
4. All of the information in this Form 7 Monthly Progress Report is true.

Dated: March 3, 2017.

Eugene Beukman
Name of Director or Senior
Officer

"Eugene Beukman"
Signature
Chief Financial Officer
Official Capacity

Issuer Details Name of Issuer	For Month End	Date of Report YY/MM/D
RANGE ENERGY RESOURCES INC.	February 2017	2017/03/03
Issuer Address		
789 West Pender Street, Suite 1128		
City/Province/Postal Code	Issuer Fax No.	Issuer Telephone No.
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